

## MEASURED DEPTH

COMPACT QUAD COMBO

RIG V FIELD WELL Rmc @ Measured Temp Service Order Date API Number SEC 14 STATE COUNTY COMPANY Witnessed By Recorded By Equipment / Base Max Recorded Temp Rm @ BHT Source Rmf / Rmc Rmf @ Measured Temp Rm @ Measured Temp Sample Source PH / Fluid Loss Density / Viscosity Hole Fluid Type Bit Size Casing Logger Casing Driller First Reading Depth Logger Depth Driller Run Number Drilling Measured From KB Last Reading Log Measured From KB, 12.50 feet above Permanent Datum Permanent Datum GL, Elevation 2164 feet Longitude Latitude Time Since Circulation ₩P <u>8</u> SHL: 2494' FWL & 1567' FS U.S.A. / IDAHO **PAYETTE** WILDCAT **BARLOW #3-14** SNAKE RIVER OIL AND GAS, LLC 11-075-20040 RGE 5W Other Services 116.903009 44.029874 WBM 8.500 4214 CALC 7.00 10.95 PAUL GRAHAM4 166.00 0.15 HRS 5501.00 5501.00 6443-354696525 10-NOV-2022 DAVE SMITH ARBER CUKU FLOWLINE 1135.00 1135.00 1135.00 5475.50 3.35 @ 75.0 2.01 @ 75.0 2.68 @ 75.0 1.24 @166.0 lb/USg CALC 3.00 38.00 sec/qt FTW deg F feet feet feet feet ohm-m ohm-m ohm-m feet ohm-m ınches feet ml/30Min CLINT HARMAN Elevations: KB DF GL

RECEIVED

In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

2176.50 2176.50 2164.00

BOREHOLE RECORD					Last Edited: 10-NOV-2022 09:17			
Bit Size		Depth From		Depth To				
	inches	feet			feet			
	8.500	1135.00			5501.00			
CASING RECORD								
Type	Size	Depth From	Shoe Depth		Weight			
	inches	feet		feet	pounds/ft			
CASING	9.625	0.00	1	135.00	40.00			

## REMARKS

TOOLSTRING CONFIGURED FOR VERTICAL AND LOW DEVIATION TRAJECTORY

DIRECTIONAL DATA PROVIDED BY "TITAN DIRECTIONAL DRILLING": 9-NOV-2022.

MAXIMUM DEVIATION: 36.7 degrees @ 2620.0 feet.

PRIMARY SERVICES ACQUIRED: MGS: COMPACT GAMMA RAY

MDN: DUAL SPACED NEUTRON

MPD: PHOTO-DENSITY MSS: MONOPOLE SONIC. MAI-MFE: ARRAY INDUCTION

HARDWARE USED: MPD: 4 inch PROFILE PLATE

MIS-D: DOUBLE BOWSPRING TO SIDEWALL THE MDN FROM ABOVE.

MVC: USED TO SIDEWALL THE MPD FROM BELOW.

MSS: 0.5 INCH STANDOFF AT MIDDLE.

MSS: 0.5 INCH INLINE STANDOFF AT TOP AND BOTTOM MFE: 0.5 INCH INLINE STANDOFF AT TOP AND BOTTOM MAI: 0.5 INCH PINEAPPLE STANDOFF ON BOTTOM

CORRECTIONS APPLIED:

2.65 G/CC MATRIX DENSITY USED TO CALCULATE POROSITY.

BARITE CORRECTION WAS APPLIED TO THE PHOTO DENSITY DUE TO ITS PRESENCE IN THE MUD SYSTEM

BARITE CORRECTION WAS APPLIED TO THE NEUTRON DUE TO ITS PRESENCE IN THE MUD SYSTEM

**DEPTH CONTROL:** 

PRIMARY DEPTH REFERENCE USED WAS PIPE STRAP

PRIMARY DEPTH SYSTEM USED WAS MD TOTCO

LOGGING TOOLS DEPLOYED AT 5378.99 ft.

||BOTTOM OF LOGGING TOOLS AFTER DEPLOYMENT: 5481.0 ft.

LOGGING TOOLS DEPLOYED BY USING MESSENGER COMPACT WELL SHUTTLE CONVEYANCE.

**BOREHOLE CONDITION:** 

BOTTOMS UP CIRCULATED BEFORE TOOLS DEPLOYED...

A HEAVY MUD WAS PUMPED PRIOR LOGGING UPHOLE AS PER CLIENT REQUEST.

POST ACQUISITION PROCESSING:

DUE TO PRESENCE OF A VERY HIGH RESISTIVITY MATERIAL IN THE FORMATION THE INDUCTION TOOL GAVE THE COMMAND TO CLOSE THE DENSITY CALIPER CALIPER IN THE INTERVAL 4386.2 FT to 4321.4 FT.

HOLE VOLUME FROM 5422.27 FT to CASING SHOE = 2480 CU.FT

Depth Based Data - Maximum Sampling Increment 10.0cm

Filename: C:\LOGS\Snake River\Barlow 3-14\MAIN PASS.dta

ANNULAR HOLE VOLUME FROM 5422.27 FT to CASING SHOE = 1790 CU.FT

ANNULAR VOLUME WAS CALCULATED BASED ON FUTURE CASING SIZE OF 5.5 inches.

ANNULAR AND HOLE VOLUMES CALCULATED FROM DENSITY CALIPER MEASUREMENTS.

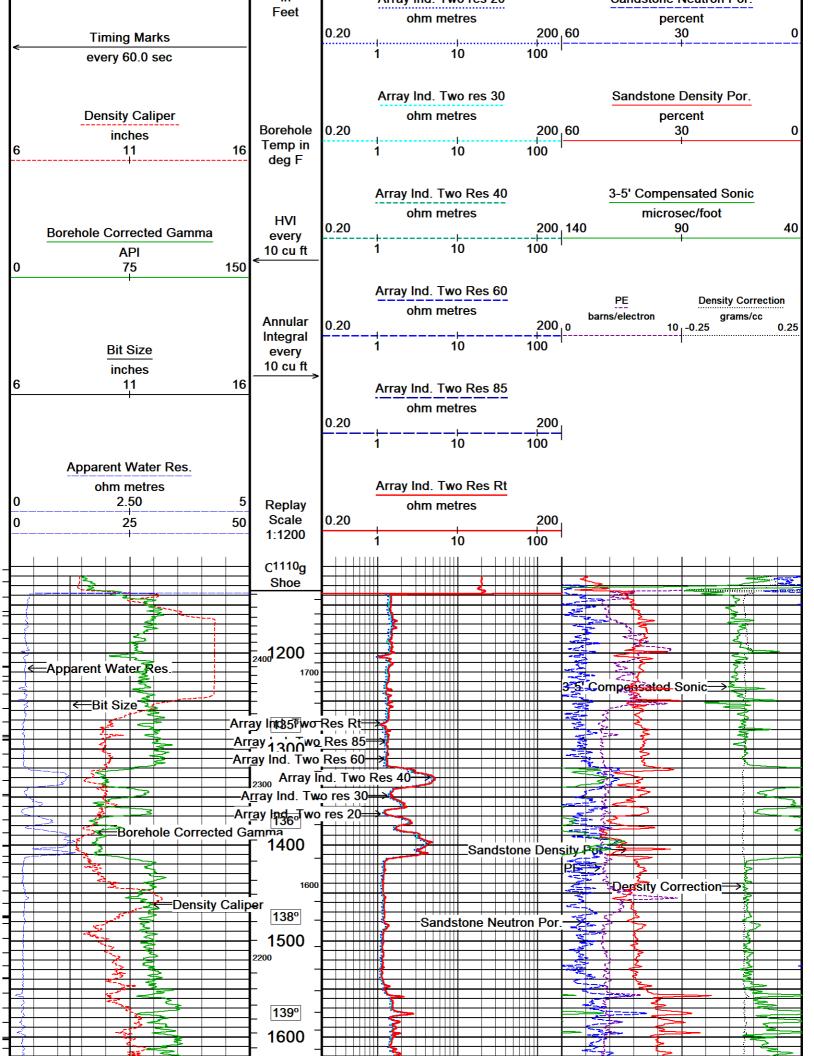
1 INCH MAIN PASS

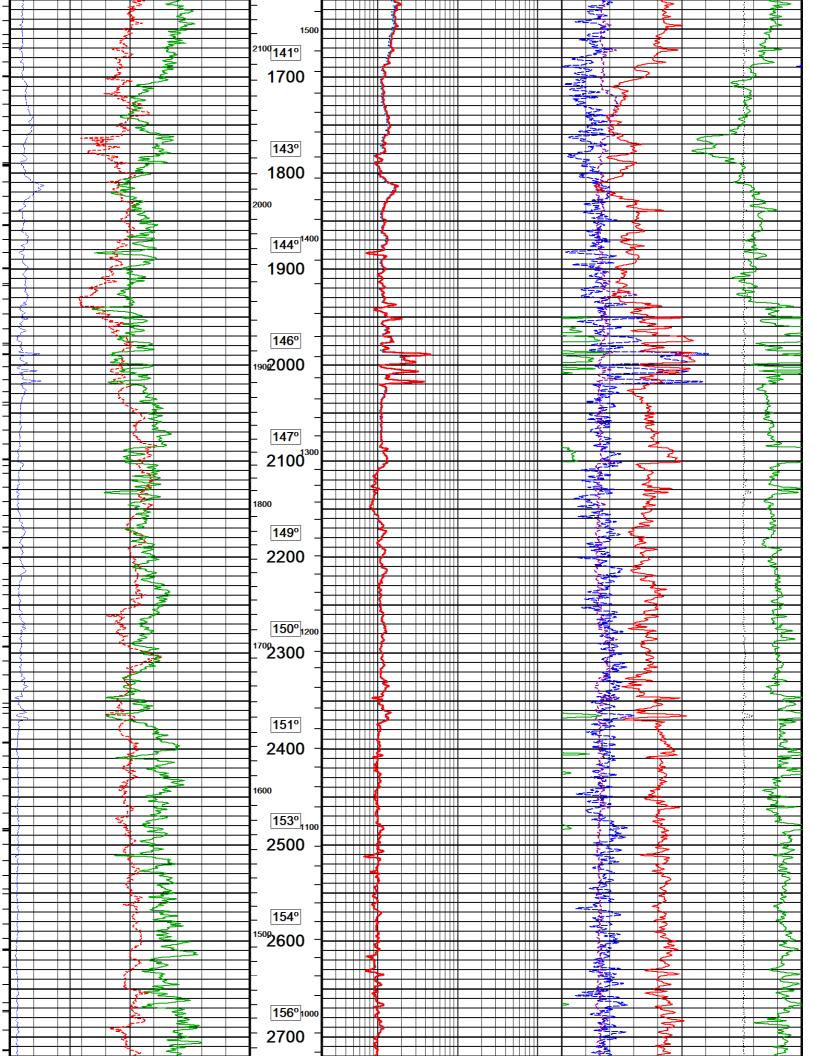
Plotted on 11-NOV-2022 05:12 Recorded on 11-NOV-2022 03:27

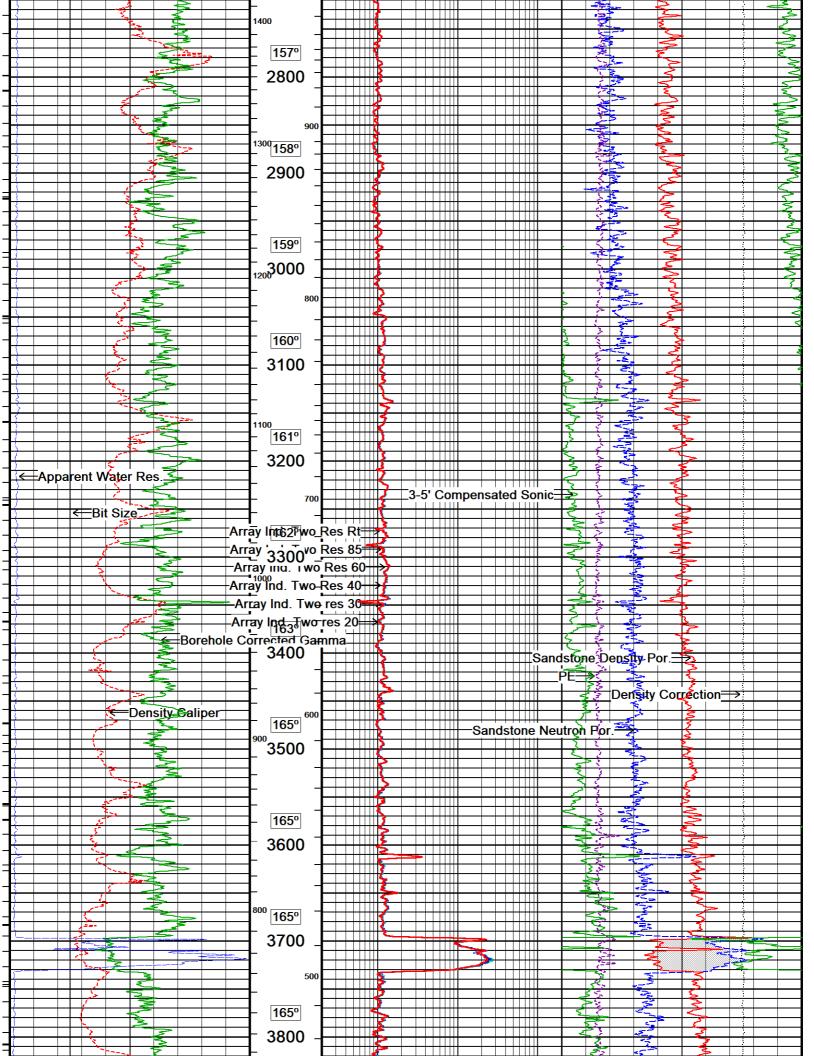
System Versions: Logged with 22.01.1627 Processed with 22.01.1627 Plotted with 22.01.1627

