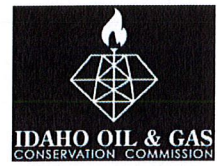




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By jthum at 10:42 am, Jan 23, 2023



IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Well Name/Number: IRVIN 1-19 US Well Number: 11-075-20039

Operator: SNAKE RIVER OIL AND GAS Contact Person: Nathan Caldwell

Address: 117 East Calhoun St., P.O. Box 500

Field & Reservoir: WILDCAT County: Payette

Location: (Sec.-TWP-Range or Block & Survey): Sec 19 T-8-N R-4-W Date Permit Issued: September 10, 2022

Date spudded 10/5/2022	Date total depth reached 10/18/2022	Date completed, ready to produce 12/15/2022	Elevation (DF, RKB, RT, or GR) 2203.5' RKB	Elevation of casing hd. Flange 2202' RKB
Total depth 5500' RKB	P.B.T.D. ¹ 4474' RKB	Single, dual, or triple completion SINGLE	If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report: N/A	
Producing interval(s) for this completion 3562 to 3575'		Rotary Tools used (interval) 0 to 5500'	Cable tools used (interval) N/A	
Was this well directionally drilled? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Was a directional survey made? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Was a copy of directional survey filed? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Date filed 1-19-2023
Type of electrical or other logs run (check logs filed with the commission) Quad Combo OH log, Mud Log, Cement Bond Log				Date filed 1-19-2023

¹ Plug Back Total Depth

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amount Pulled
CONDUCTOR	20"	16"	62.58	120	20 CU YD	N/A
SURFACE	12.25"	9.625"	36	1130	376 SX (146 BBL)	N/A
PRODUCTION	8.5"	5.5"	17	4561	1009 SX (313 BBL)	N/A

TUBING RECORD

LINER RECORD

Size: (ft)	Tubing Weight:	Depth: (ft)	Packer set at: (ft)	Size: (ft)	Top: (ft)	Bottom: (ft)	Sacks Cement:	Screen: (ft)
2.375"	4.7	3359'	3540'					

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
6	3-1/8" HSC 60 deg Phase	3562 to 3575' MD	perforated interval	3562 to 3575' MD

Date of First Production: **Not on production. Waiting on pipeline.** **NOTE: Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's.**

Date of Test 1/7/23	Hrs. Tested 77:15	Choke Size 13	Oil Prod. During Test (bbls.) 127	Gas Prod. During Test (MCF) 5515.24	Water Prod. During Test (bbls.) 0
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Tubing Pressure (PSI) 1532	Casing Pressure (PSI)	BHP (PSI)	Oil Gravity *API (Corr)	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): flowing
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Cal'ted Rate per 24 hrs 1.71 MMCF	Oil (bbls.) 39.4546	Gas (MCF) 1713.473	Water (bbls.) 0	Gas—oil ratio 43427.09
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Disposition of gas (state whether vented, used for fuel or sold): **flared**



IDAHO OIL AND GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT



Well Name/Number: IRVIN 1-19

US Well Number: 11-075-20039

Operator: SNAKE RIVER OIL AND GAS

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Claystone, Sltstn, rr SS	Surface	1700'	Lt. Gy to Gy soft Claystone
Sandstone	1700'	1750'	SS wht-Gy, C-fg, ang-sub-rnnd, prly srted
Claystone w rr SS, sltstn	1750'	3340'	Clstn & SS AA
Sandstone	3340'	3510'	SS AA
Claystone	3510'	3560'	Clstn AA
Sandstone	3560'	3575'	SS AA
Claystone	3575'	3880'	Clstn AA
SS w intrbd Cystns	3880'	4500'	SS & Clystns AA
Basalt	4500'	4900'	Basalt- Blk dk Gy very hard
Clystn, intrbd SS& Bas	4900'	5500'	Clystn, SS, Bas AA

*In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.

CERTIFICATE: I, the undersigned, state that I am the OPERATIONS MANAGER of the SRDG (company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Date 1/23/23

Signature [Handwritten Signature]

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands
 Oil and Gas Division
 300 N. 6th Street, Suite 103
 Boise, Idaho, 83702

not later than thirty (30) days after project completion as per Rule 20.07.02.340 and Idaho Code § 47-3.

