



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

RECEIVED
jthum , 11/3/2022, 8:58:11 AM



NAME OF OPERATOR: SNAKE RIVER OIL AND GAS Date: NOVEMBER 2, 2022
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: 870 234 3050
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com
(secondary) Clint Harman - 713-822-3167 - clint.harman.cons@outlook.com
Well Permit Number: 11-075-20040 Lease and Well Name (if different): BARLOW 3-14
USWN / API Number: 11-075-20040 Type of Well: Oil Well Gas Well X Other
Field and Reservoir (if wildcat, so state): Wildcat County: Payette
Well Surface Location: Section: 14 Township: 8N Range: 5W (or block and survey)
(give footage from Section lines): 1567 FSL & 2494 FEL of Section 14
Latitude/Longitude (Dec Degrees): N44deg 01' 47.560" / W116deg 54' 10.827" Datum: WGS84 NAD83 NAD27 X
Type of Submission: Notice of Intent X Subsequent Report Final Abandonment Notice
Type of Action: Acidize Alter Casing Casing Repair Change Plans Convert to Injection
Deepen New Construction X Hydraulic Fracturing Plug and Abandon Plug Back
Production (Start/Resume) Reclamation Recompletion Stimulation Test
Temporarily Abandon Water Disposal Water Shut-off Well Integrity Test Other

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Paul Graham Drilling Rig 4 tested BOP's on BARLOW 3-14 Surface casing installation at 12:00 hrs Nov 2, 2022
Please find the Test Chart and Test Record attached.

Paul Graham Drilling Rig 4 tested Surface Casing on Barlow 3-14 2100 psi 30 min at 13:00 hrs Nov 2, 2022
Please find the Casing test chart Attached

Paul Graham Drilling Rig 4 drilled 25 ft new hole 1145 to 1170' and performed 12.7 ppg FIT w/ 9.3 ppg to 200 psi at 21:30 hrs Nov 2, 2022. Please find FIT test chart Attached.

Submitted by Clint Harman, Consulting for Snake River Oil and Gas, NOVEMBER 2, 2002

Attach additional information as needed to support the application



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



CERTIFICATE: I, the undersigned, state that I am the Operations Manager of Snake River Oil and Gas (company) and that I am authorized by said company to make this application and that this application was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Date:

//signed// Clinton Lee Harman for Nathan Caldwell 11/2/2022

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:



Approved by: Approval Date:



**IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE**

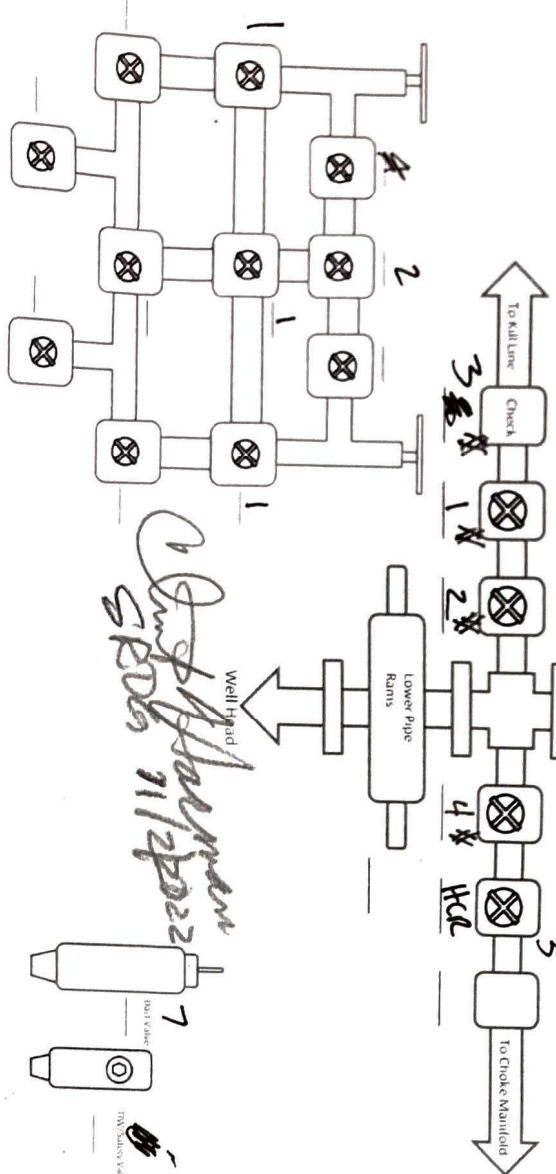
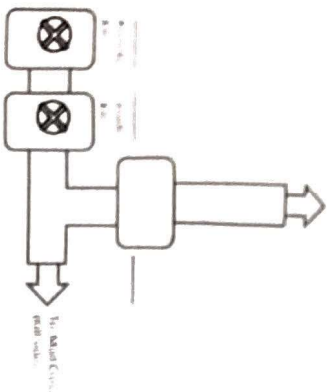
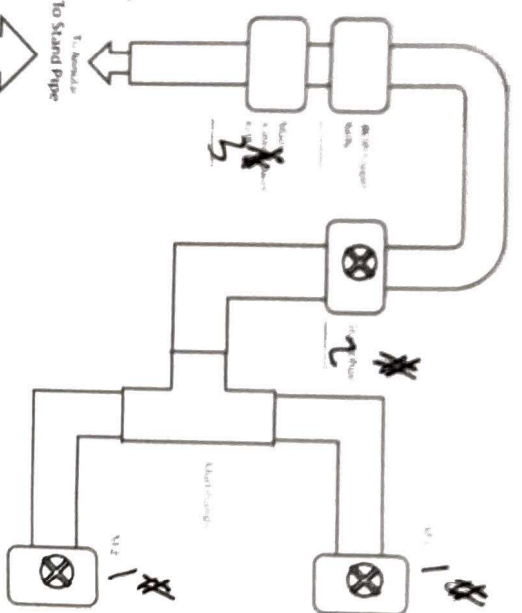