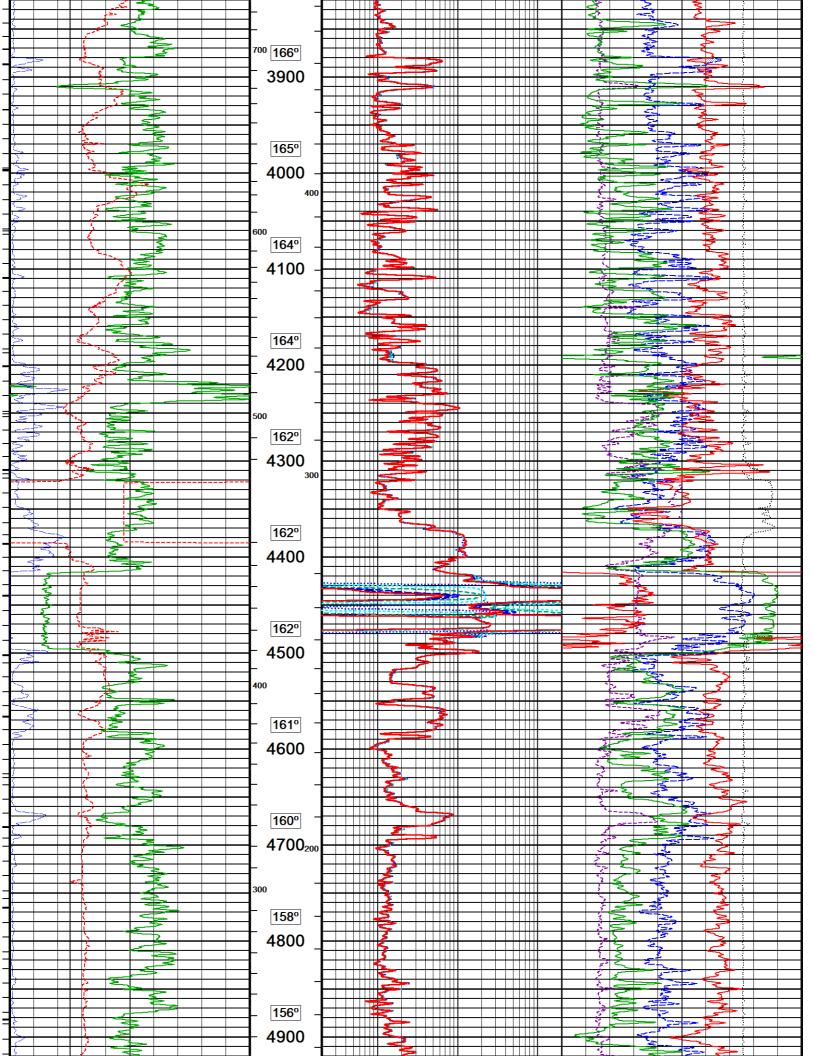
Array Ind. Two ros 20

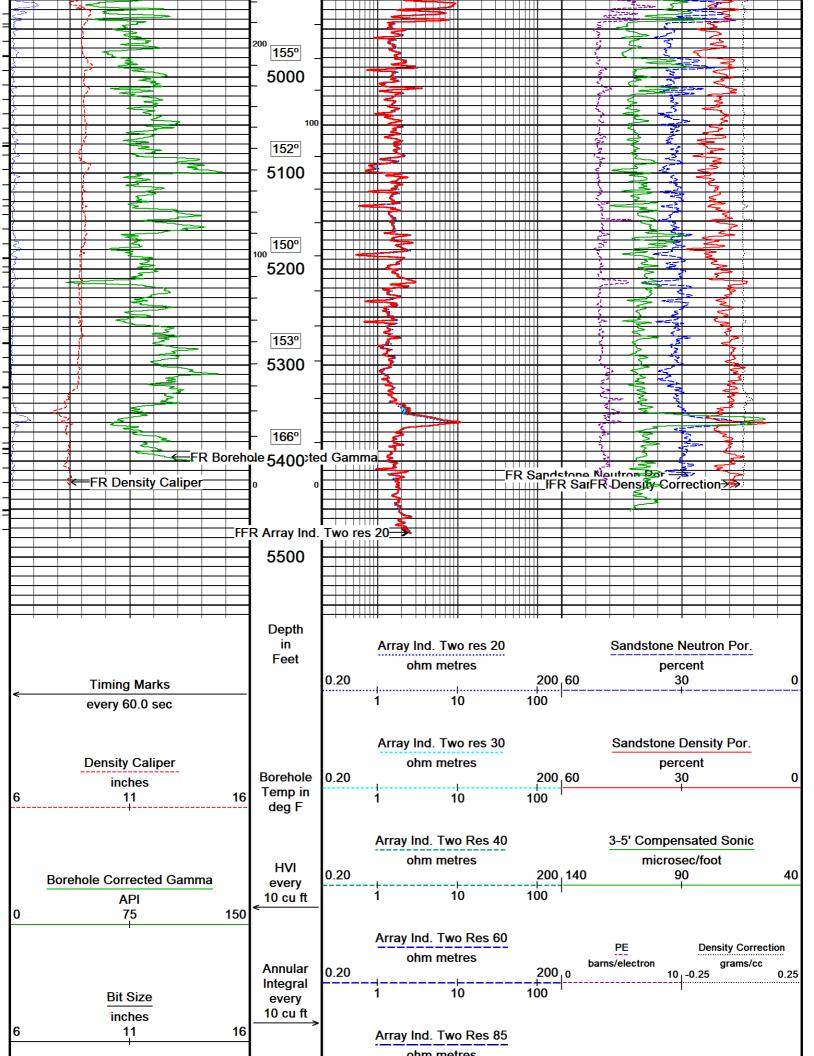
Sandstone Noutron Por

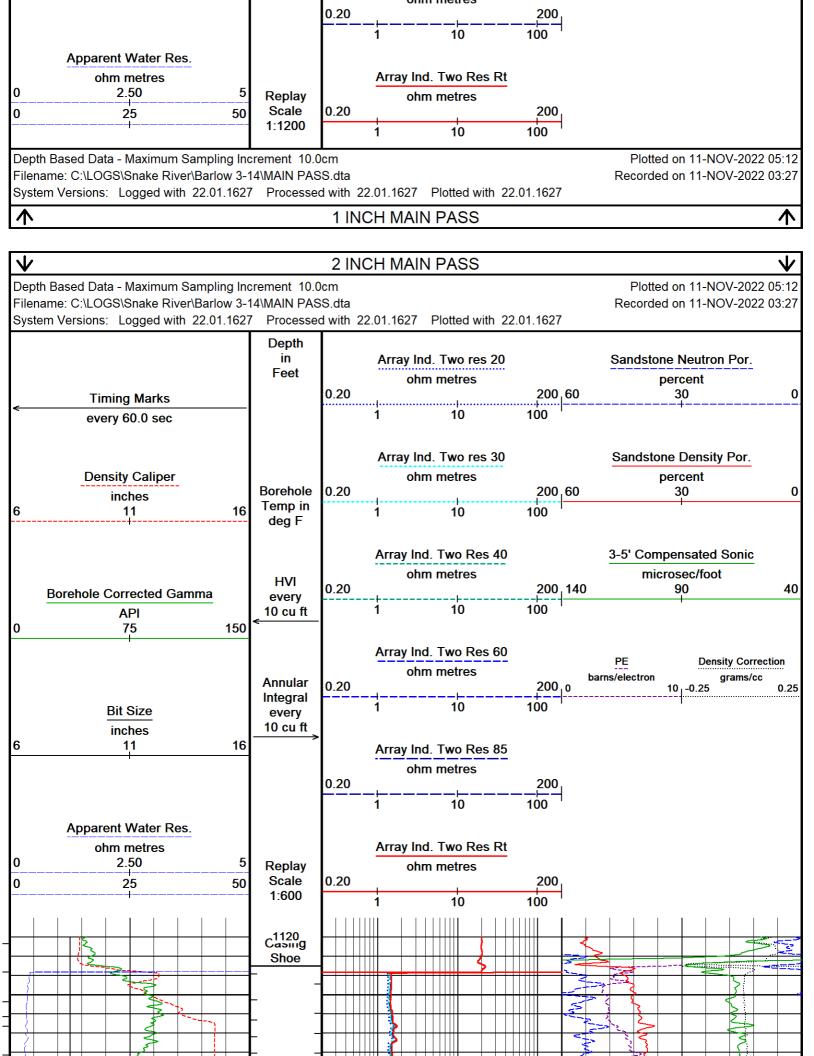


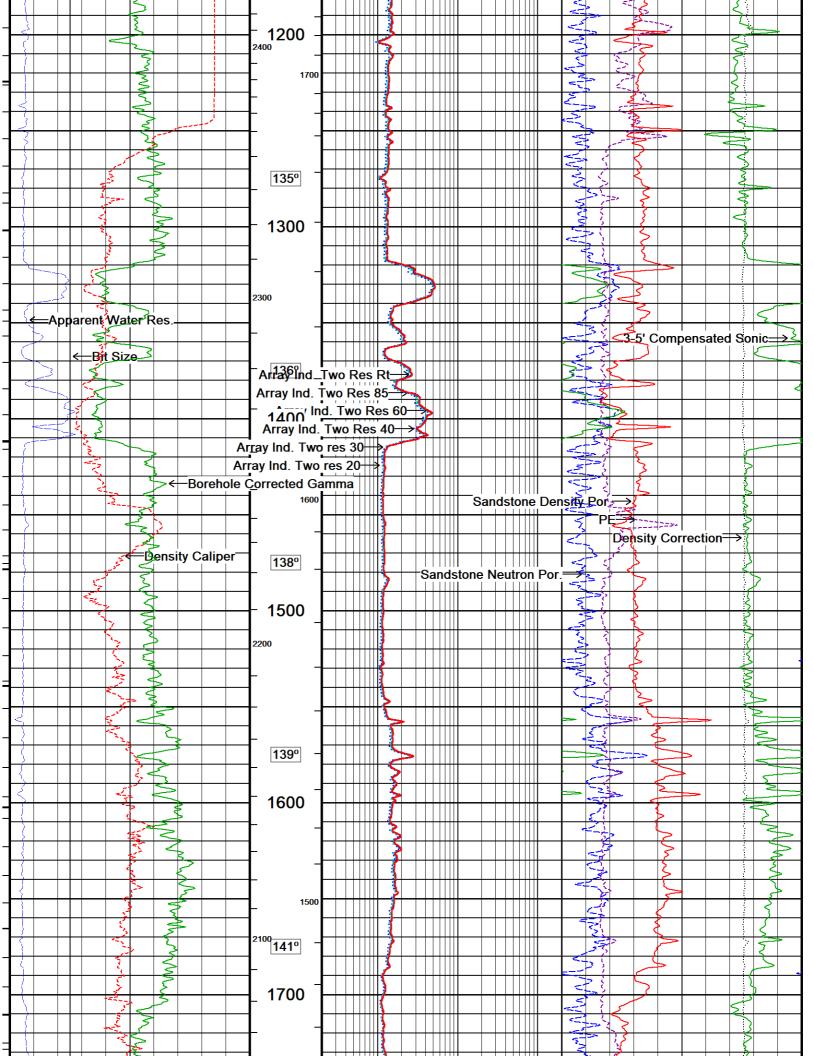


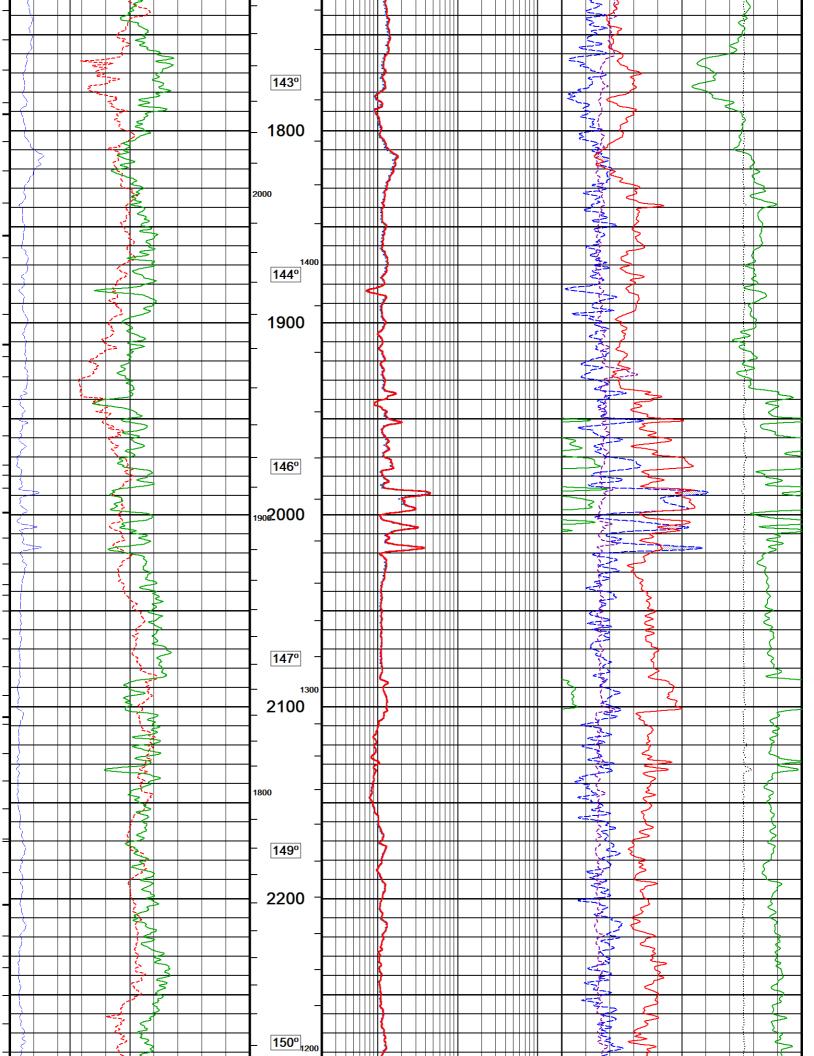


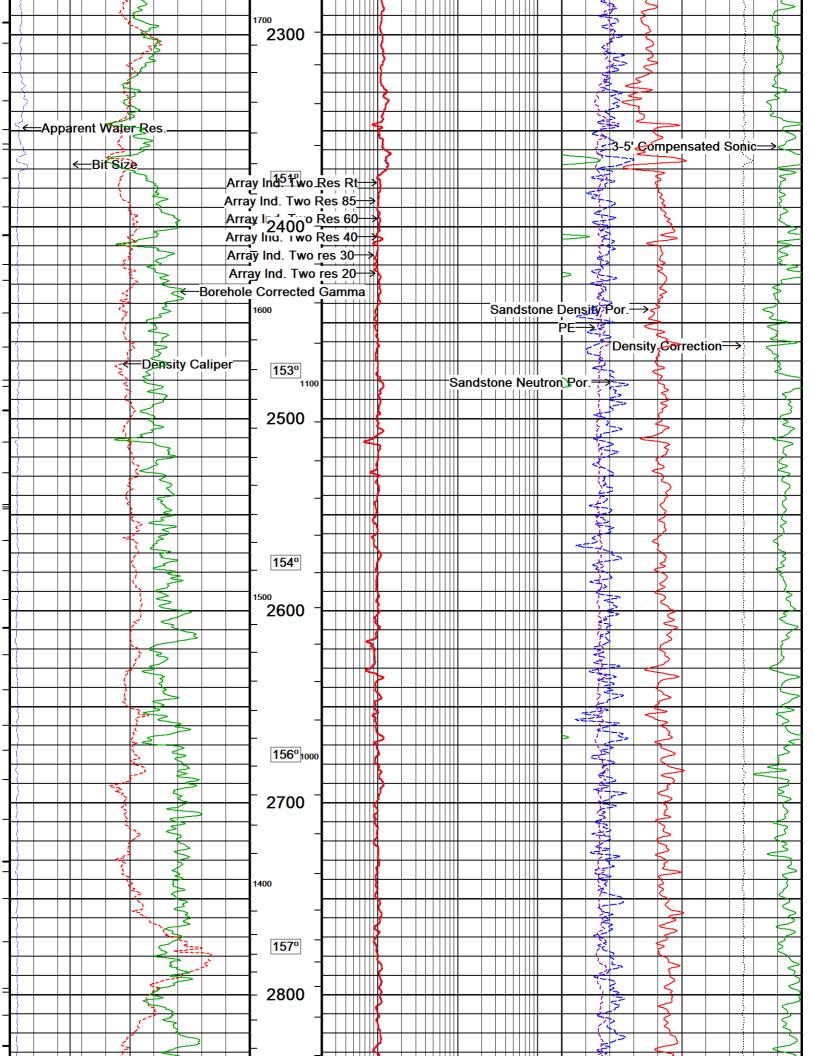


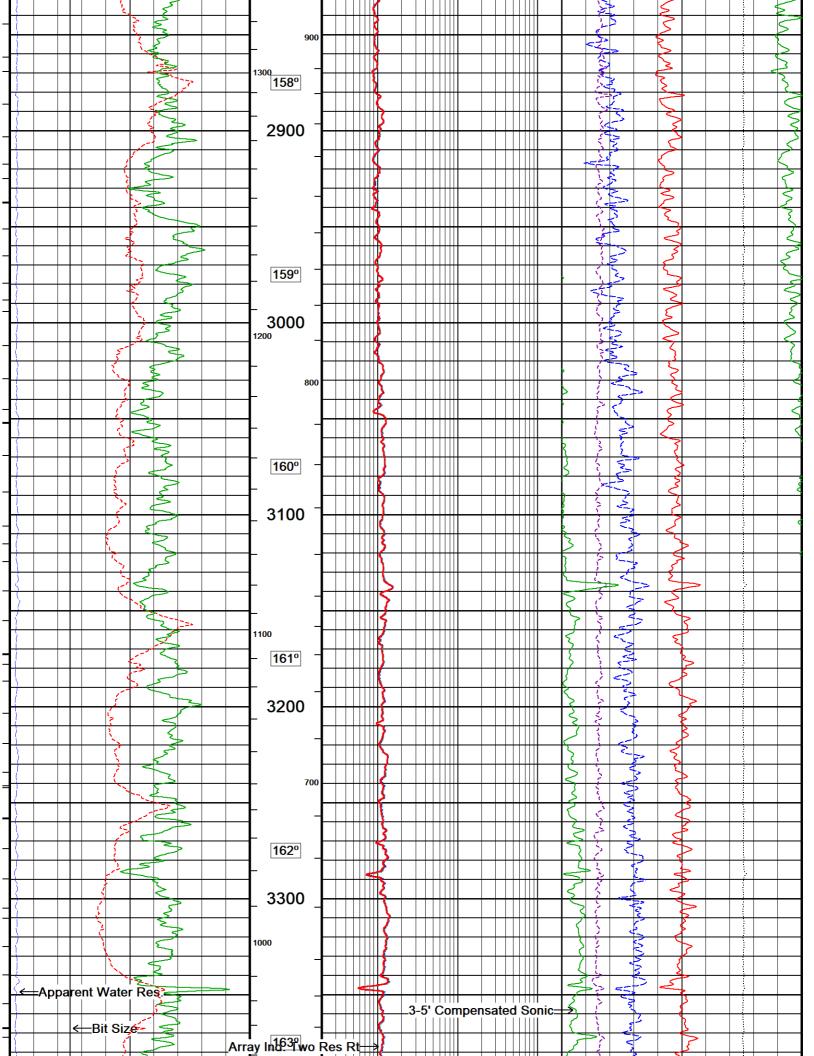


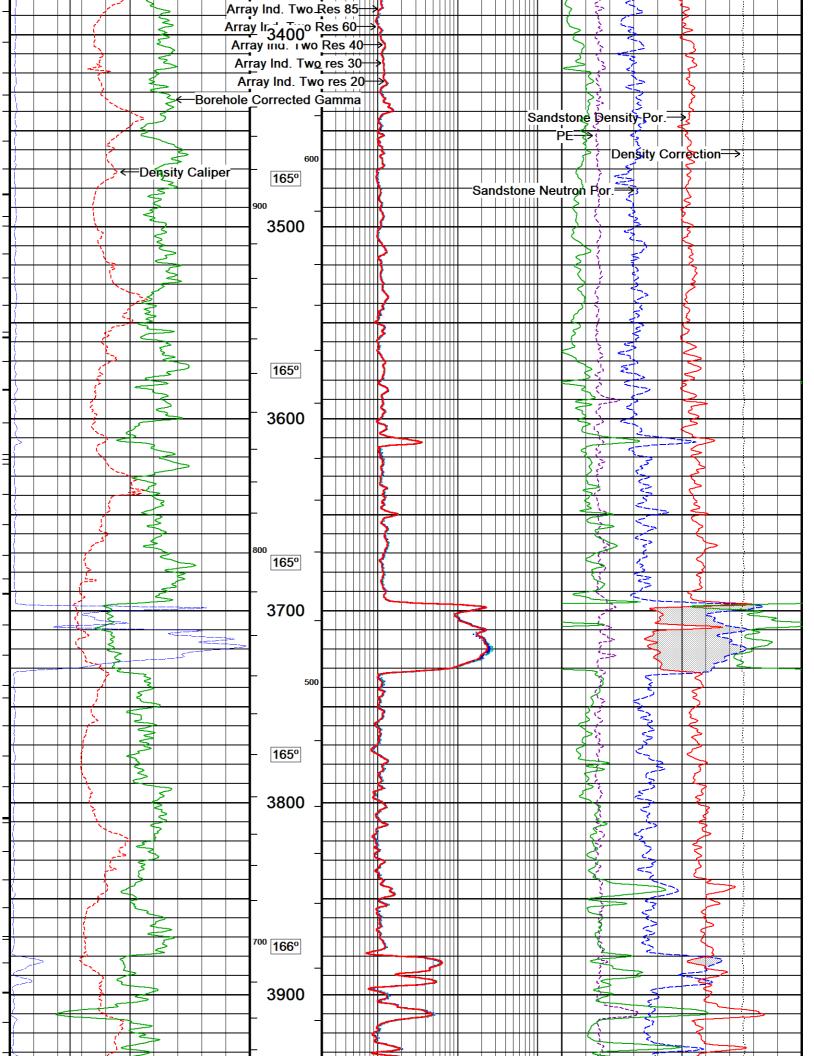


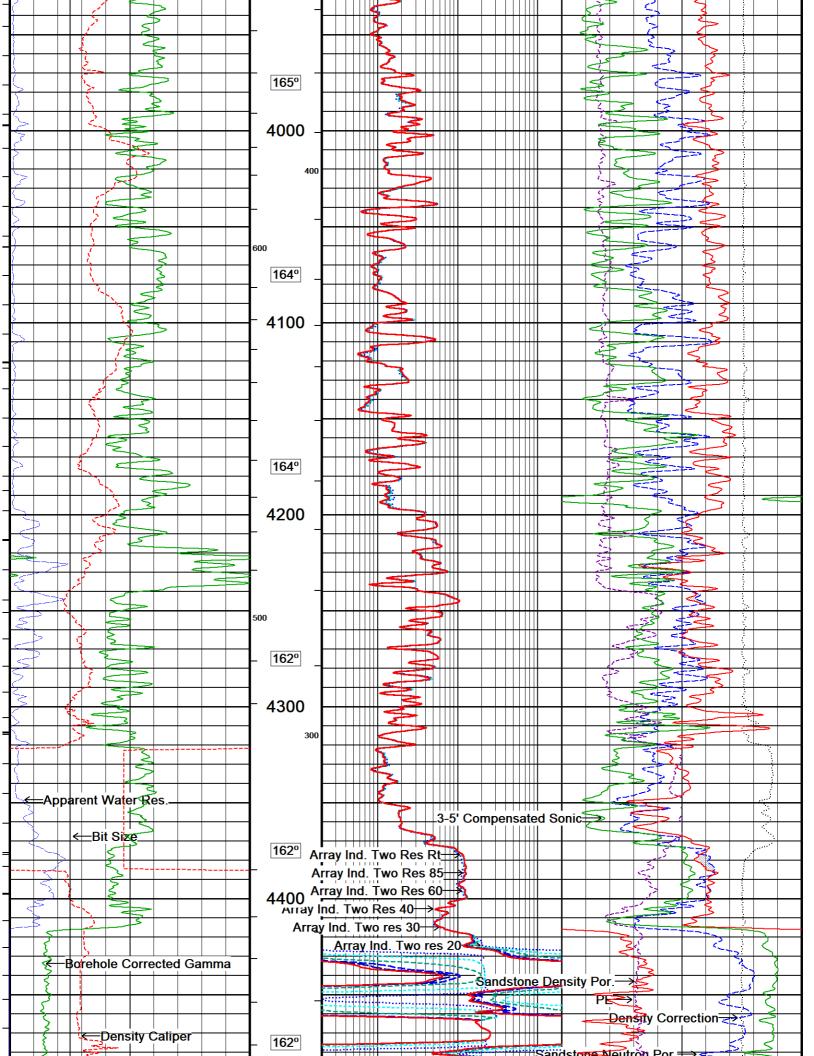


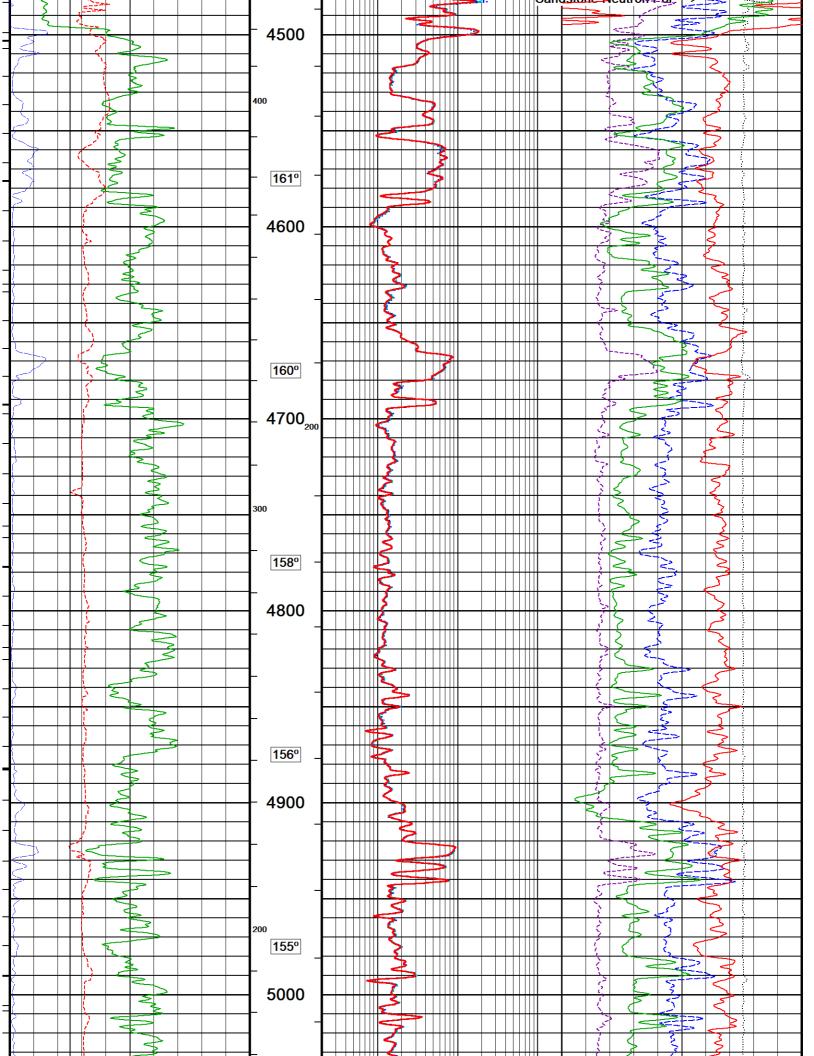


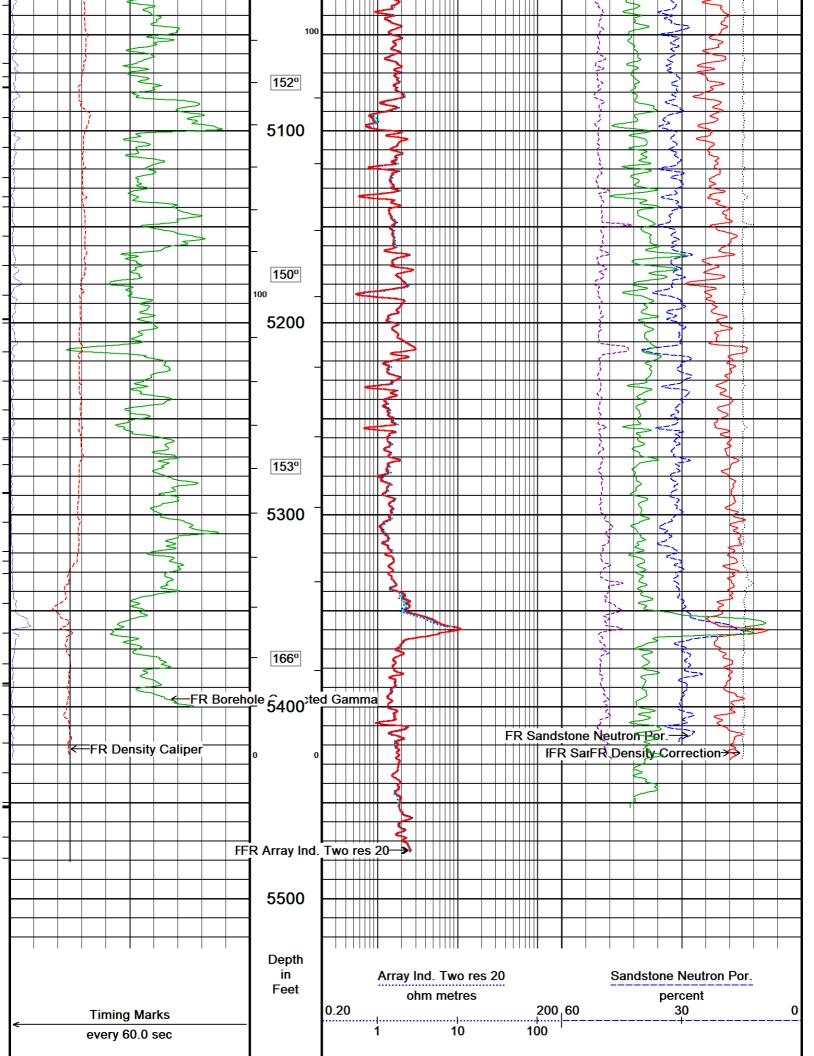


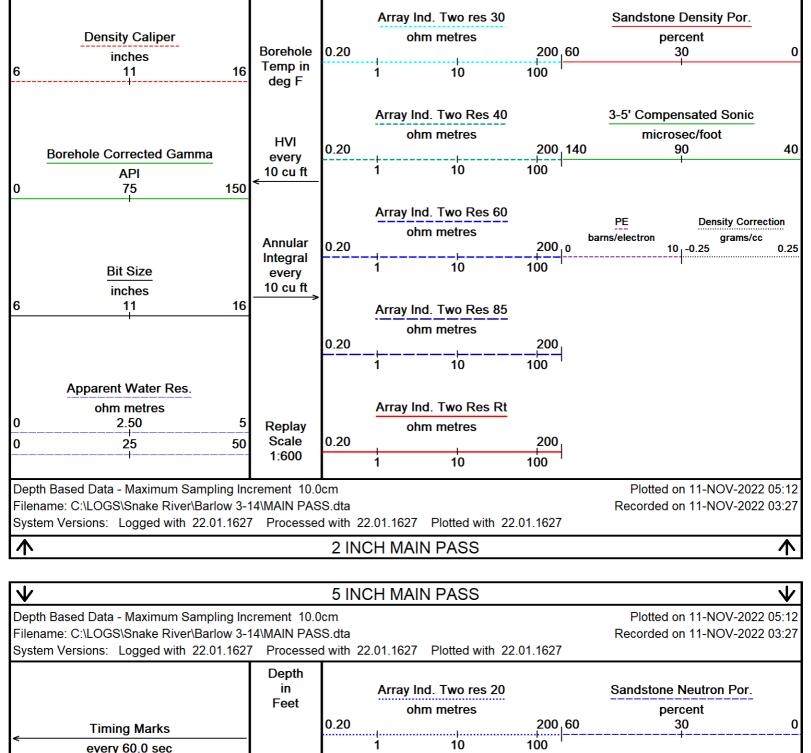


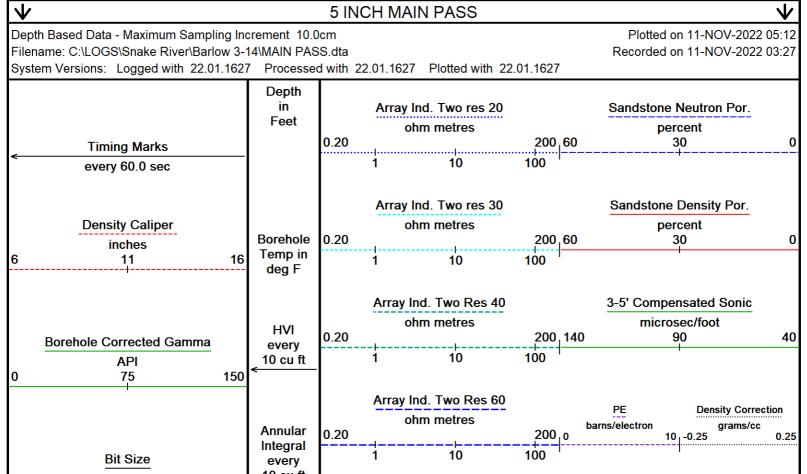


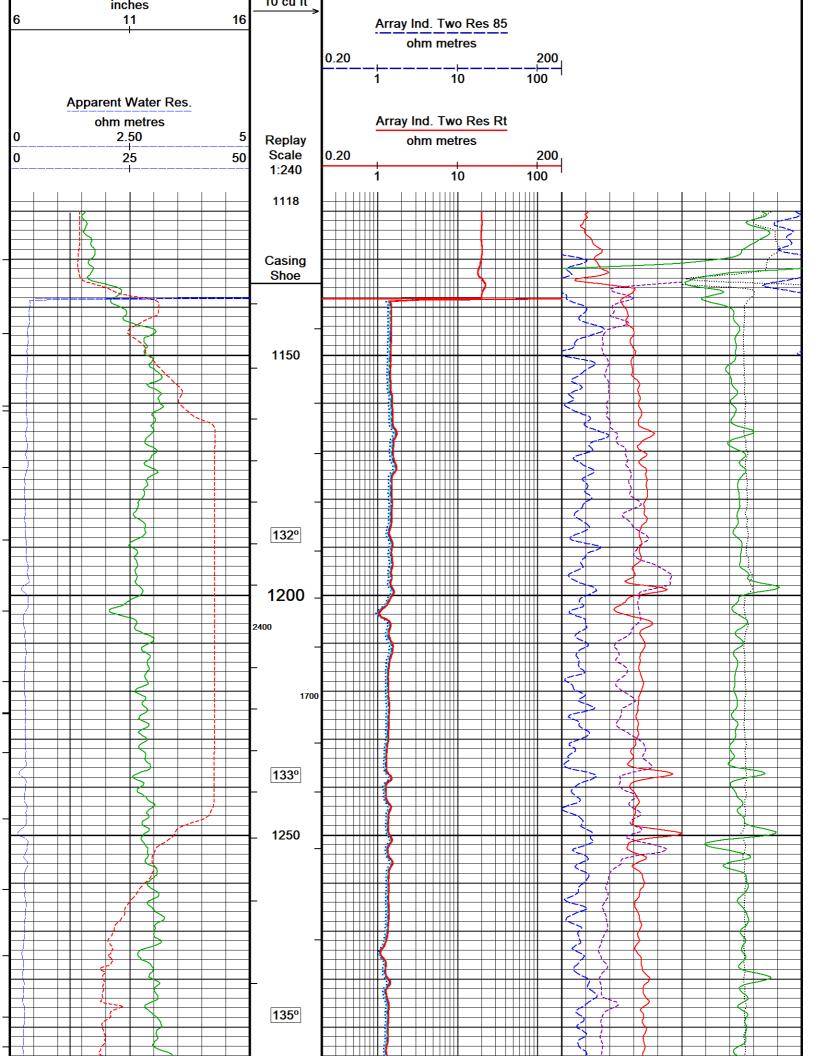


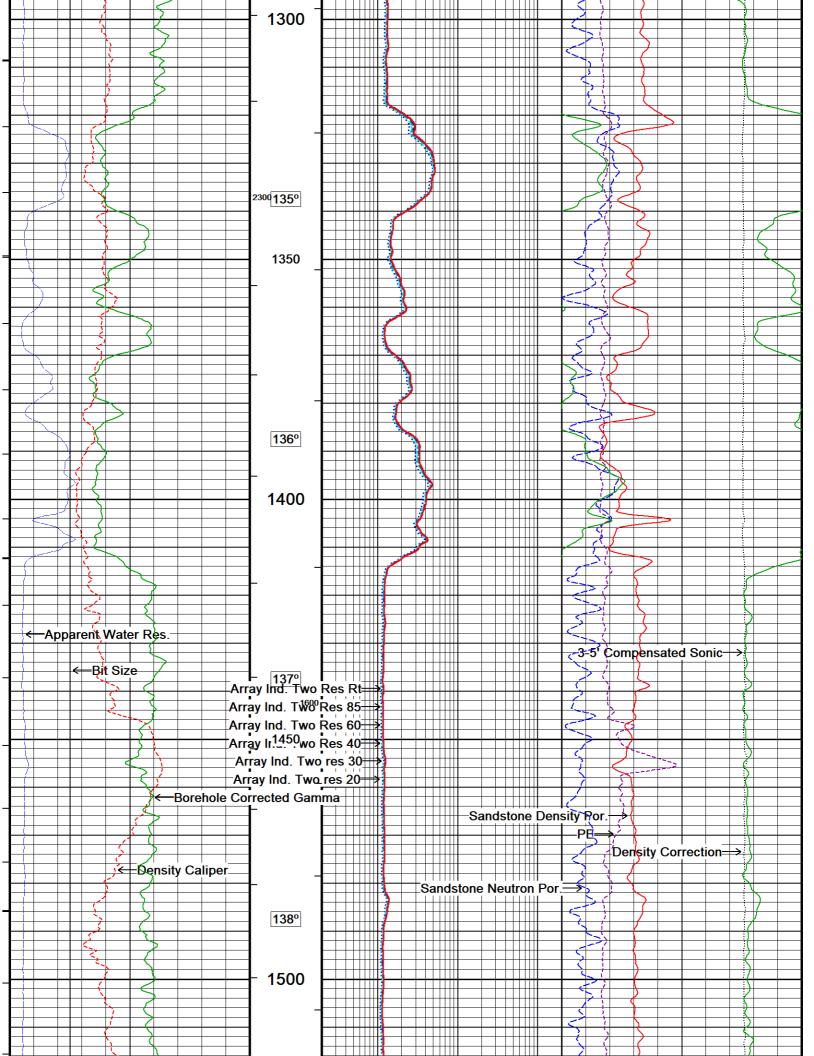


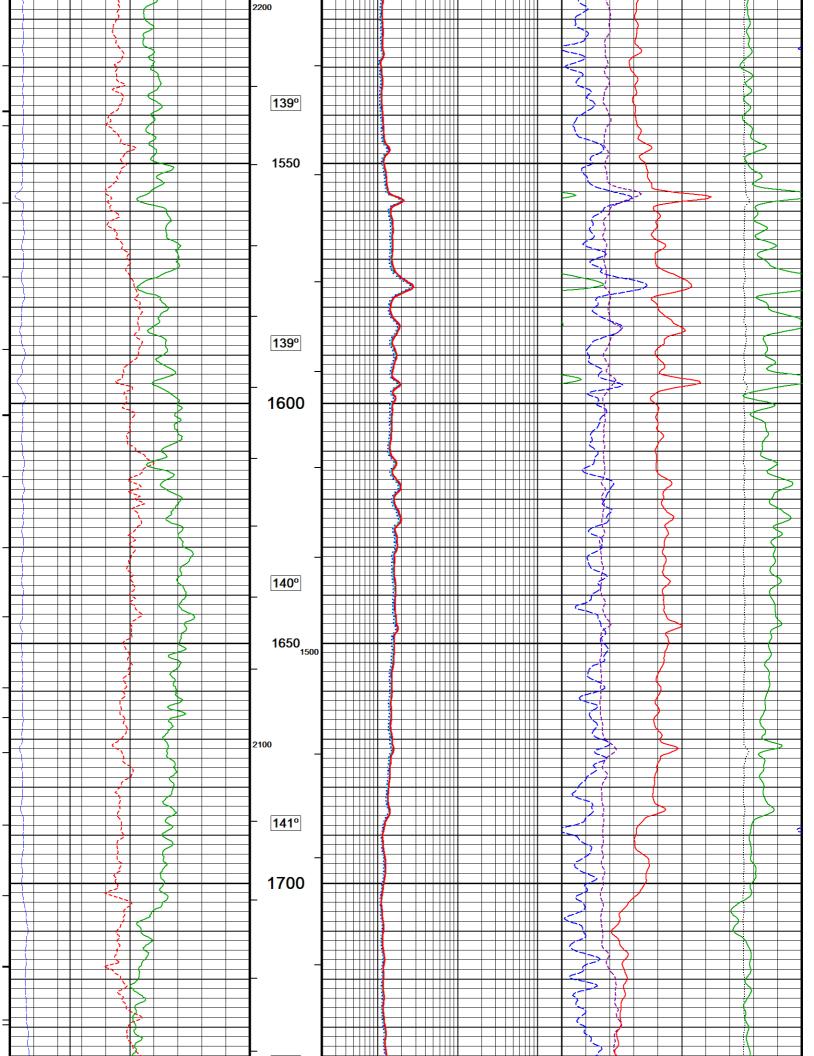