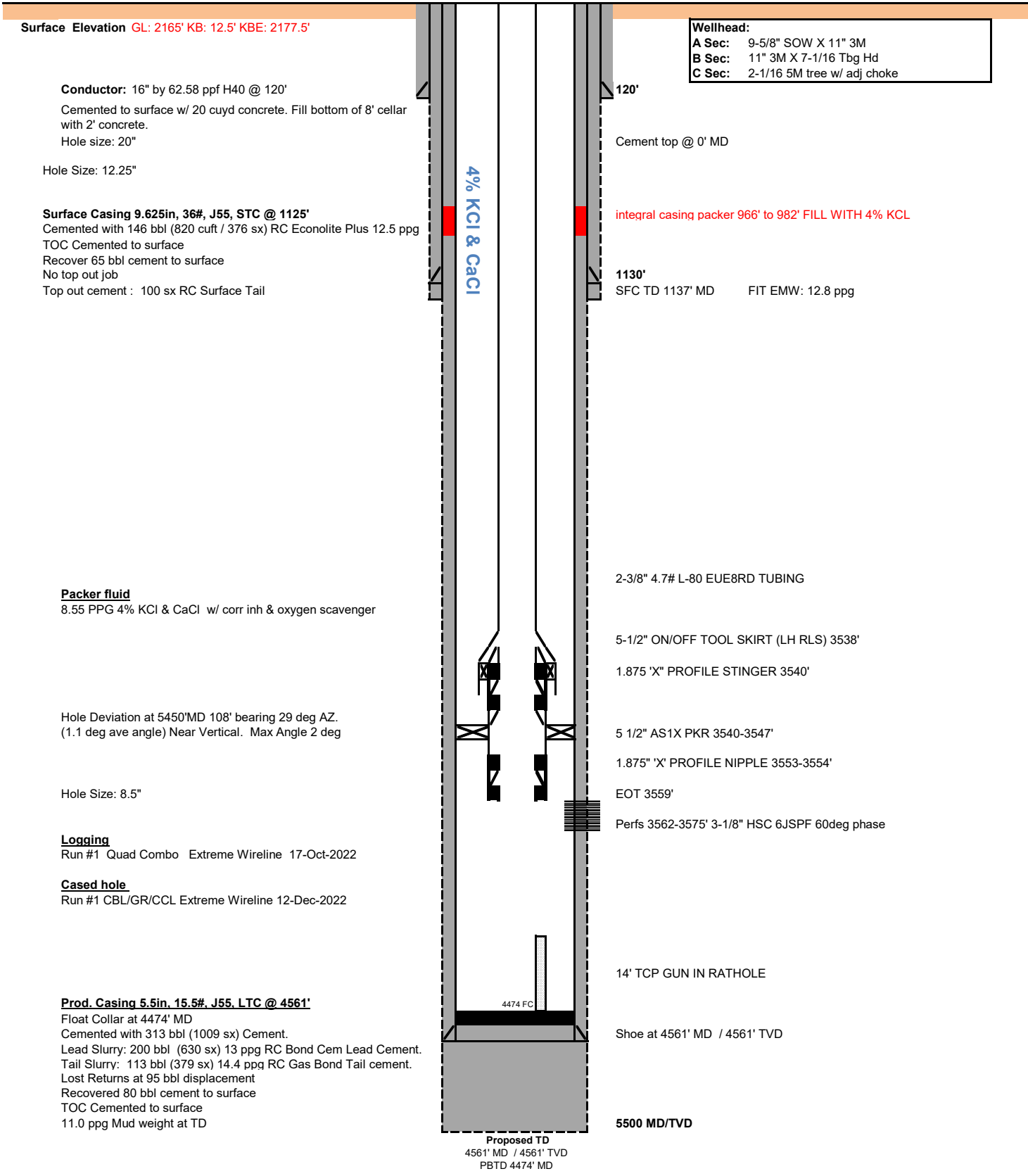
Snake River Oil and Gas
Well Name: IRVIN 1-19

County: Payette
Field: Wildcat

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By jthum at 10:12 am, Jan 23, 2023

AS COMPLETED WELLBORE DIAGRAM

December 15, 2022



Well Name: IRVIN 1-19	Field: Wildcat
County: Payette	State: Idaho
Total Depth (MD) 5500 MD/TVD	CASING DEPTH 4561'

