Post Drilling/Annual Well Site Inspection Form

Section 1: General Information			
Operation Data	Inspection Data		
Operator Name Snake River Oil + Gas, LLC	Inspector Name James Thum		
Well Name	Area Office		
Tracy Trust #3-2, USWN 11-075-20011	Boise / Director's		
Authorized Contact Dan Johanek (208)707-7867	Inspection Date: 10/19/2022 11:00 AM		
112 N. Plymouth, New Plymouth ID; Tyler Hartung (208)			
412-5475			
County	Report Date		
Payette Inspector's Signature: /signed/ James Thum	10/21/2022 Inspection Summary:		
inspector's orginature. Asigned values than			
	Operation appeared to be in compliance at the time of the inspection.		
D 4 60° 4 10/01/0000	Issues of concern identified at the time of the inspection.		
Date of Signature: 10/21/2022 Location Description: 1.5 miles east of New Plymouth, Pay			
and Blaine Road. Google map location Latitude 43.973024, l			
and Diame Roud. Google map received Editione 1319/302 1,	zongrade 11070902 II		
Weather: Clear, high clouds 50° F, slight south wind			
Scope of Inspection (check all that apply and, or, were verifi	ad during the increation):		
	<u> </u>		
If well site, is the well a multiple zone completion?	☐ Yes ⊠ No		
Section 2: Pits	IDAPA 20.07.02.230		
1. Are pits located on site?	☐ Yes ⊠ No		
A. If yes;			
i. Permitted as:	Short-term pit		
ii. Use Corresponding Pit Inspection Form and	. — • .		
ii. Ose corresponding i it inspection i orni and a	attach with this hispection.		
Section 3: Identification of Wells	IDAPA 20.07.02.300		
1. Is a lease access road sign visible where the principal	lease road enters the lease?		
A. If yes; Both signs removed si	nce attempted 2019 plugging operation		
i. Does the sign show:			
a. The name of the lease?	☐ Yes ☐ No		
b. The name of the owner or operator?	∐ Yes ∐ No		
c. The Section, Township and Range?	☐ Yes ☐ No		
2. Is a legible well site sign visible near the well?	☐ Yes ⊠ No		
A. If yes;			
i. Does the well site sign identify the;			
a. Operator?	☐ Yes ☐ No		
b. Permit number?	☐ Yes ☐ No		
W. 11 o			
	∐ Yes ∐ No		
d. Emergency telephone number?	☐ Yes ☐ No		
3. For multiple completions, is there a sign for each wel	Il head connection? N/A Yes No		

Section	14: Location Operations	IDAPA 20.07.02.301
1.	Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected) A. If Yes;	□ N/A □ Yes ☑ No
	i. Was the fence installed within 60 days of completing the facility?	☐ Yes ☐ No
	ii. Does the fence appear to:	
	a. Maintain safe working conditions?	☐ Yes ☐ No
	b. Secure the well site?	☐ Yes ☐ No
	c. Prevent access by wildlife and livestock?	☐ Yes ☐ No
2.	Is there less than 5% vegetation on site? At least 50% covered with weeds	☐ Yes ⊠ No
3.	Has it been more than six months since the removal of the drilling rig? A. If No;	Yes □ No
	i. Are chemicals stored and maintained in accordance with all	
	applicable MSDS requirements?	N/A ☐ Yes ☐ No
	ii. Are all materials related to operations palletized?	N/A ☐ Yes ☐ No
	iii. Do all vehicles or materials on the site appear to be in use?	N/A ☐ Yes ☐ No
	iv. Is the site free from all trash, debris, or scrap metal on site?	∑ Yes ☐ No
	a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	N/A ☐ Yes ☐ No
	b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	⊠ N/A □ Yes □ No
	B. If Yes; i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	⊠ Yes □ No
	ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	⊠ Yes □ No
Section	15: Accidents and Fires	IDAPA 20.07.02.302
	Is the emergency response plan available for use or inspection?	
	A. If yes, does the operation appear to be consistent with the response plan?	∑ Yes ☐ No
_		
2.	Is the location free of evidence of recent fires?	⊠ Yes ∐ No
	A. If no, have they been properly reported?	N/A ☐ Yes ☐ No
3.	Ask for a spill prevention and countermeasures plan Located in New Plymouth o	ffice

	(SPC	CC can b	e located in company office). Are they aware of it?	⊠ Yes [☐ No
Soction	on 6:	Chokes		DAPA 20.0	7 02 312
1.	Ar	e all flow	ving wells equipped with adequate chokes to properly control flow?	Yes	No
Section	on 7:	Measur	rement of Gas	DAPA 20.0	7.02.402
			natural gas well?	☐ Yes ▷	
	A.	-	s there a standard industry meter approved by the American Gas Association bable of recording accurately the volume of natural gas produced at each well?	☐ Yes [□ No
	В.		s there another methodology being utilized that has been approved by partment?	Yes [No
		•	If yes, describe:		_
2.	Se	marator 1	ocation and Meter System Location:		
۷.		Well S		/ never pro	oduced
Soction	n Q.	Meters		DAPA 20.0	7 02 410
			drocarbon Measuring Systems:	JAI A 20.0	7.02.410
1.	. 1y _.				
			s Measuring System for Liquids Orifice Measuring System for Gas		
	Ш	Other:			
2.			ittings of adequate size to measure gas efficiently?	∐ Yes □	No
3.			accessible and viewable?	Yes	☐ No
4.			installed so pressures can be readily obtained on both casing and tubing?	∐ Yes [No
5.	Ar	e yearly	meter calibration records available for inspection?	Yes L	No
Section	on 9:	Tank B	atteries	DAPA 20.0	7.02.420
1.			ank batteries located on site?	Yes [⊠ No
	A.	•	are all tank batteries located at least 300 feet from any existing:		-
		i. 	Occupied structures?	∐ Yes L	∐ No
		ii. 	Water wells?	∐ Yes [∐ No
		iii.	Canals? N/A	∐ Yes L	☐ No
		1V.	Ditches?	∐ Yes [∐ No
	_	v.	Natural or ordinary high water mark of surface waters?	∐ Yes L	No
			ion at least 50 feet from highways when measured from outermost he tank dike?	☐ Yes [□ No
	•		tanks containing produced fluids or crude oil surrounded by tank dikes?	☐ Yes [_ □ No
			tanks equipped to receive produced fluids surrounded by tank dikes?	Yes	No
		i.	If yes;		
		a.	Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank?	☐ Yes [☐ No
		b.	Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement?	Yes [☐ No
		C.	Are valves and quick-connect couplers at least 18" from inside wall of tank dike?	☐ Yes ☐	$\neg N_0$

d. Is vegetation on top and outside surface properly maintained? N/A	☐ Yes ☐ No
e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir?	☐ Yes ☐ No
f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?	☐ Yes ☐ No
E. Do drain lines have a valve installed, closed and capped off if not in use?	Yes No
Section 10: Inspection Comments	
Comments and Issues of Concern:	
Per OGCC commissioners, this well needs P&A'd soon.	
All analog pressure gauges (Surface and Production casing) show 0 psi; but unsure if they are function	ning.
13 photos taken, uploaded to well files folder.	
Section 11: Attachments List any and all attachments including photos, samples, documents, etc: See next page	

Wellhead, view NE, Note weed encroachment in cellar and east side of well pad/



Wellhead detail showing production casing pressure gauge (inoperable?).



View SSW at SW corner of well pad showing continued erosion of the pad into an active irrigation ditch.



Well pad and wellhead, view NW. Weed encroachment occurring over most of well pad.