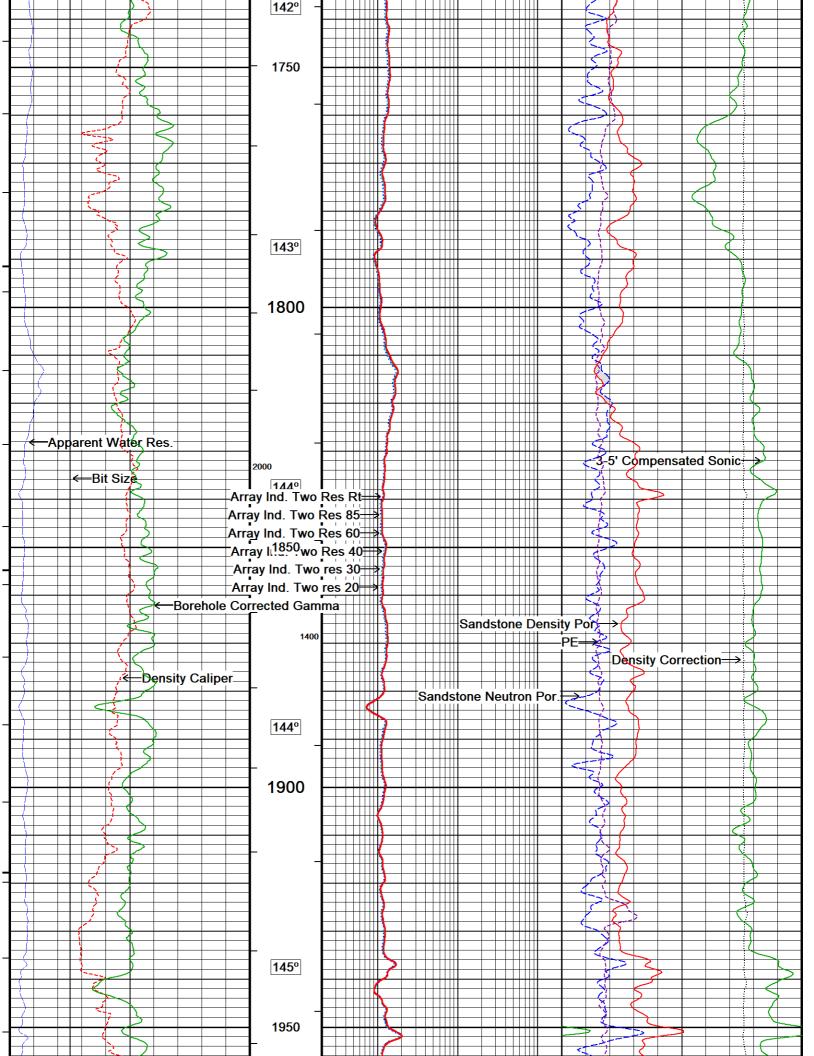


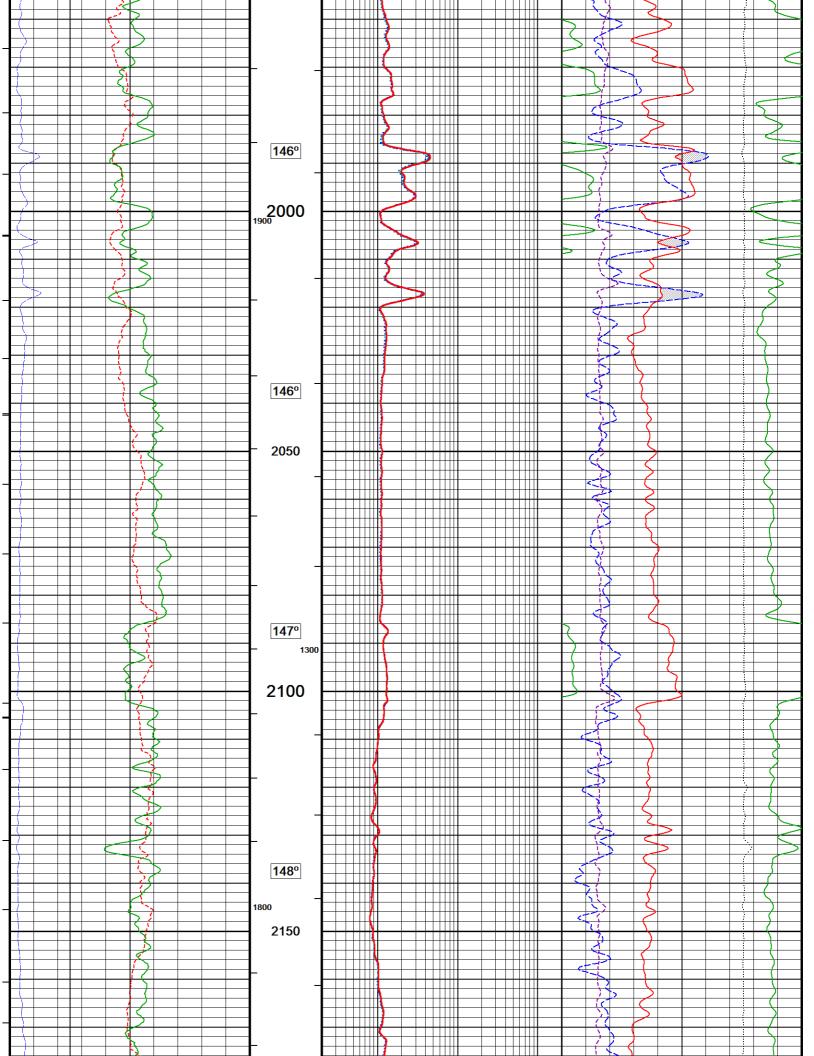


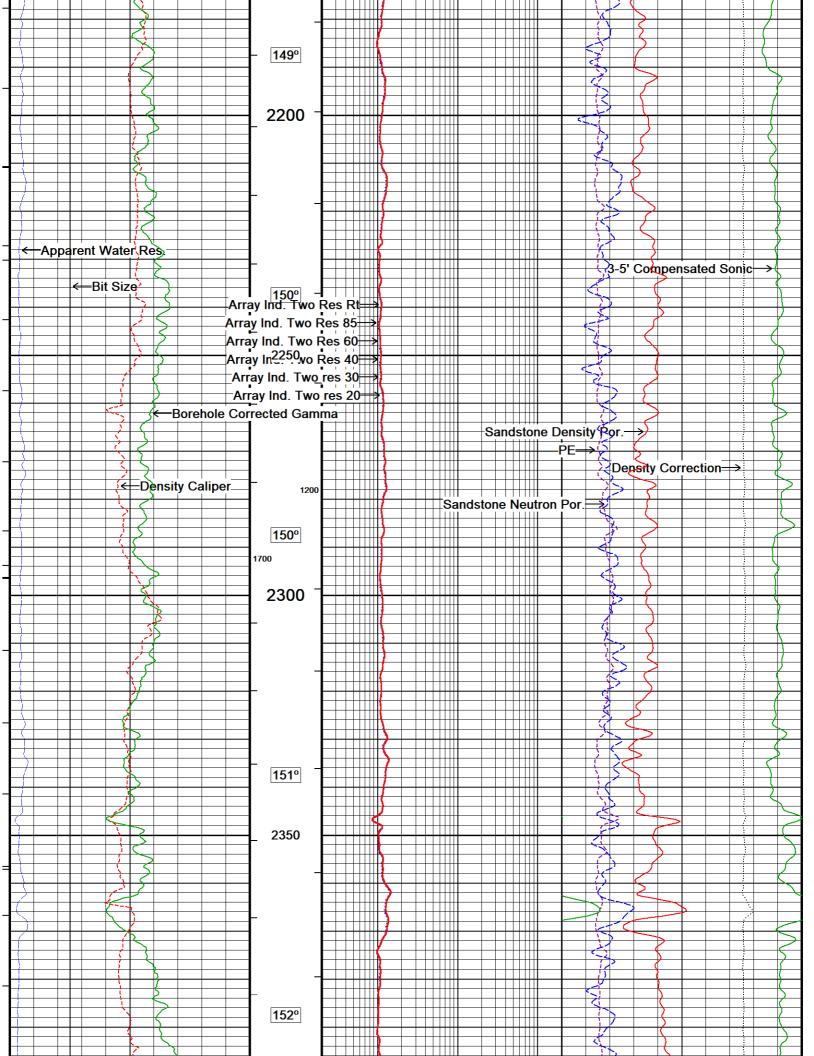


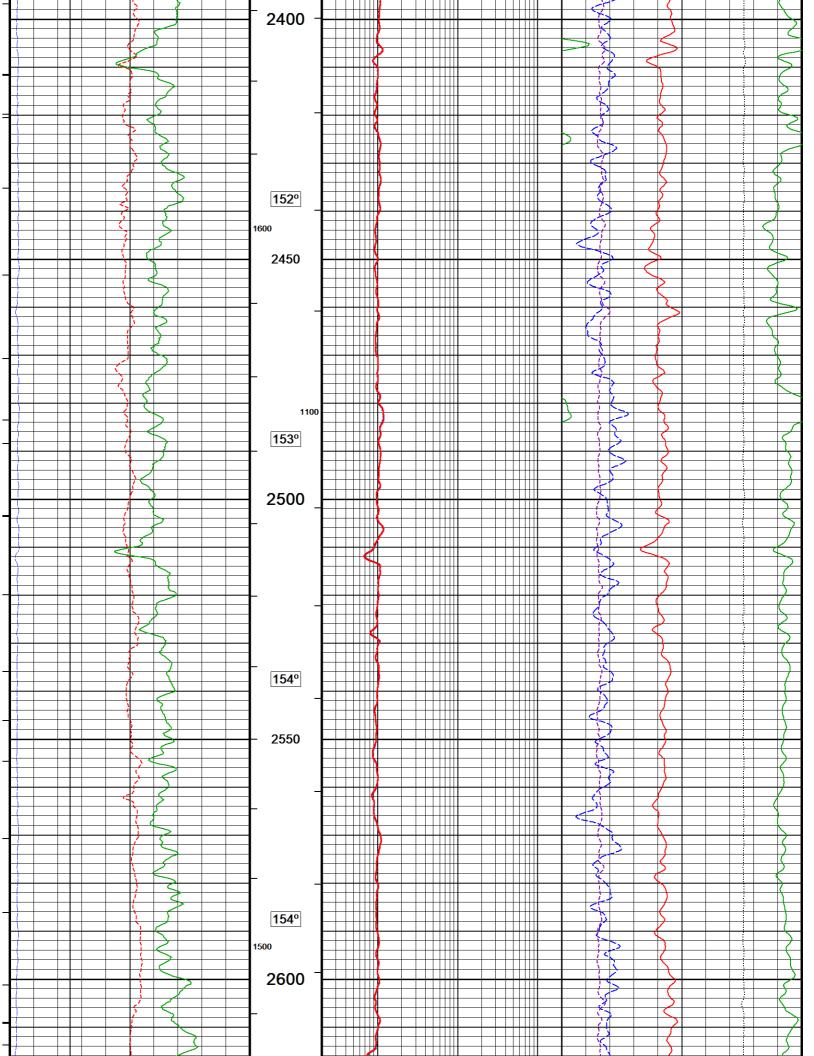


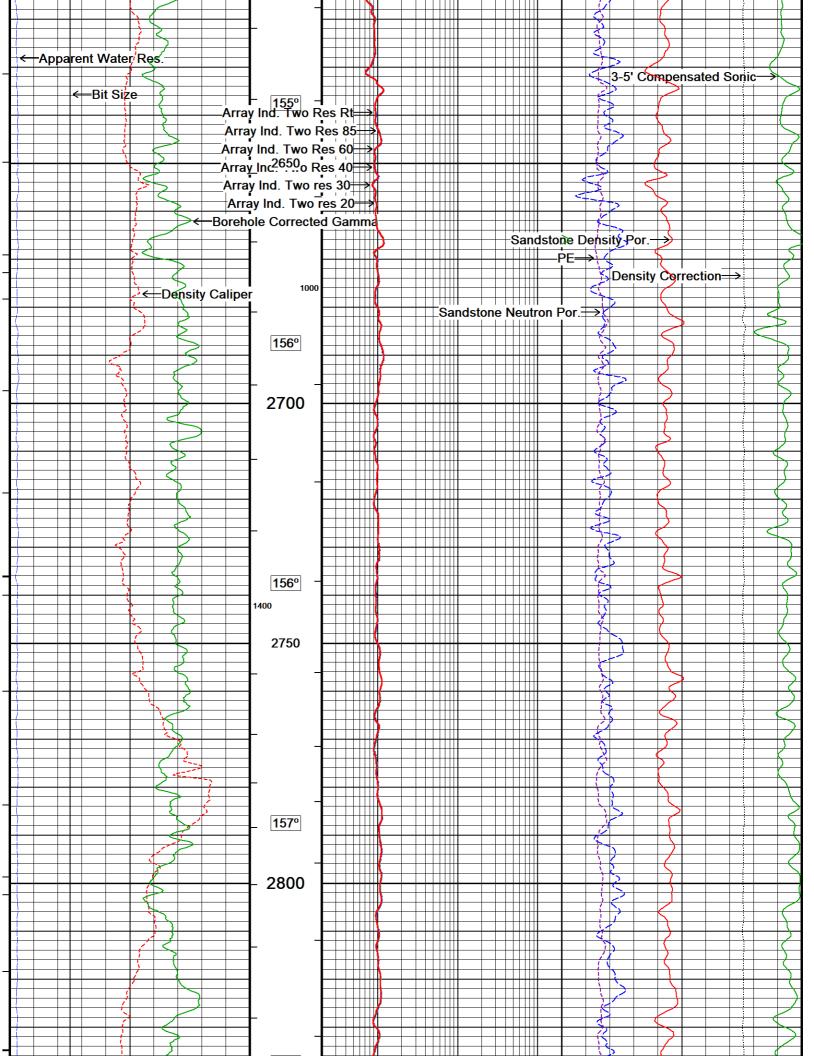


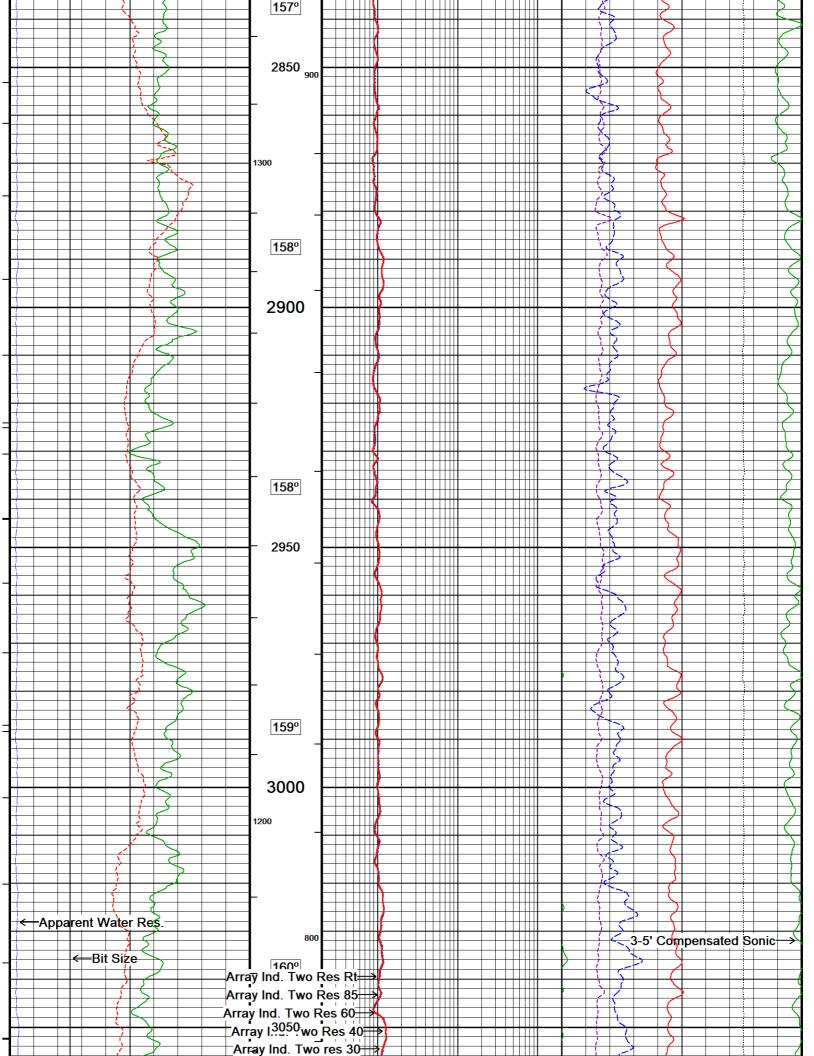


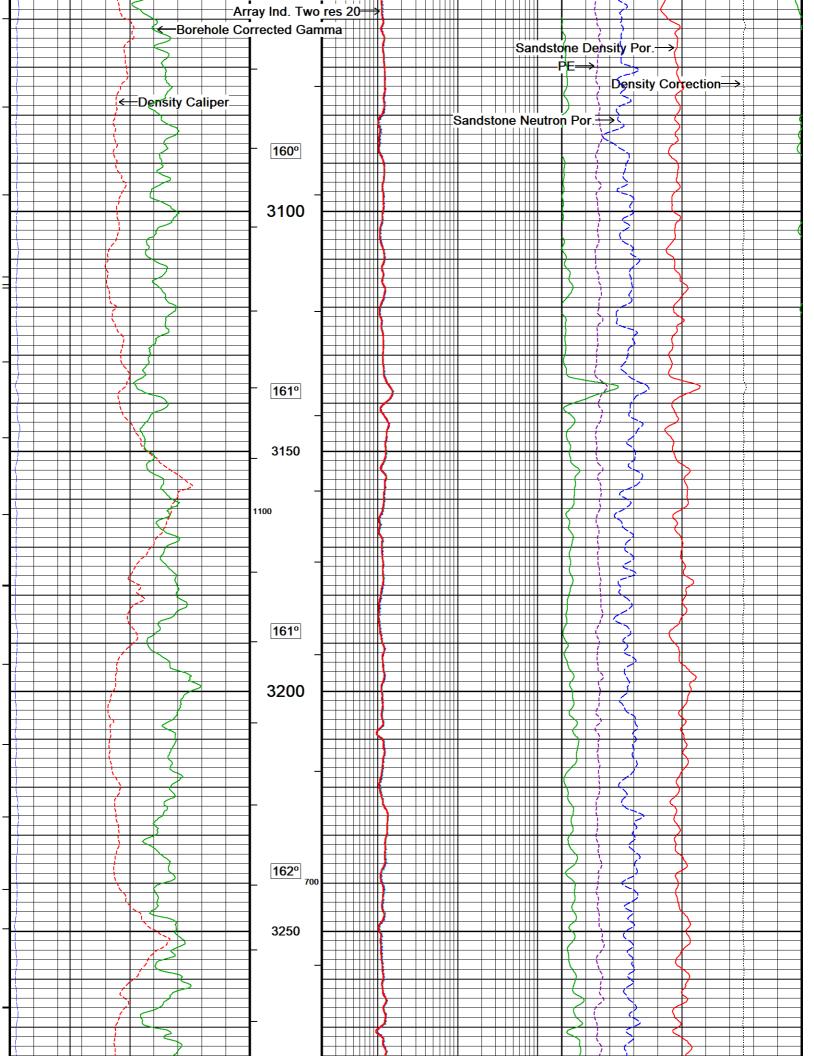


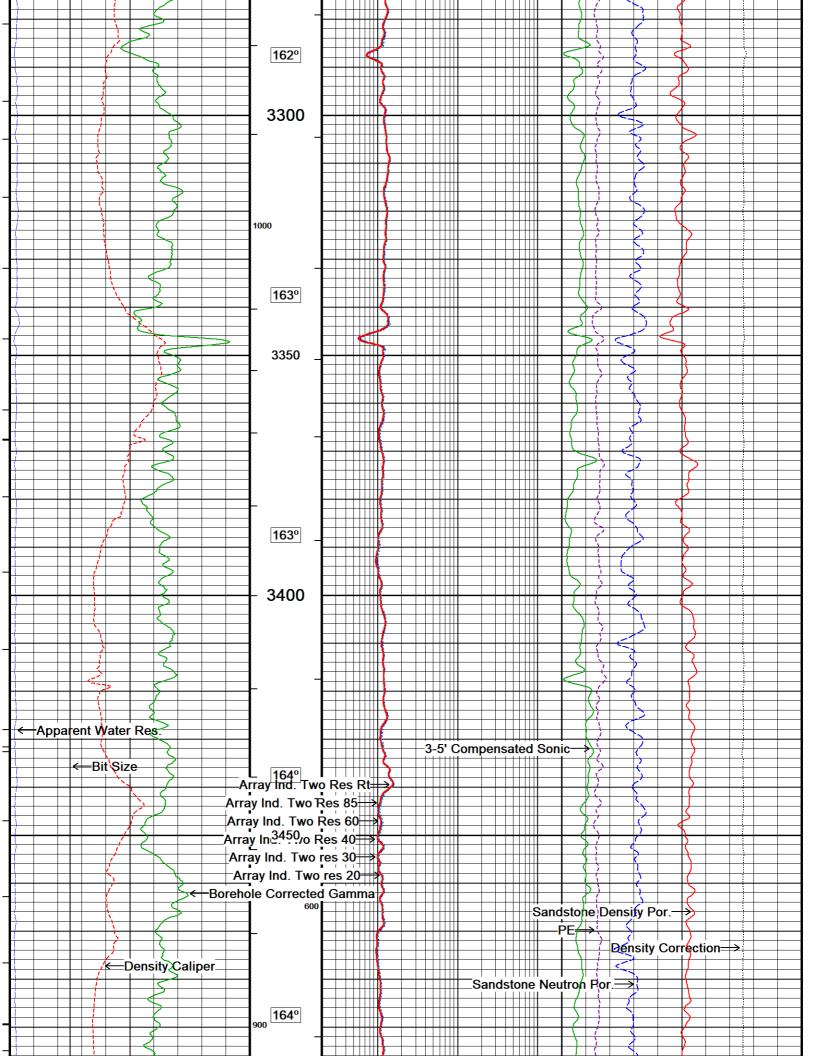


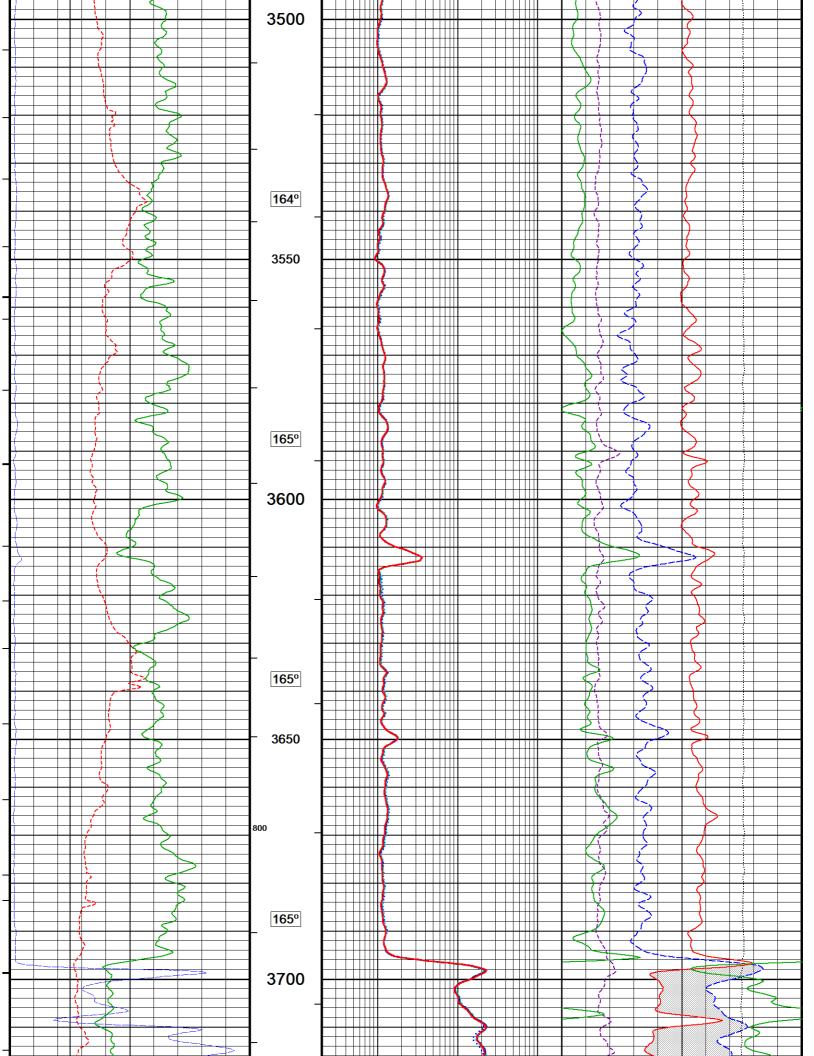


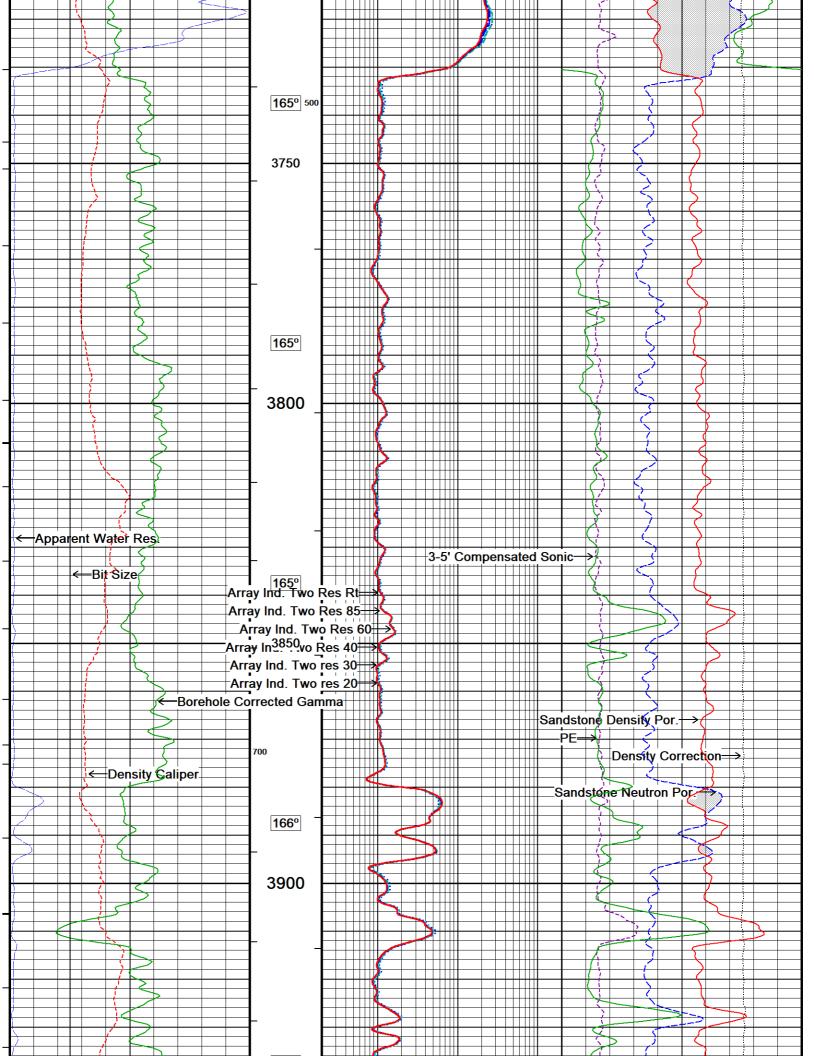


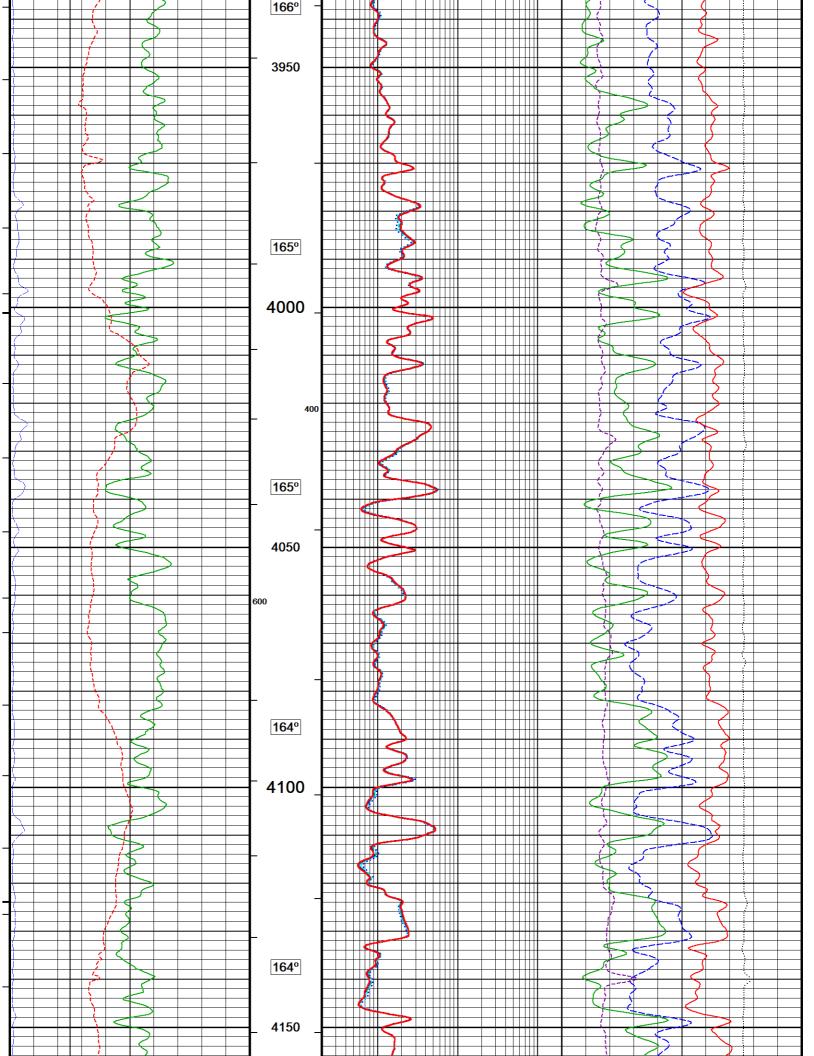


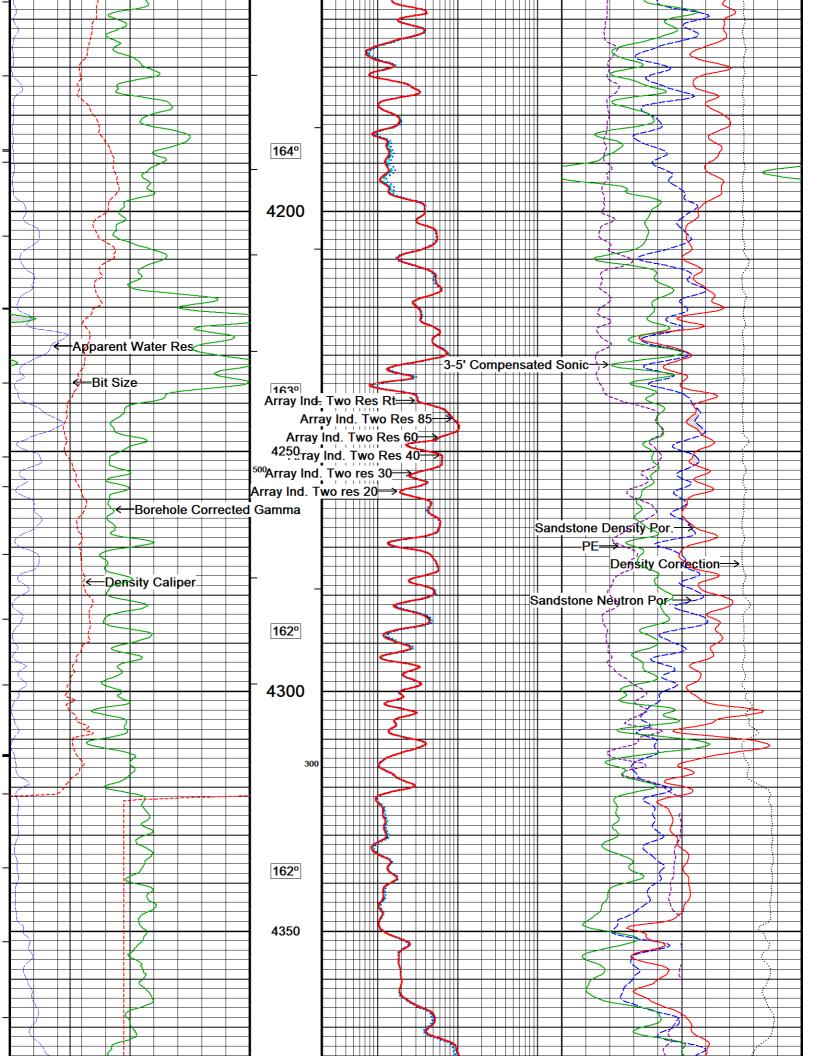


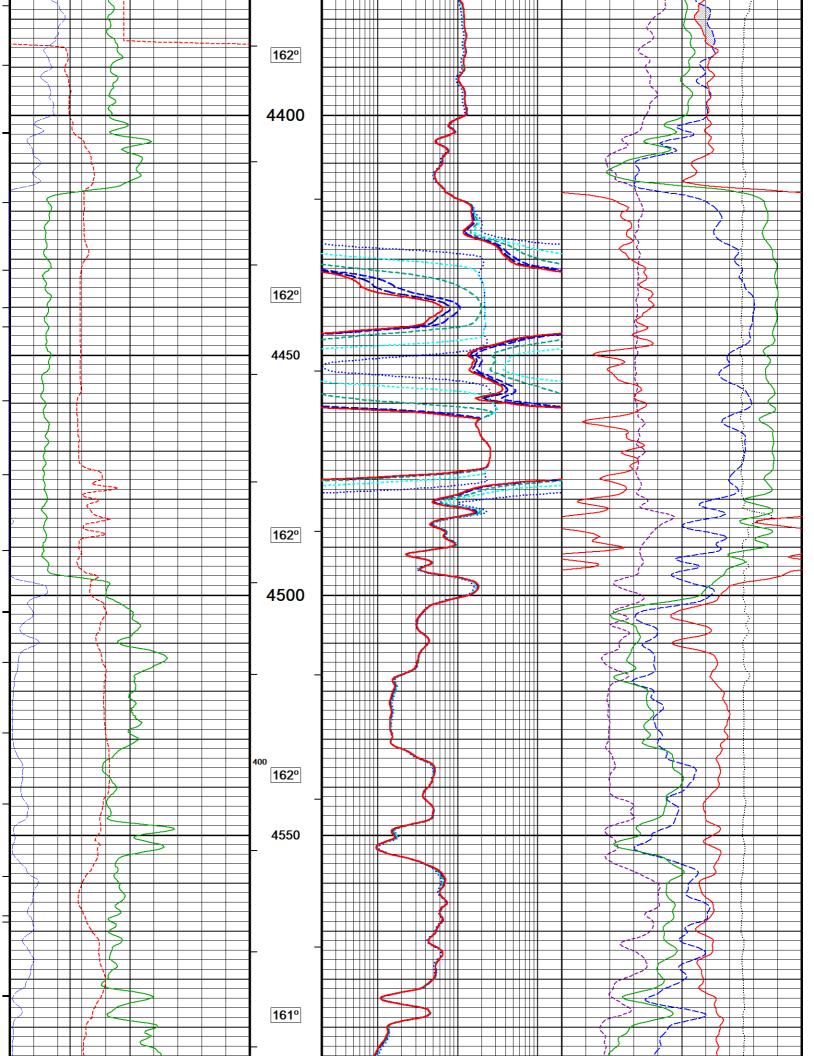


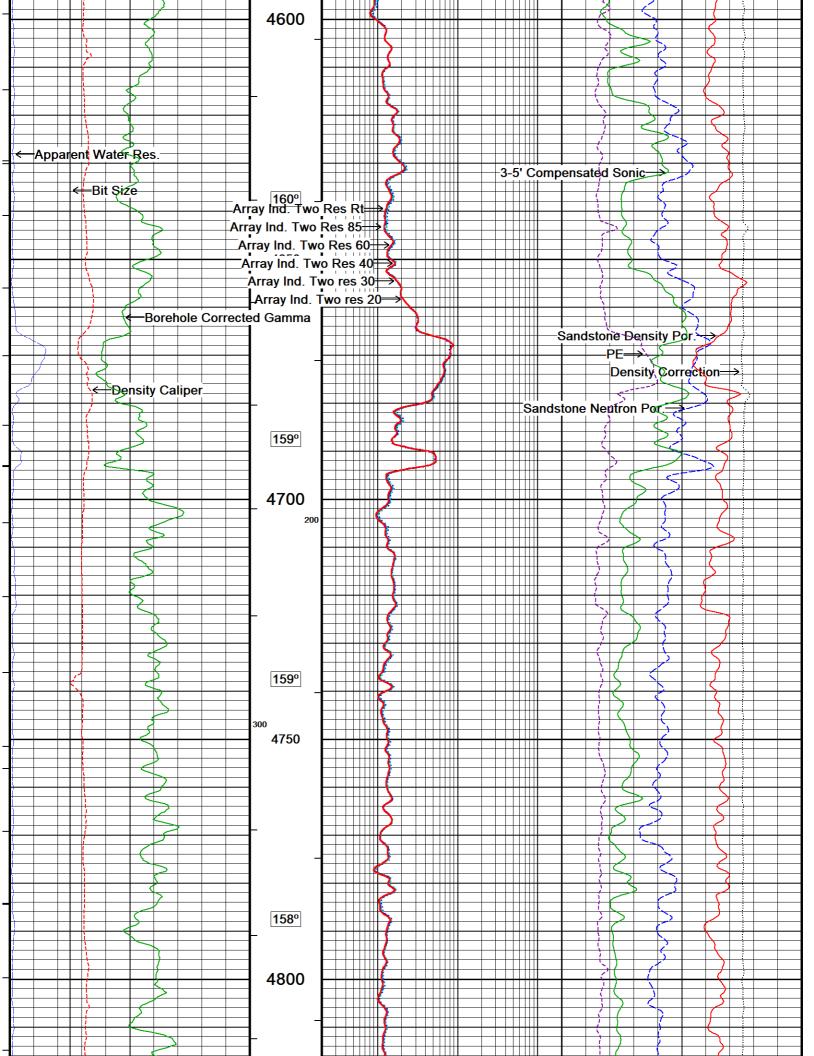


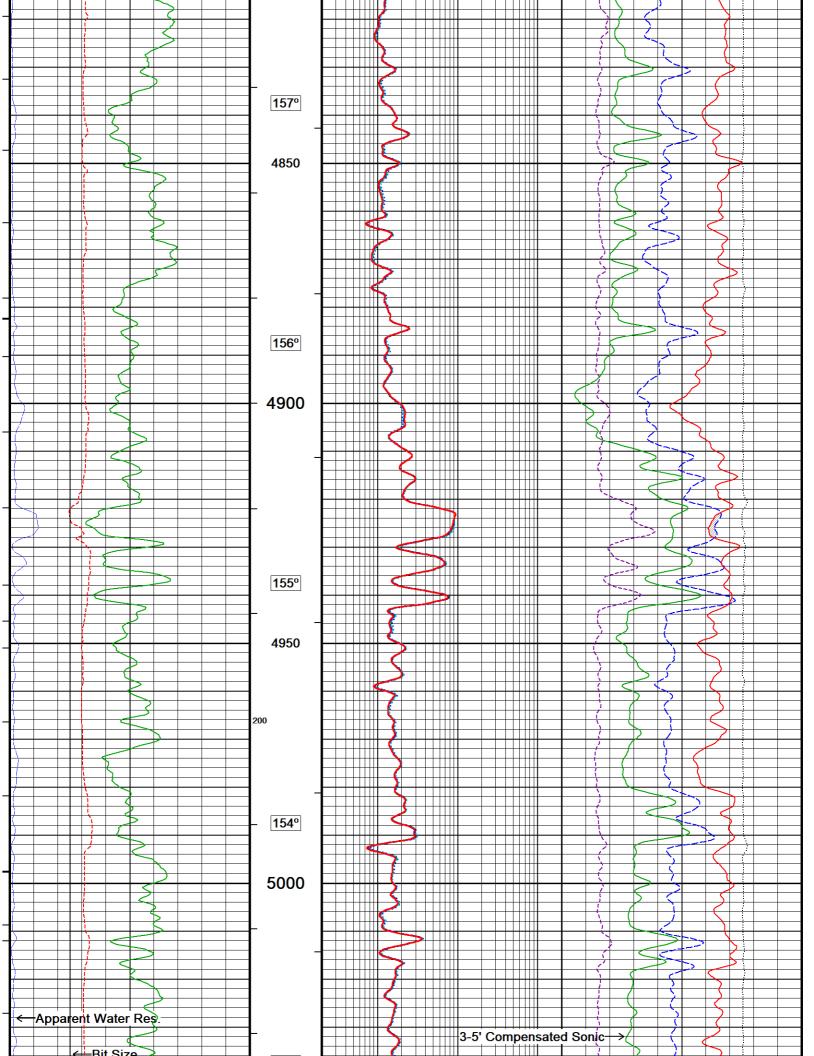


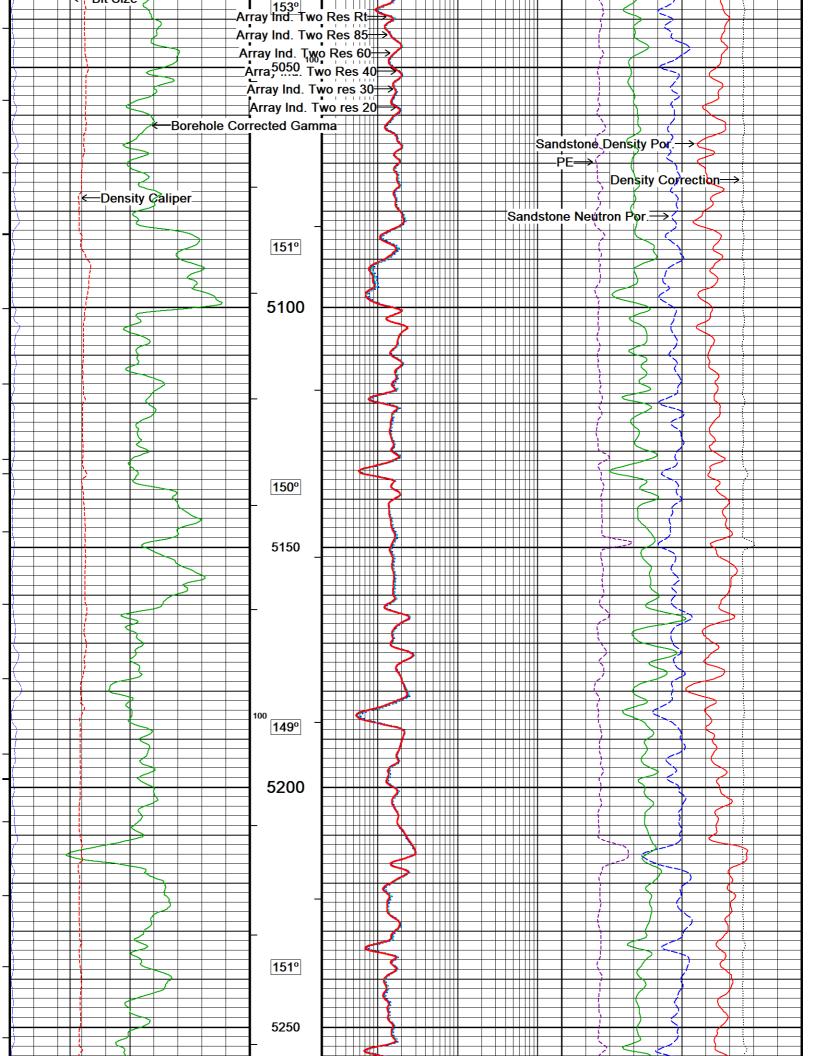