FLOW TEST SHEET IRVIN 1-19

TIME	TUBING PSI	CHOKE SIZE	MCF	TEMP	OIL	WATER	REMARKS	PRODUCED GAS (CF)
1/4/2023 10:45	1572						Open Well to start test	
1/4/2023 10:50	1510	16	1.65	55	0	0	start methanol injection	5729
1/4/2023 10:55	1521	13	1.72	68	0	0		5972
1/4/2023 11:00	1524	13	1.72	68	0	0		5972
1/4/2023 11:05	1526	13	1.72	68	0	0		5972
1/4/2023 11:10	1529	13	1.62	68	0	0		5625
1/4/2023 11:15	1529	13	1.62	67	0	0	Oil in sight glass	5625
1/4/2023 11:20	1529	13	1.62	67	0	0		5625
1/4/2023 11:25	1529	13	1.62	68	0	0		5625
1/4/2023 11:30	1529	13	1.69	71	0	0		5868
1/4/2023 11:35	1531	13	1.62	64	0	0		5625
1/4/2023 11:40	1529	13	1.65	64	0	0		5729
1/4/2023 11:45	1529	13	1.6	64	0	0		5555
1/4/2023 12:00	1532	13	1.59	64	0	0		16562
1/4/2023 12:05	1532	13	1.57	71	0	0		5451
1/4/2023 12:10	1532	13	1.57	71	0	0		5451
1/4/2023 12:15	1532	13	1.56	71	0	0		5417
1/4/2023 12:20	1532	13	1.54	70	0	0		5347
1/4/2023 12:25	1532	13	1.56	70	0	0		5417
1/4/2023 12:30	1532	13	1.57	65	0	0		5451
1/4/2023 12:35	1532	13	1.53	65	0	0		5312
1/4/2023 12:40	1532	13	1.53	91	0	0		5312
1/4/2023 12:45	1533	13	1.5	80	0	0		5208
1/4/2023 12:50	1533	13	1.45	78	0	0		5035
1/4/2023 13:00	1535	13	1.49	78	0	0		10348
1/4/2023 13:05	1535	13	1.41	89	0	0	Oil in sight glass	4896
1/4/2023 13:10	1535	13	1.43	93	0	0		4965
1/4/2023 13:15	1535	13	1.41	86	0	0		4896
1/4/2023 13:20	1536	13	1.41	86	0	0		4896
1/4/2023 13:25	1536	13	1.42	86	0	0		4931
1/4/2023 13:30	1536	13	1.38	79	0	0		4792
1/4/2023 13:35	1536	13	1.38	70	0	0		4792
1/4/2023 13:40	1536	13	1.41	70	0	0		4896
1/4/2023 13:45	1535	13	1.39	74	0	0		4826
1/4/2023 13:50	1535	13	1.37	74	0	0		4757
1/4/2023 13:55	1536	13	1.37	74	0	0		4757
1/4/2023 14:00	1536	13	1.34	75	0	0		4653
1/4/2023 14:10	1538	13	1.29	78	0	0		8958
1/4/2023 14:15	1537	13	1.3	85	0	0		4514
1/4/2023 14:20	1536	13	1.32	79	0	0		4583
1/4/2023 14:25	1536	13	1.32	79	0	0		4583
1/4/2023 14:30	1536	13	1.33	79	0	0		4618
1/4/2023 14:35	1536	13	1.3	79	0	0		4514
1/4/2023 14:40	1530	13	1.47	79	0	0		5104
1/4/2023 14:45	1530	13	1.5	79	0	0		5208
1/4/2023 14:50	1532	13	1.8	80	0	0		6250
1/4/2023 14:55	1533	13	1.51	83	0	0		5243
1/4/2023 15:00	1525	15	1.73	82	0	0	have condensate in tank	6007
1/4/2023 15:05	1517	18	1.97	80	0	0	not a measurable amount	6840
1/4/2023 15:10	1528	15	1.72	80	0	0		5972
1/4/2023 15:15	1530	15	1.64	81	0	0		5694
1/4/2023 15:20	1533	15	1.67	81	0	0		5799
1/4/2023 15:25	1532	15	1.62	81	0	0		5625
1/4/2023 15:30	1534	15	1.65	81	0	0		5729
1/4/2023 15:35	1534	15	1.69	81	0	0		5868
1/4/2023 15:40	1534	15	1.67	86	0	0		5799
1/4/2023 15:45	1534	15	1.67	86	0	0		5799
1/4/2023 15:50	1505	16	2.32	87	0	0		8056
1/4/2023 15:55	1517	16	2.07	85	0	0		7188
1/4/2023 16:00							Shut in flow to de ice unit inlet	0
1/4/2023 16:10	1540	13	1.63	85	0	0	Go to 10 min readings	11319
1/4/2023 16:20	1541	13	1.61	91	0	0		11181
1/4/2023 16:30	0.00	13	1.6	83	0	0		11111
1/4/2023 16:40	1540	13	1.59	84	0	0		11042
1/4/2023 16:50	1540	13	1.58	85	0	0		10972
1/4/2023 17:00	1541	13	1.51	85	0	0		10486
1/4/2023 17:10	1541	13	1.53	84	0	0		10625
1/4/2023 17:20	1542	13	1.5	84	0	0		10417
1/4/2023 17:30	1541	13	1.45	84	0	0		10069
1/4/2023 17:40	1541	13	1.45	83	0	0		10069
1/4/2023 17:50	1541	13	1.45	83	0	0		10069
1/4/2023 18:00	1544	13	1.36	89	0	0		9444
1/4/2023 18:10	1545	13	1.35	93	0	0		9375
1/4/2023 18:20	1544	13	1.32	82	0	0		9167
1/4/2023 18:30	1545	13	1.38	76	5	0	5 bbls condensate	9583
1/4/2023 18:40	1545	13	1.38	76	0	0		9583
1/4/2023 18:50	1545	13	1.27	74	0	0	Rock choke to 16 choke plugging	8819
1/4/2023 19:00	1525	14	1.27	79	0	0		8819
1/4/2023 19:10	1524	15	1.7	83	0	0		11806
1/4/2023 19:20	1524	15	1.8	86	0	0		12500
1/4/2023 19:30	1533	14	1.5	89	0	0		10417
1/4/2023 19:40	1535	15	1.75	84	0	0		12153
1/4/2023 19:50	1536	15	1.75	84	0	0		12153
1/4/2023 20:00	1541	13	1.69	91	0	0		11736
1/4/2023 20:10	1541	13	1.73	91	0	0		12014
1/4/2023 20:20	1541	13	1.7	96	0	0		11806
1/4/2023 20:30	1541	13	1.68	96	0	0		11667
1/4/2023 20:40	1540	13	1.64	80	0	0		11389

