

Section 4: Location Operations**IDAPA 20.07.02.301**

1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is there less than 5% vegetation on site? **At least 50% covered with weeds** Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- ii. Are all materials related to operations palletized? N/A Yes No
- iii. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- iv. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? Yes No
- ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. Yes No

Section 5: Accidents and Fires**IDAPA 20.07.02.302**

1. Is the emergency response plan available for use or inspection? Yes No
A. If yes, does the operation appear to be consistent with the response plan? Yes No
2. Is the location free of evidence of recent fires? Yes No
A. If no, have they been properly reported? N/A Yes No
3. Ask for a spill prevention and countermeasures plan **Located in New Plymouth office**

(SPCC can be located in company office). Are they aware of it?

Yes No

Section 6: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 7: Measurement of Gas

IDAPA 20.07.02.402

1. Is the site a natural gas well? Yes No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
- B. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
- a. If yes, describe:
2. Separator location and Meter System Location:
 Well Site Little Willow Gathering Facility Other: **Partially plugged / never produced**

Section 8: Meters

IDAPA 20.07.02.410

1. Type of Hydrocarbon Measuring Systems:
 Coriolis Measuring System for Liquids Orifice Measuring System for Gas
 Other: _____ **N/A**
2. Are meter fittings of adequate size to measure gas efficiently? Yes No
3. Are meters accessible and viewable? Yes No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
5. Are yearly meter calibration records available for inspection? N/A Yes No

Section 9: Tank Batteries

IDAPA 20.07.02.420

1. Are there tank batteries located on site? Yes No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures? Yes No
- ii. Water wells? Yes No
- iii. Canals? Yes No **N/A**
- iv. Ditches? Yes No
- v. Natural or ordinary high water mark of surface waters? Yes No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? Yes No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? Yes No
- c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? Yes No

d. Is vegetation on top and outside surface properly maintained? Yes No

N/A

e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No

f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No

E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern:

Per OGCC commissioners, this well needs P&A'd soon.

All analog pressure gauges (Surface and Production casing) show 0 psi; but unsure if they are functioning.

13 photos taken, uploaded to well files folder.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: See next page

Wellhead, view NE, Note weed encroachment in cellar and east side of well pad/



Wellhead detail showing production casing pressure gauge (inoperable?).



View SSW at SW corner of well pad showing continued erosion of the pad into an active irrigation ditch.



Well pad and wellhead, view NW. Weed encroachment occurring over most of well pad.