Guidelines and Timeframes for Sundry Notices

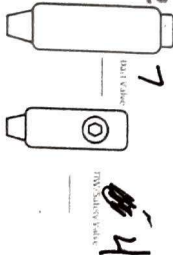
<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03



Date: 11/02/23
 Well: Barlow 3-14
 Rte: PGDS 4
 Location: Smoke River
 Operator: M. Aguirre
 O.I.G. Gas

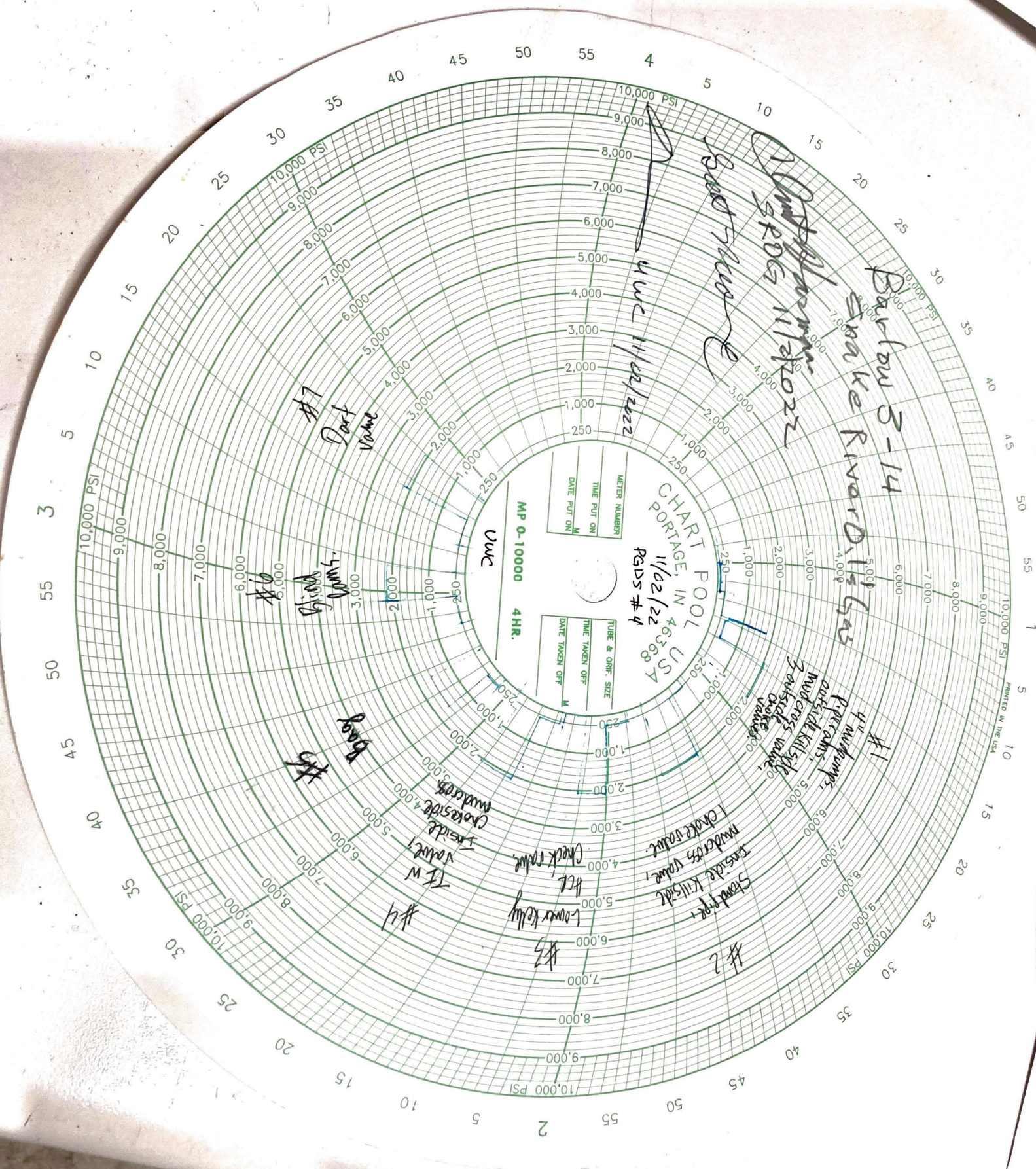


Handwritten signature and date: M. Aguirre 11/2/23



Tool #	Name	PN	Flow Rate	PN	Flow Rate	Flow Rate	Comments
1	9:17	260	5min	2K	5min	9:54 AM	
2	9:57					10:12 AM	
3	10:14 AM					10:27 AM	
4	10:34					10:47 AM	
5	10:54			1500		11:05	
6	11:55 AM			2K		12:07 PM	
7	12:10					12:22 PM	

- #1. 4" mud pump, piperrams, outside killside mudcross valve, 3 outside Choke valves.
- #2. Standpipe, Inside killside mudcross, 1 choke valve.
- #3. Lower Kelly, HCE, check valve.
- #4. TIW valve, Inside choke side mudcross.
- #5. Bag.
- #6. Blindrams
- #7. 4 1/2 X 4 Dart valve.



Barlow 3-14
 Sparke River D. 11/6/22