FLOW TEST SHEET IRVIN 1-19

TIME	TUBING PSI	CHOKE SIZE	MCF	TEMP	OIL	WATER	REMARKS	PRODUCED GAS (CF)
1/4/2023 20:50	1540	13	1.64	80	0	0		11389
1/4/2023 21:00	1542	13	1.57	76	0	0		10903
1/4/2023 21:10	1540	13	1.63	78	0	0		11319
1/4/2023 21:20	1545	13	1.57	79	0	0		10903
1/4/2023 21:30	1543	13	1.57	79	0	0		10903
1/4/2023 21:40	1543	13	1.49	78	0	0		10347
1/4/2023 21:50	1542	13	1.47	78	0	0		10208
1/4/2023 22:00	1542	13	1.48	79	0	0		10278
1/4/2023 22:10	1542	13	1.5	78	0	0		10417
1/4/2023 22:20	1543	13	1.42	82	0	0		9861
1/4/2023 22:30	1543	13	1.5	84	0	0		10417
1/4/2023 22:40	1543	13	1.48	84	0	0		10278
1/4/2023 22:50	1543	13	1.46	85	0	0		10139
1/4/2023 23:00	1545	13	1.48	85	0	0		10278
1/4/2023 23:10	1547	13	1.38	84	0	0		9583
1/4/2023 23:20	1547	13	1.36	84	0	0		9444
1/4/2023 23:30	1547	13	1.37	85	0	0		9514
1/4/2023 23:40	1546	13	1.52	83	0	0		10556
1/4/2023 23:50	1541	13	1.54	82	20	0	TOTAL CONDENSATE FROM START OF TEST	10694
1/5/2023 0:10	1538	13	1.46	83	0	0	21 BBLS	30417
1/5/2023 0:20	1541	13	1.52	83	0	0	VERY CLEAR	10556
1/5/2023 0:30	1541	13	1.45	82	0	0		10069
1/5/2023 0:40	1542	13	1.4	82	0	0	Rock choke to a 15 and back to 13	9722
1/5/2023 0:50	1542	13	1.42	83	0	0		9861
1/5/2023 1:00	1544	13	1.46	83	0	0		10139
1/5/2023 1:10	1544	13	1.45	81	0	0		10069
1/5/2023 1:20	1544	13	1.48	82	0	0		10278
1/5/2023 1:30	1549	13	1.47	81	0	0		10208
1/5/2023 1:40	1543	13	1.48	83	0	0		10278
1/5/2023 1:50	1543	13	1.48	83	0	0		10278
1/5/2023 2:00	1545	13	1.48	85	0	0		10278
1/5/2023 2:10	1543	13	1.47	83	0	0		10208
1/5/2023 2:20	1543	13	1.5	82	0	0		10417
1/5/2023 2:30	1543	13	1.47	82	0	0		10208
1/5/2023 2:40	1543	13	1.47	82	0	0		10208
1/5/2023 2:50	1543	13	1.47	81	0	0		10208
1/5/2023 3:00	1543	13	1.47	85	0	0		10208
1/5/2023 3:10	1543	13	1.48	83	0	0		10278
1/5/2023 3:20	1544	13	1.48	85	0	0		10278
1/5/2023 3:30	1544	13	1.49	83	0	0		10347
1/5/2023 3:40	1543	13	1.48	83	0	0		10278
1/5/2023 3:50	1543	13	1.49	80	0	0		10347
1/5/2023 4:00	1543	13	1.48	80	0	0		10278
1/5/2023 4:10	1544	13	1.49	82	0	0		10347
1/5/2023 4:20	1543	13	1.48	80	0	0		10278
1/5/2023 4:30	1543	13	1.5	80	0	0		10417
1/5/2023 4:40	1543	13	1.51	81	0	0		10486
1/5/2023 4:50	1543	13	1.48	83	0	0		10278
1/5/2023 5:00	1544	13	1.47	83	0	0		10208
1/5/2023 5:10	1544	13	1.47	81	0	0		10208
1/5/2023 5:20	1544	13	1.47	83	0	0		10208
1/5/2023 5:30	1544	13	1.48	83	0	0		10278
1/5/2023 5:40	1544	13	1.48	84	0	0		10278
1/5/2023 5:50	1544	13	1.48	83	0	0		10278
1/5/2023 6:00	1543	13	1.48	83	0	0	TOTAL CONDENSATE SINCE START	10278
1/5/2023 6:10	1544	13	1.47	84	0	0	31 BBLS	10208
1/5/2023 6:20	1544	13	1.47	84	0	0		10208
1/5/2023 6:30	1544	13	1.45	83	0	0		10069
1/5/2023 6:40	1544	13	1.45	81	0	0		10069
1/5/2023 6:50	1544	13	1.45	81	0	0		10069
1/5/2023 7:00	1544	13	1.46	87	0	0		10139
1/5/2023 7:10	1544	13	1.45	85	0	0		10069
1/5/2023 7:20	1544	13	1.44	85	0	0		10000
1/5/2023 7:30	1544	13	1.44	86	0	0		10000
1/5/2023 7:40	1544	13	1.45	84	0	0		10069
1/5/2023 7:50	1544	13	1.45	84	0	0		10069
1/5/2023 8:00	1544	13	1.44	79	0	0		10000
1/5/2023 8:10	1544	13	1.43	84	0	0		9931
1/5/2023 8:20	1544	13	1.43	86	0	0		9931
1/5/2023 8:30	1544	13	1.44	86	0	0		10000
1/5/2023 8:40	1542	13	1.5	84	0	0		10417
1/5/2023 8:50	1543	13	1.48	86	0	0		10278
1/5/2023 9:00	1543	13	1.46	85	0	0		10139
1/5/2023 9:10	1543	13	1.48	84	0	0		10278
1/5/2023 9:20	1532	13	1.81	94	0	0	Open choke to 18 to clear out lines	12569
1/5/2023 9:30	1534	13	1.72	95	0	0		11944
1/5/2023 9:40	1537	13	1.68	95	0	0		11667
1/5/2023 9:50	1537	13	1.71	93	0	0		11875
1/5/2023 10:00	1538	13	1.69	93	40	0	TOTAL CONDENSATE IN 24 HOURS	11736
1/5/2023 10:10	1539	13	1.72	94	0	0	40 BBLS	11944
1/5/2023 10:20	1535	13	1.72	91	0	0	1.66 BBLS PER HOUR	11944
1/5/2023 10:30	1540	13	1.73	91	0	0		12014
1/5/2023 10:40	1539	13	1.7	95	0	0		11806
1/5/2023 10:50	1539	13	1.56	91	0	0		10833