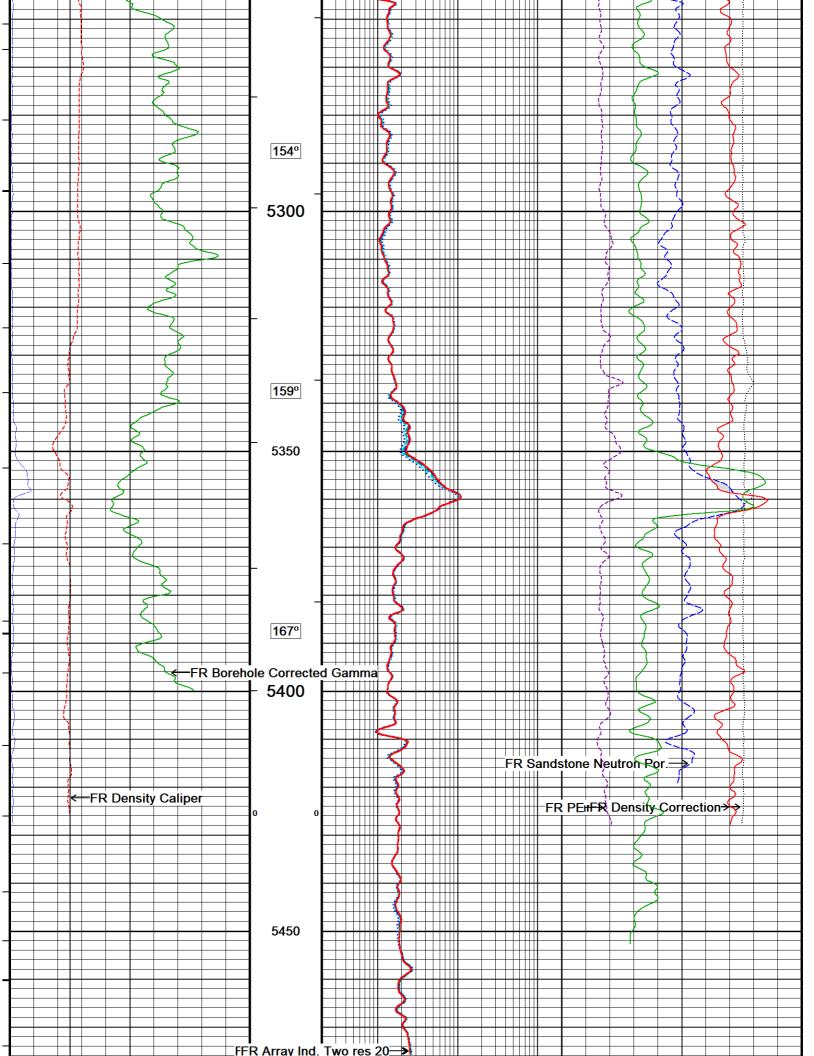














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System Versions: Logged with 22.01.1627 Processed with 22.01.1627 Plotted with 22.01.1627

Recorded on 11-NOV-2022 03:27

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## BEFORE SURVEY CALIBRATION

5 INCH MAIN PASS

C:\LOGS\Snake River\Barlow 3-14\MAIN PASS.dta

General Constants All 000

**General Parameters** 

**Mud Resistivity** 2.680 ohm-metres **Mud Resistivity Temperature** 75.000 degrees F Water Level 0.000 feet **Borehole Fluid Processing** Wet Hole

Hole/Annular Volume and Differential Caliper Parameters

**HVOL Method** Single Caliper **Density Caliper HVOL Caliper 1 HVOL Caliper 2** N/A

**Annular Volume Diameter** 5.500 inches

Caliper for Differential Caliper **Density Caliper** 