 3 rods 11/6/22
 4" WC 11/22/22

METER NUMBER
 TIME PUT ON
 DATE PUT ON

TUBE & ORF. SIZE
 TIME TAKEN OFF
 DATE TAKEN OFF

MP 0.10000
 4 HR.

CHART POOL
 PORTAGE, IN
 46308
 11/02/22
 RDS # 4

#7
 Dart
 Valve

#9
 4" WC
 11/22/22

#5
 4" WC
 11/22/22

#4
 Inside Valve
 4,000
 Check Valve
 4,000
 Inside Valve
 4,000
 Charcoal
 3,000
 mud pumps

#3
 Lower Kelly
 5,000
 h/c
 4,000
 Check Valve
 4,000

#1
 4" mud pumps
 4,000
 outside Kill site
 mud cross valve
 3 outside
 Check Valve
 2,000

#2
 Stand pipe
 8,000
 Inside Kill site
 7,000
 mud cross valve
 5,000
 4" mud pumps
 4,000

PRINTED IN THE USA

Casing Test

CHART POOL USA
PORTAGE, IN 46368
10/02/22
PGDS 4

METER NUMBER	TUBE & ORIF. SIZE
TIME PUT ON	TIME TAKEN OFF
DATE PUT ON	DATE TAKEN OFF
MP 0-10000	4 HR.

Barlow B-14
Snake River oil & Gas

Out of Area
SRON 11/2/2022

[Signature]

[Signature]
10/02/22

[Signature]