FLOW TEST SHEET IRVIN 1-19

TIME	TUBING PSI	CHOKE SIZE	MCF	TEMP	OIL	WATER	REMARKS	PRODUCED GAS (CF)
1/5/2023 11:00	1539	13	1.7	97	0	0		11806
1/5/2023 11:10	1539	13	1.72	98	0	0		11944
1/5/2023 11:20	1540	13	1.72	97	0	0		11944
1/5/2023 11:30	1539	13	1.84	96	0	0		12778
1/5/2023 11:40	1536	13	1.86	88	0	0		12917
1/5/2023 11:50	1536	13	1.84	108	0	0		12778
1/5/2023 12:00	1537	13	1.84	116	0	0		12778
1/5/2023 12:10	1541	13	1.74	104	0	0		12083
1/5/2023 12:20	1541	13	1.72	99	0	0		11944
1/5/2023 12:30	1541	13	1.68	97	0	0		11667
1/5/2023 12:40	1540	13	1.72	96	0	0		11944
1/5/2023 12:50	1541	13	1.71	95	0	0		11875
1/5/2023 13:00	1541	13	1.72	90	0	0		11944
1/5/2023 13:10	1541	13	1.72	91	0	0		11944
1/5/2023 13:20	1542	13	1.71	95	0	0		11875
1/5/2023 13:30	1541	13	1.71	100	0	0		11875
1/5/2023 13:40	1541	13	1.71	91	0	0		11875
1/5/2023 13:50	1541	13	1.72	98	0	0		11944
1/5/2023 14:00	1540	13	1.7	93	0	0		11806
1/5/2023 14:10	1540	13	1.7	92	0	0		11806
1/5/2023 14:20	1540	13	1.7	89	0	0		11806
1/5/2023 14:30	1540	13	1.69	94	0	0		11736
1/5/2023 14:40	1540	13	1.71	96	0	0		11875
1/5/2023 14:50	1540	13	1.71	87	0	0		11875
1/5/2023 15:00	1540	13	1.68	93	0	0		11667
1/5/2023 15:10	1540	13	1.66	90	0	0		11528
1/5/2023 15:20	1540	13	1.7	94	0	0		11806
1/5/2023 15:30	1540	13	1.65	94	50	0		11458
1/5/2023 15:40	1540	13	1.69	95	0	0		11736
1/5/2023 15:50	1541	13	1.66	94	0	0		11528
1/5/2023 16:00	1541	13	1.64	94	0	0		11389
1/5/2023 16:10	1541	13	1.65	94	0	0		11458
1/5/2023 16:20	1541	13	1.66	96	0	0		11528
1/5/2023 16:30	1541	13	1.64	97	0	0		11389
1/5/2023 16:40	1541	13	1.66	97	0	0		11528
1/5/2023 16:50	1541	13	1.65	97	0	0		11458
1/5/2023 17:00	1541	13	1.64	100	0	0	rock choke to a 20 back to 13 to clear lines	11389
1/5/2023 17:10	1538	13	1.74	100	0	0		12083
1/5/2023 17:20	1538	13	1.71	101	0	0		11875
1/5/2023 17:30	1539	13	1.71	98	0	0		11875
1/5/2023 17:40	1539	13	1.74	96	0	0		12083
1/5/2023 17:50	1539	13	1.74	96	0	0		12083
1/5/2023 18:00	1539	13	1.71	96	0	0		11875
1/5/2023 18:10	1539	13	1.74	96	0	0		12083
1/5/2023 18:20	1539	13	1.7	97	0	0		11806
1/5/2023 18:30	1539	13	1.74	97	0	0		12083
1/5/2023 18:40	1539	13	1.71	99	0	0		11875
1/5/2023 18:50	1539	13	1.74	106	0	0		12083
1/5/2023 19:00	1539	13	1.7	98	0	0		11806
1/5/2023 19:10	1539	13	1.72	98	0	0		11944
1/5/2023 19:20	1539	13	1.72	97	0	0		11944
1/5/2023 19:30	1539	13	1.73	96	0	0		12014
1/5/2023 19:40	1539	13	1.71	97	0	0		11875
1/5/2023 19:50	1539	13	1.7	97	0	0		11806
1/5/2023 20:00	1539	13	1.73	97	0	0		12014
1/5/2023 20:10	1539	13	1.72	96	0	0		11944
1/5/2023 20:20	1539	13	1.72	86	0	0		11944
1/5/2023 20:30	1539	13	1.7	87	0	0		11806
1/5/2023 20:40	1539	13	1.71	90	0	0		11875
1/5/2023 20:50	1540	13	1.7	90	0	0		11806
1/5/2023 21:00	1539	13	1.71	92	0	0		11875
1/5/2023 21:10	1540	13	1.71	91	0	0		11875
1/5/2023 21:20	1539	13	1.69	98	0	0		11736
1/5/2023 21:30	1540	13	1.72	95	0	0		11944
1/5/2023 21:40	1540	13	1.69	95	0	0		11736
1/5/2023 21:50	1540	13	1.72	95	0	0		11944
1/5/2023 22:00	1540	13	1.7	87	61	0	TOTAL CONDENSATE SINCE START	11806
1/5/2023 22:10	1539	13	1.69	98	0	0	61 BBLs	11736
1/5/2023 22:20	1540	13	1.69	98	0	0		11736
1/5/2023 22:30	1540	13	1.69	98	0	0		11736
1/5/2023 22:40	1540	13	1.7	98	0	0		11806
1/5/2023 22:50	1540	13	1.71	95	0	0		11875
1/5/2023 23:00	1540	13	1.71	91	0	0		11875
1/5/2023 23:10	1540	13	1.71	90	0	0		11875
1/5/2023 23:20	1540	13	1.7	96	0	0		11806
1/5/2023 23:30	1540	13	1.69	100	0	0		11736
1/5/2023 23:40	1540	13	1.7	98	0	0		11806
1/5/2023 23:50	1540	13	1.69	96	0	0		11736
1/6/2023 0:00								
1/6/2023 0:10	1540	13	1.69	96	0	0		23472
1/6/2023 0:20	1540	13	1.69	98	0	0		11736
1/6/2023 0:30	1540	13	1.69	98	0	0		11736
1/6/2023 0:40	1540	13	1.69	98	0	0		11736
1/6/2023 0:50	1540	13	1.7	95	0	0		11806
1/6/2023 1:00	1540	13	1.7	96	0	0		11806
1/6/2023 1:10	1540	13	1.7	94	0	0		11806