Last Edited on 10-NOV-2022,17:41

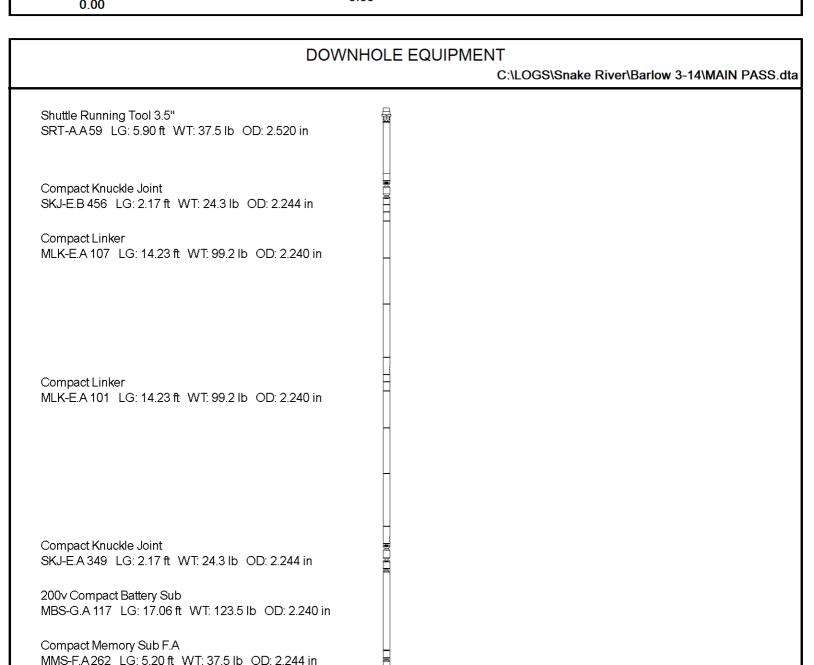
Rwa Parameters Porosity used Resistivity used	Base Density Porosity Array Ind. Two Res Rt		
RWA Constant A RWA Constant M SW/APOR Tool Source	0.620 2.150 0.000		
Gamma Calibration MGS-D.A 18-	4		F: 11 0 12 12 07 NOV 0000 40 04
Background	Measured 135	Calibrated (API) 91	Field Calibration on 07-NOV-2022 10:01
Calibrator (Gross) Calibrator (Net)	902 767	610 519	
Gamma Calibration Tolerances N	IGS-D.A 184		
Ratio 1.479	1.40 1.475 1.55 Cour	nts/API	
Gamma Constants MGS-D.A 184	ļ		Last Edited on 11-NOV-2022,04:26
Gamma Calibrator Number GRC-M Calibrator Jig in Use?	GRCC119 NO		