FLOW TEST SHEET IRVIN 1-19

TIME	TUBING PSI	CHOKE SIZE	MCF	TEMP	OIL	WATER	REMARKS	PRODUCED GAS (CF)
1/6/2023 1:20	1540	13	1.71	94	0	0		11875
1/6/2023 1:30	1540	13	1.69	88	0	0		11736
1/6/2023 1:40	1540	13	1.68	91	0	0		11667
1/6/2023 1:50	1539	13	1.68	92	0	0		11667
1/6/2023 2:00	1539	13	1.68	92	0	0		11667
1/6/2023 2:10	1539	13	1.68	92	0	0		11667
1/6/2023 2:20	1539	13	1.7	93	0	0		11806
1/6/2023 2:30	1539	13	1.7	94	0	0		11806
1/6/2023 2:40	1539	13	1.69	92	0	0		11736
1/6/2023 2:50	1539	13	1.68	90	0	0		11667
1/6/2023 3:00	1539	13	1.68	91	0	0		11667
1/6/2023 3:10	1539	13	1.68	92	0	0		11667
1/6/2023 3:20	1539	13	1.68	92	0	0		11667
1/6/2023 3:30	1539	13	1.66	92	0	0		11528
1/6/2023 3:40	1539	13	1.66	91	0	0		11528
1/6/2023 3:50	1539	13	1.67	93	0	0		11597
1/6/2023 4:00	1539	13	1.67	92	0	0		11597
1/6/2023 4:10	1539	13	1.67	93	0	0		11597
1/6/2023 4:20	1539	13	1.66	94	0	0		11528
1/6/2023 4:30	1539	13	1.66	93	0	0		11528
1/6/2023 4:40	1539	13	1.66	92	0	0		11528
1/6/2023 4:50	1539	13	1.66	92	0	0		11528
1/6/2023 5:00	1539	13	1.66	94	0	0		11528
1/6/2023 5:10	1539	13	1.66	93	0	0		11528
1/6/2023 5:20	1539	13	1.68	92	0	0		11667
1/6/2023 5:30	1539	13	1.66	96	0	0		11528
1/6/2023 5:40	1539	13	1.66	95	0	0		11528
1/6/2023 5:50	1539	13	1.66	102	0	0		11528
1/6/2023 6:00	1539	13	1.67	102	0	0		11597
1/6/2023 6:10	1539	13	1.65	98.7	0	0		11458
1/6/2023 6:20	1539	13	1.68	90	0	0		11667
1/6/2023 6:30	1539	13	1.68	90	0	0		11667
1/6/2023 6:40	1539	13	1.68	94	0	0		11667
1/6/2023 6:50	1539	13	1.65	94	0	0		11458
1/6/2023 7:00	1539	13	1.67	94	0	0		11597
1/6/2023 7:10	1539	13	1.67	97	0	0		11597
1/6/2023 7:20	1539	13	1.68	94	0	0		11667
1/6/2023 7:30	1539	13	1.68	103	0	0		11667
1/6/2023 7:40	1539	13	1.68	98	0	0		11667
1/6/2023 7:50	1539	13	1.67	101	0	0		11597
1/6/2023 8:00	1539	13	1.66	94	0	0		11528
1/6/2023 8:10	1539	13	1.63	97	0	0		11319
1/6/2023 8:20	1539	13	1.66	97	0	0		11528
1/6/2023 8:30	1539	13	1.62	97	0	0		11250
1/6/2023 8:40	1534	13	1.78	95	0	0		12361
1/6/2023 8:50	1534	13	1.76	96	0	0		12222
1/6/2023 9:00	1535	13	1.78	95	0	0		12361
1/6/2023 9:10	1535	13	1.76	95	0	0		12222
1/6/2023 9:20	1535	13	1.77	95	0	0		12292
1/6/2023 9:30	1535	13	1.77	98	0	0		12292
1/6/2023 9:40	1535	13	1.79	98	0	0		12431
1/6/2023 9:50	1535	13	1.79	98	0	0		12431
1/6/2023 10:00	1535	13	1.8	100	0	0	80 BBLs SINCE START OF TEST	12500
1/6/2023 10:10	1535	13	1.76	101	0	0	48 HRS	12222
1/6/2023 10:20	1535	13	1.79	101	0	0	1.66 BBLs PER HOUR	12431
1/6/2023 10:30	1535	13	1.79	98	0	0		12431
1/6/2023 10:40	1535	13	1.79	98	0	0		12431
1/6/2023 10:50	1535	13	1.76	99	0	0		12222
1/6/2023 11:00	1536	13	1.75	100	0	0		12153
1/6/2023 11:10	1536	13	1.79	103	0	0		12431
1/6/2023 11:20	1536	13	1.76	99	0	0		12222
1/6/2023 11:30	1536	13	1.77	96	0	0		12292
1/6/2023 11:40	1536	13	1.78	94	0	0		12361
1/6/2023 11:50	1536	13	1.77	96	0	0		12292
1/6/2023 12:00	1536	13	1.75	96	0	0		12153
1/6/2023 12:10	1536	13	1.77	105	0	0		12292
1/6/2023 12:20	1536	13	1.77	103.8	0	0		12292
1/6/2023 12:30	1536	13	1.75	101	0	0		12153
1/6/2023 12:40	1536	13	1.79	101	0	0		12431
1/6/2023 12:50	1536	13	1.79	108	0	0		12431
1/6/2023 13:00	1536	13	1.78	107	0	0		12361
1/6/2023 13:10	1536	13	1.79	110	0	0		12431
1/6/2023 13:20	1536	13	1.77	112	0	0		12292
1/6/2023 13:30	1536	13	1.79	107	0	0		12431
1/6/2023 13:40	1536	13	1.79	118	0	0		12431
1/6/2023 13:50	1536	13	1.76	108	0	0		12222
1/6/2023 14:00	1536	13	1.77	111	0	0		12292
1/6/2023 14:10	1536	13	1.77	104	0	0		12292
1/6/2023 14:20	1536	13	1.76	101	0	0		12222
1/6/2023 14:30	1536	13	1.76	117	0	0		12222
1/6/2023 14:40	1536	13	1.75	105	0	0		12153
1/6/2023 14:50	1536	13	1.78	105	0	0		12361
1/6/2023 15:00	1536	13	1.76	104	0	0		12222
1/6/2023 15:10	1536	13	1.76	98	0	0		12222
1/6/2023 15:20	1536	13	1.76	113	0	0		12222
1/6/2023 15:30	1536	13	1.75	105	0	0		12153
1/6/2023 15:40	1536	13	1.76	109	0	0		12222
1/6/2023 15:50	1536	13	1.74	102	0	0		12083

FLOW TEST SHEET IRVIN 1-19

TIME	TUBING PSI	CHOKE SIZE	MCF	TEMP	OIL	WATER	REMARKS	PRODUCED GAS (CF)
1/6/2023 16:00	1536	13	1.78	105	0	0		12361
1/6/2023 16:10	1536	13	1.75	104	0	0		12153
1/6/2023 16:20	1536	13	1.77	107	0	0		12292
1/6/2023 16:30	1536	13	1.76	99	0	0		12222
1/6/2023 16:40	1536	13	1.76	104	0	0		12222
1/6/2023 16:50	1535	13	1.77	101	0	0		12292
1/6/2023 17:00	1535	13	1.77	105	0	0		12292
1/6/2023 17:10	1535	13	1.77	103	0	0		12292
1/6/2023 17:20	1535	13	1.78	99	0	0		12361
1/6/2023 17:30	1535	13	1.78	100	0	0		12361
1/6/2023 17:40	1535	13	1.74	107	0	0		12083
1/6/2023 17:50	1535	13	1.75	99	0	0		12153
1/6/2023 18:00	1535	13	1.74	108	0	0		12083
1/6/2023 18:10	1535	13	1.74	101	0	0		12083
1/6/2023 18:20	1535	13	1.74	109	0	0		12083
1/6/2023 18:30	1535	13	1.74	106	0	0		12083
1/6/2023 18:40	1535	13	1.74	106	0	0		12083
1/6/2023 18:50	1535	13	1.77	94	0	0		12292
1/6/2023 19:00	1535	13	1.77	111	0	0		12292
1/6/2023 19:10	1535	13	1.73	99	0	0		12014
1/6/2023 19:20	1535	13	1.75	107	0	0		12153
1/6/2023 19:30	1535	13	1.77	98	0	0		12292
1/6/2023 19:40	1534	13	1.77	106	0	0		12292
1/6/2023 19:50	1554	13	1.74	98	0	0		12083
1/6/2023 20:00	1535	13	1.77	114	0	0		12292
1/6/2023 20:10	1534	13	1.77	105	0	0		12292
1/6/2023 20:20	1535	13	1.73	105	0	0		12014
1/6/2023 20:30	1535	13	1.74	104	0	0		12083
1/6/2023 20:40	1535	13	1.74	110	0	0		12083
1/6/2023 20:50	1534	13	1.72	104	0	0		11944
1/6/2023 21:00	1534	13	1.77	104	0	0		12292
1/6/2023 21:10	1534	13	1.77	106	0	0		12292
1/6/2023 21:20	1535	13	1.76	108	0	0		12222
1/6/2023 21:30	1535	13	1.76	105	0	0		12222
1/6/2023 21:40	1535	13	1.75	108	0	0		12153
1/6/2023 21:50	1534	13	1.73	108	0	0		12014
1/6/2023 22:00	1534	13	1.75	105	0	0		12153
1/6/2023 22:10	1534	13	1.75	103	0	0		12153
1/6/2023 22:20	1534	13	1.77	104	0	0		12292
1/6/2023 22:30	1534	13	1.77	102	0	0		12292
1/6/2023 22:40	1534	13	1.77	107	0	0		12292
1/6/2023 22:50	1534	13	1.76	109	0	0		12222
1/6/2023 23:00	1534	13	1.76	114	0	0		12222
1/6/2023 23:10	1534	13	1.76	109	0	0		12222
1/6/2023 23:20	1534	13	1.76	110	0	0		12222
1/6/2023 23:30	1534	13	1.76	108	0	0		12222
1/6/2023 23:40	1534	13	1.76	105	0	0		12222
1/6/2023 23:50	1534	13	1.77	109	0	0		12292
1/7/2023 0:00	1534	13	1.77	108	0	0		12292
1/7/2023 0:10	1532	13	1.82	106	0	0	ROLL CHOKE / CLEAR LINES	12639
1/7/2023 0:20	1532	13	1.73	104	0	0		12014
1/7/2023 0:30	1532	13	1.82	108	0	0		12639
1/7/2023 0:40	1532	13	1.8	107	0	0		12500
1/7/2023 0:50	1532	13	1.81	106	0	0		12570
1/7/2023 1:00	1532	13	1.82	106	0	0		12639
1/7/2023 1:10	1532	13	1.82	108	0	0		12639
1/7/2023 1:20	1532	13	1.81	102	0	0		12570
1/7/2023 1:30	1532	13	1.82	105	0	0		12639
1/7/2023 1:40	1532	13	1.81	103	0	0		12570
1/7/2023 1:50	1532	13	1.82	105	0	0		12639
1/7/2023 2:00	1532	13	1.81	104	0	0		12570
1/7/2023 2:10	1532	13	1.81	107	0	0		12570
1/7/2023 2:20	1532	13	1.81	110	0	0		12570
1/7/2023 2:30	1532	13	1.82	105	0	0		12639
1/7/2023 2:40	1532	13	1.82	108	0	0		12639
1/7/2023 2:50	1532	13	1.8	108	0	0		12500
1/7/2023 3:00	1532	13	1.78	104	0	0		12361
1/7/2023 3:10	1532	13	1.79	107	0	0		12431
1/7/2023 3:20	1532	13	1.79	107	0	0		12431
1/7/2023 3:30	1532	13	1.79	108	0	0		12431
1/7/2023 3:40	1532	13	1.79	104	0	0		12431
1/7/2023 3:50	1532	13	1.79	102	0	0		12431
1/7/2023 4:00	1532	13	1.79	102	0	0		12431
1/7/2023 4:10	1532	13	1.79	103	0	0		12431
1/7/2023 4:20	1532	13	1.79	103	0	0		12431
1/7/2023 4:30	1532	13	1.82	107	0	0		12639
1/7/2023 4:40	1532	13	1.81	105	0	0		12570
1/7/2023 4:50	1532	13	1.8	105	0	0		12500
1/7/2023 5:00	1532	13	1.8	105	0	0		12500
1/7/2023 5:10	1532	13	1.8	102	0	0		12500
1/7/2023 5:20	1532	13	1.79	102	0	0		12431
1/7/2023 5:30	1532	13	1.79	104	0	0		12431
1/7/2023 5:40	1532	13	1.79	105	0	0		12431
1/7/2023 5:50	1532	13	1.79	108	0	0		12431
1/7/2023 6:00	1532	13	1.81	106	0	0		12570
1/7/2023 6:10	1532	13	1.81	106	0	0		12570
1/7/2023 6:20	1532	13	1.8	108	0	0		12500
1/7/2023 6:30	1532	13	1.79	108	0	0		12431