Inactive Background Jig in Use?	NO		
Mud Density Caliper Source for Processing	1.31 Bit Size	gm/cc	
Tool Position	Eccentred		
Potassium Equivalence K Mud Concentration	Chloride 0.00	%	
High Resolution Temperature Cal			
riigii Nesolulloii Temperature Car			Field Calibration on 03-AUG-2022 11:17
Lower	Measured 32.00	Calibrated(Deg F) 32.00	
Upper	212.00	212.00	
High Resolution Temperature Cor	nstants MGS-D.A 184		Last Edited on 03-AUG-2022 11:16
Pre-filter Length	11		
Neutron Calibration MDN-C.A 53	3		Base Calibration on 05-NOV-2022 14:46 Field Check on 07-NOV-2022 09:36
Base Calibration	Measured	Calibrated (cps)	
	Near Far	Near Far	
Ratio	2884 89 32.585	3714 110 33.764	
	32.363		
Field Calibrator at Base		Calibrated (cps) 2164 3228	
Ratio		0.671	
Field Check		Calibrated (cps) 2116 3147	
Ratio		0.672	
Neutron Calibration Tolerances M	1DN-C.A 533		
Ratio 32.585			
Base Check 0.671	0.65 0.7 0.75		
Field Check 0.672	0.651 0.671 0.691		
Neutron Constants MDN-C.A 533			
-	3		Last Edited on 11-NOV-2022,04:26
Neutron Source Id	P44385B		Last Edited on 11-NOV-2022,04:26
Neutron Jig Number	P44385B NJ5735		Last Edited on 11-NOV-2022,04:26
Neutron Jig Number Air Hole Processing Caliper Source for Processing	P44385B NJ5735 Modified Ratio Bit Size		Last Edited on 11-NOV-2022,04:26
Neutron Jig Number Air Hole Processing	P44385B NJ5735 Modified Ratio	inches gm/cc	Last Edited on 11-NOV-2022,04:26