FLOW TEST SHEET IRVIN 1-19

TIME	TUBING PSI	CHOKE SIZE	MCF	TEMP	OIL	WATER	REMARKS	PRODUCED GAS (CF)
1/7/2023 6:40	1532	13	1.79	110	0	0		12431
1/7/2023 6:50	1532	13	1.79	110	0	0		12431
1/7/2023 7:00	1532	13	1.79	108	0	0		12431
1/7/2023 7:10	1532	13	1.79	106	0	0		12431
1/7/2023 7:20	1532	13	1.79	108	0	0		12431
1/7/2023 7:30	1532	13	1.79	106	0	0		12431
1/7/2023 7:40	1532	13	1.79	106	0	0		12431
1/7/2023 7:50	1532	13	1.76	102	0	0		12222
1/7/2023 8:00	1532	13	1.76	98	0	0		12222
1/7/2023 8:10	1532	13	1.76	103	0	0		12222
1/7/2023 8:20	1532	13	1.79	102	0	0		12431
1/7/2023 8:30	1505	16	2.5	101	0	0	open well up to a 16 choke	17361
1/7/2023 8:40	1505	16	2.53	98	0	0	2.5 MCF	17570
1/7/2023 8:50	1506	16	2.46	105	0	0		17083
1/7/2023 9:00	1507	16	2.45	103	0	0		17014
1/7/2023 9:10	1508	16	2.48	105	0	0		17222
1/7/2023 9:20	1509	16	2.48	107	0	0		17222
1/7/2023 9:30	1510	16	2.43	103	0	0		16875
1/7/2023 9:40	1510	16	2.45	110	0	0		17014
1/7/2023 9:50	1510	16	2.46	110	0	0		17083
1/7/2023 10:00	1511	16	2.43	107	0	0		16875
1/7/2023 10:10	1511	16	2.41	107	0	0		16736
1/7/2023 10:20	1511	16	2.44	110	0	0		16945
1/7/2023 10:30	1511	16	2.44	108	0	0	123 bbl total	16945
1/7/2023 10:40	1511	16	2.42	114	0	0		16806
1/7/2023 10:50	1511	16	2.4	107	0	0		16667
1/7/2023 11:00	1511	16	2.41	122	0	0		16736
1/7/2023 11:10	1511	16	2.39	112	0	0		16597
1/7/2023 11:20	1511	16	2.42	119	0	0		16806
1/7/2023 11:30	1512	16	2.42	114	0	0		16806
1/7/2023 11:40	1512	16	2.42	114	0	0		16806
1/7/2023 11:50	1512	16	2.43	110	0	0		16875
1/7/2023 12:00	1512	16	2.42	113	0	0		16806
1/7/2023 12:10	1512	16	2.42	118	0	0		16806
1/7/2023 12:20	1512	16	2.4	117	0	0		16667
1/7/2023 12:30	1513	16	2.39	115	0	0		16597
1/7/2023 12:40	1513	16	2.39	124	0	0		16597
1/7/2023 12:50	1514	16	2.4	113	0	0		16667
1/7/2023 13:00	1514	16	2.39	113	0	0		16597
1/7/2023 13:10	1514	16	2.34	118	0	0		16250
1/7/2023 13:20	1514	16	2.36	117	0	0		16389
1/7/2023 13:30	1514	16	2.36	114	0	0		16389
1/7/2023 13:40	1514	16	2.39	117	0	0		16597
1/7/2023 13:50	1514	16	2.34	112	0	0		16250
1/7/2023 14:00	1514	16	2.34	120	0	0		16250
1/7/2023 14:10	1515	16	2.36	115	0	0		16389
1/7/2023 14:20	1515	16	2.33	116	0	0		16181
1/7/2023 14:30	1515	16	2.31	114	0	0		16042
1/7/2023 14:40	1515	16	2.33	118	0	0		16181
1/7/2023 14:50	1513	16	2.37	110	0	0		16458
1/7/2023 15:00	1513	16	2.39	115	0	0	127 bbbls condensate	16587
1/7/2023 15:05	1543	12	1.45	113	0	0	REDUCING FLOW AT 15:00 TO SHUT IN	5035
1/7/2023 15:10	1543	12	1.44	117	0	0		5000
1/7/2023 15:15	1543	12	1.45	113	0	0		5035
1/7/2023 15:20	1562	8	0.58	112	0	0		2014
1/7/2023 15:25	1562	8	0.6	113	0	0		2083
1/7/2023 15:30	1563	8	0.6	113	0	0		2083
							CLOSE WELL IN END OF TEST	5515241
1/7/2023 16:00	1568	well shut in					REMOVE DIGITAL GUAGE	1713473
							RIG UP SLICK LINE TO SET BHP GUAGES	
77.25			5.515241		127	0	TOTAL	
	1535	13		95			AVERAGE	39
			1.713473		39.456	0	24 HR RATE	
							GOR	43427