Sandstone Sigma		7.00	cu		
Dolomite Sigma		4.70	cu		
Formation Pressure Source		None			
Formation Pressure		N/A	kpsi		
Temperature Source		None	•		
Temperature		N/A	degrees F		
Mud Salinity		0.00	kppm		
Salinity Correction	Not A	pplied			
Formation Fluid Salinity Source		None			
Formation Fluid Salinity		N/A	kppm		
Barite Mud Correction	A	pplied			
Sonic Constants MSS-D.A 401				Lact F	Edited on 10-NOV-2022,17:44
Some Constants 1935-D.A 401				Lasi L	dited on 10-140 V-2022, 17:44
Maximum Boundary Contrast		70.00	micro-sec/ft		
Fluid Transit Time		189.00	micro-sec/ft		
Limestone Transit Time		47.50	micro-sec/ft		
Sandstone Transit Time		55.50	micro-sec/ft		
Dolomite Transit Time		43.50	micro-sec/ft		
Sonic used for Porosities	3-5' Compensated	Sonic			
Correction for Sonde Skew	A	pplied			
Cycle Stretch Algorithm	A	pplied			
MN3FT		N/A	micro-sec		
MX3FT		N/A	micro-sec		
Hunt-Raymer Constant		83.12	micro-sec/ft		
Sonde Mode	Full Wa				
Hole Type	Ope	n Hole			
Sonde Parameters					
Sonde Parameters					
Measu		brated			
Offset		0.0000			
Free Pipe 0.0	000				
Peak Amplitude Source					
Waveform Start Time (micro-se	c) Width (micro-s	00)	Pre Gain	Start Gain	Discriminator (mV)
3' N/A	N/A	ec)	N/A	N/A	N/A
4' N/A	N/A		N/A	N/A	N/A
5' N/A	N/A		N/A	N/A	N/A
6' N/A	N/A		N/A	N/A	N/A
Processed Fixed Gate Parameter	rs				
Waveform Used For Processing	3 foot				
Start Time (micro-sec) End Tir		Discrin	ninator (mV)	Depth (ft)	
0.00	0.00	Dioonii	0.00		
0.00	0.00		0.00	0.00	
0.00	0.00		0.00	0.00	
0.00	0.00		0.00	0.00	
0.00	0.00		0.00	0.00	
Full Waveform Parameters					
Use 3' Waveform to derive TR		No			
Use 4' Waveform to derive TR		No			
Use 5' Waveform to derive TR		No			
Use 6' Waveform to derive TR		No			
3' Waveform Discriminator Level		0.30	mV		
4' Waveform Discriminator Level		0.30	mV		
5' Waveform Discriminator Level		0.15	mV		
6' Waveform Discriminator Level		0.15	mV		
Waveform Discriminator Filter		pplied			
Semblance Window Width		150.00	micro-sec		
Semblance Processing Enabled	_	Yes			
Tracking Boxes Enabled In Proce	essing	Yes			
Induction Calibration MAI-B.J 299	9			Factory Loop C	alibration 19-FEB-2018 09:42
					Check on 07-NOV-2022 10:05
				i ieiu (	JIECK 011 07-140 V-2022 10.03
Factory Loop Calibration				i leid (	SHECK OH 07-NOV-2022 10.03
Factory Loop Calibration High Conductivity Reference R		3.3 ohi		i leiu C	SHECK OII 07-NOV-2022 10.03

LOW CONGUCTIVITY INC	Measured Signal	(unitless)	Reference Conductivity	(mmho/m)	Cal	ibration
Array	Low	High	Low	High	Gain	Offset
1 (near)	16.9	474.4	9.3	966.2	2.092	-26.1
2	6.0	377.0	7.6	821.4	2.194	-5.7
3	4.3	258.7	5.2	566.0	2.204	-4.2
4 (far)	1.4	135.1	2.6	279.2	2.068	-0.2
Array Temperate	ure	72.0	Deg F			
Tool Checks	25-	-OCT-2022 16	5:07			
	actory Reference (r		Before Survey			
Array	Low	High	Low	High		
1 (near)	12.9 30.6	3831.7 3580.3	12.9 30.6	3830.7 3578.7		
2 3	26.9	3068.5	26.9	3067.1		
4 (far)	20.4	2039.4	20.4	2038.5		
Array Temp		89.7	20.4	44.6	Deg F	
Tool Zero Corrections	erature	09.7		44.0	Deg F	
Array						
1 (near)		0.0	mmho/m			
2		0.0	mmho/m			
3		0.0	mmho/m			
4 (far)		0.0	mmho/m			
Induction Check Tolerar	nces MAI-B.J 299					
Low Array 1	12.9	mmho/	m High Array 1	3830.7	-0.5% 3831.7 +0.5%	mmho/m
Low Array 2	30.6	32.1 mmho/		3578.7	-0.5% 3580.3 +0.5%	mmho/m
Low Array 3	26.9	28.4 mmho/		3067.1	-0.5% 3068.5 +0.5%	mmho/m
Low Array 4	20.4	21.9 mmho/		2038.5	-0.5% 2039.4 +0.5%	mmho/m
Induction Constants MA	<u> </u>		,			11-NOV-2022,04:27
Induction Model		Rt	<b>A</b> P			
Borehole Correction Co	onstants					
Tool Centred	onotanto		No			
Hole Size Source		Bit Si				
Hole Size Constant Va	lue		I/A inches			
Stand-off Type		Pineap				
Stand-off			49 inches			
Number of Fins on Sta	nd-off	5.00	00			
Stand-off Fin Angle		72.	00 degrees			
Stand-off Fin Width		1.38				
	obal Value: Temper					
Temp. for Rm Corr.		nal Temperatu				
Borehole Correction M	ethod	Defa	ult			
Squasher Start		0.00	20 mhos/metre			
Squasher Offset		N	I/A mhos/metre			
Borehole Normalisation	2					
DRM1	0.0000	DRO	<b>1</b> 4	0.0000		
DRM2	0.0000	DRO		0.0000		
MRM1	0.0000	MRO		0.0000		
MRM2	0.0000	MRC		0.0000		
SRM1	0.0000	SRC		0.0000		
SRM2	0.0000	SRC		0.0000		
Calibration Site Correct	etions					
Channel 1		0.	00 mmhos/metre			
Channel 2			00 mmhos/metre			
Channel 3			00 mmhos/metre			
Channel 4		0.	00 mmhos/metre			
Symmetrised Receiver	Gains					

Receiver 1		1.00		
Receiver 2		1.00		
Receiver 3		1.00		
Receiver 4  Apparent Porosity and V	Vater Saturation C	1.00 onstants	J	
Archie Constant (A)		1.00		
Cementation Exponent (		2.00		
Saturation Exponent (N)		2.00		
Saturation of Water for A		1.00		
Resistivity of Water for <i>I</i> Resistivity of Mud Filtrat		0.05 0.00		
Source for Rt	le ioi ow	0.00		
Source for Rxo		0.00		
Caliper Calibration MPD	-D.A 513			Base Calibration on 05-NOV-2022 16:25 Field Calibration on 07-NOV-2022 09:38
Base Calibration				Tield Calibration on or 1404 2022 00:00
Reading No	N	leasured	Calibrator Size (in)	
1		17281	3.99	
2		25452	5.96	
3		34140	7.96	
4		42314	9.85	
5		51698	11.92	
6		N/A	N/A	
Field Calibration				
Field Calibration	Measured Ca	lliper (in) 7.87	Actual Caliper (in) 7.96	
Coliner Colibration Tolors	nace MDD D A	E12		
Caliper Calibration Tolera	ances MPD-D.A	313		
Long Arm Field Cal.	7.87	7.96 8.36 in		
Photo Density Calibration	n MPD-D.A 513			Base Calibration on 05-NOV-2022 17:20 Field Check on 07-NOV-2022 09:46
Density Calibration				THE SHOCK OF THE TELEFORM
Base Calibration	M	<b>l</b> easured	Calibrated (sdu)	
	Near	Far	Near Far	
Background	1078	1298		
Reference 1	42182	19825	59898 31131	
Reference 2	17586	2193	25116 2544	
Field Check at Base	1078.0	1297.9		
Field Check	1086.7	1301.3		
PE Calibration				
Base Calibration	Mos	sured	Calibrated	
Pase Calibration	WS WH		Ratio	
Background	204 966		Ratio	
	18502 42019		0.369	
Reference 2	5367 17469		0.273	
Field Check at Base				
	204.0 966.3	3		
Field Check		_		
	204.6 974.0	J		
Photo Density Calibration				
Near Density Ratio	2.49	2.52 +5%	Far Density Ratio	20.70
-	0.089 0	.110 0.131	i di Delisity Matio	20.10
PE Calibration	0.128			
Moor Dan Civil Ober		978.0 +3%	Far Den. Field Check	-3% 1297.9 +3%
Near Den. Field Check PE WS Field Check		04.0 +6%		1301.3
	204.6		PE WH Field Check	974.0

Density Constants MPD-D.A 513			Last Edited on 11-NOV-2022,04:27
Density Source Id	P44268B		
Nylon Calibrator Number	DNCE666		
Aluminium Calibrator Number	DACD535		
Density Shoe Profile	4 inch		
Caliper Source for Processing	Bit Size		
PE Correction to Density	Not Applied		
Mud Density	1.31	gm/cc	
Mud Density Type	Barite	-	
Mud Filtrate Density	1.00	gm/cc	
Dry Hole Mud Filtrate Density	1.00	gm/cc	
DNCT	0.00	gm/cc	
CRCT	0.00	gm/cc	
Density Z/A Correction	Hybrid		
Precision Enhanced Density Processing	Not Applied		
Density Detector Type Comp	ensated Density		
Matrix Density (gm/cc)	Depth (ft)		
2.65	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		



Compact Swivel Head Adaptor SHA-J.B 726 LG: 2.30 ft WT: 22.0 lb OD: 2.244 in Compact Tool Isolator sub. MTI-C.A 150 LG: 1.54 ft WT: 13.2 lb OD: 2.244 in 82.17 ft GRGM - MGS Gamma Ray Compact Short Gamma MGS-D.A 184 LG: 3.41 ft WT: 24.3 lb OD: 2.244 in 80.19 ft GSXT - MGS External Temperature Compact Collar Locator MCL-C.A 144 LG: 3.17 ft WT: 26.5 lb OD: 2.244 in Compact Knuckle Joint - 78.17 ft GCSL - MCL C. Collar Locator SKJ-E.B 729 LG: 2.17 ft WT: 24.3 lb OD: 2.244 in Compact Swivel Head Adaptor SHA-J.B 705 LG: 2.30 ft WT: 22.0 lb OD: 2.244 in Compact Inline Bowspring sub MIS-D.B 849 LG: 5.70 ft WT: 33.1 lb OD: 2.240 in Compact Neutron 63.30 ft NPRS - Sandstone Neutron Por. MDN-C.A 533 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in 56.06 ft AVOL - Annular Volume Compact Density/Caliper HVOL - Hole Volume 56.06 ft MPD-D.A 513 LG: 9.59 ft WT: 90.4 lb OD: 2.244 in - 56.06 ft CLDC - Density Caliper - 54.13 ft DPRS - Sandstone Density Por. 54.13 ft **DEN** - Compensated Density 54.13 ft DCOR - Density Correction PDPE - PE 54.07 ft Compact Vee Arm Caliper MVC-A.A 148 LG: 8.06 ft WT: 61.7 lb OD: 2.244 in 46.65 ft VCAD - Vee Arm Caliper A Compact Knuckle Joint SKJ-E.B 705 LG: 2.17 ft WT: 24.3 lb OD: 2.244 in Compact Inline Bowspring sub MIS-D.B 830 LG: 5.70 ft WT: 33.1 lb OD: 2.240 in 27.28 ft TR11 - 4' Transit Time Compact Inline Standoff sub 26.78 ft TR21 - 3' Transit Time MIS-E.B 774 LG: 2.14 ft WT: 15.4 lb OD: 2.244 in 26.28 ft TR12 - 6' Transit Time Compact Sonic 25.78 ft TR22 - 5' Transit Time MSS-D.A 401 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in Compact Inline Standoff sub 23.28 ft SPRS W - Wyllie Sst Sonic Por. MIS-E.B 788 LG: 2.14 ft WT: 15.4 lb OD: 2.244 in 23.28 ft DT35 - 3-5' Compensated Sonic Compact Focussed Electric MFE-C.A 426 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in Compact Inline Standoff sub - 16.05 ft FEFC - Shallow FE (Phase Corr.) MIS-E.B 791 LG: 2.14 ft WT: 15.4 lb OD: 2.244 in 3.34 ft R40T - Array Ind. Two Res 40 Compact Induction MAI-B.J 299 LG: 10.81 ft WT: 48.5 lb OD: 2.240 in 3.34 ft R30T - Array Ind. Two Res 30 3.34 ft R20T - Array Ind. Two Res 20 Length: 147.88 ft Total Weight: 1086.9 lb - 3.34 ft R60T - Array Ind. Two Res 60 - 3.34 ft R85T - Array Ind. Two Res 85

3.34 ft RTAT - Array Ind. Two Res Rt

Tool Zero (0.13ft from bottom)

All measurements relative to tool zero.

COMPANY SNAKE RIVER OIL AND GAS, LLC

WELL BARLOW #3-14

FIELD WILDCAT

PROVINCE/COUNTY PAYETTE

COUNTRY/STATE U.S.A. / IDAHO

Elevation Kelly Bushing	2176.50	feet	Last Reading	1135.00	feet
Elevation Drill Floor	2176.50	feet	First Reading	5475.50	feet
Elevation Ground Level	2164.00	feet	Depth Driller	5501.00	feet
			Denth Logger	5501.00	foot



MEASURED DEPTH
COMPACT QUAD COMBO