



Gas Processing Facility Inspection Form

Section 1: General Information

Operation Data	Inspection Data
Operator Name: NW Gas Processing LLC / SROG	Inspector Name: James Thum
Location Name: Highway 30 Gas Processing Facility	Area Office: Boise / Director's office
Authorized Contact: Dan Johaneck (208) 412-5475 Tyler Hartung (208) 412-5475	Inspection Date: 10/19/2022 9:50 AM
County: Payette	Report Date: 10/20/2020
Inspector's Signature: /signed/ James Thum Date of Signature: 10/24/2022	Inspection Summary: <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection.

Location Description: 4201 US 30, New Plymouth ID 83655. West side of Highway 30, 3/4 mile north of I-84 Exit 9. Facility is no longer manned 24 hours. SROG has re-located the field office to a store front located at 112 N. Plymouth Ave, New Plymouth ID 83655. Key pad entry at main gate; access code available from Dan or Tyler.

Weather: Clear, high clouds 50°F, no wind

Section 2: Location of Plant IDAPA 20.07.02.430

- Is the facility located at least 300 feet from :
(Only mark N/A for Original Portion of *Hwy 30 Plant* or LW Facility as *constructed prior to 4/11/2015*)
 - Existing Occupied Structures? N/A Yes No
 - Water Wells? N/A Yes No
 - Canals and Ditches? N/A Yes No
 - Natural or Ordinary High Water Mark or Surface Waters? N/A Yes No
- If the answer to A or B above is no, is there express written Permission from the owners of the above to allow the facility to be closer than 300 feet? N/A Yes No
- If there is owner permission for the above to be closer than 300 feet, are water wells and existing occupied structures at least 100 feet from the plant? N/A Yes No

Section 3: Operations IDAPA 20.07.02.430

- Has the operator notified the department of which wells, by API number, are being served by the facility? Yes No
- Does the operator have a flaring permit from the IDEQ? Yes No
- Do the staff demonstrate knowledge of all operations and locations of:
 - Emergency shut off equipment? Yes No
 - Direction of Flow Lines? Marked by arrows Yes No
 - Heat Exchangers? Yes No

- 4. Have all meters been calibrated within the past calendar year and are records of calibration maintained for the past five years? Yes No
- 5. Are all meters accessible and viewable? Yes No
- 6. Is there supervisory control and data recording system in place to monitor the liquids and gas in the facility? **SCADA system** Yes No
- 7. Is all gas and liquids entering and leaving the facility accounted for within a data recording system or logbook? **SCADA system** Yes No

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the facility site fenced? Yes No
 - A. If yes;
 - i. Was the fence installed within 60 days of completing facility construction? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the facility site? **Note: site is no longer staffed, gate locked** Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? Yes No
- 3. Are all materials related to operations palletized? Yes No
- 4. Do all vehicles or materials on the site appear to be in use? Yes No
- 5. Is there less than 5% vegetation on site? Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - A. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - B. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Accidents and Fires

IDAPA 20.07.02.302

- 1. Is the emergency response plan available for use or inspection? Yes No
 - A. If yes, does the operation appear to be consistent with the response plan? Yes No
- 2. Is the location free of evidence of recent fires? Yes No
 - A. If no, have they been properly reported? N/A Yes No
- 3. Ask for a spill prevention and countermeasures plan. (SPCC can be located in company office). Are they aware of it? Yes No

Section 6: Submitted Documentation

IDAPA 20.07.02.430

1. Has the operator submitted an as-built facility design plan that contains the minimum as required in rules? Yes No
2. Has a monthly report been submitted accounting for receipt, processing, and disposition of all gas by the gas processing facility within the reporting period per Idaho Code § 47-324 (1) (b)? N/A Yes No
- A. Was this report received by the 14th day following the end of the second month following the reporting period? N/A Yes No

Section 7: Tank Batteries

IDAPA 20.07.02.420

1. Are all tank batteries located at least 300 feet from any existing: (Note: constructed prior to 4/15/2015)
- A. Occupied structures? Yes No
- B. Water wells? Yes No
- C. Canals? Yes No
- D. Ditches? Yes No
- E. Natural or ordinary high water mark of surface waters? Yes No
2. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
3. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No
4. Are all tanks equipped to receive produced fluids surrounded by tank dikes? Yes No
- A. If yes;
- i. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
- ii. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? Yes No
- iii. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? Outside with shut-off, spill control devices (see #5) Yes No
- iv. Is vegetation on top and outside surface properly maintained? Yes No
- v. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
5. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 8: Inspection Comments

Comments and Issues of Concern:

640 psi noted on gauges into Williams gateway.

NGL tanks from south to north: 30%-40%-30%-34% full based on outside gauges

A spare scavenger unit was stored near the NGL loading station, some recently-delivered chemicals had not yet been moved inside the portable storage/spill containment berm. Broken storage pallet inside berm.

Leak repair tags noted at condensate / NGL outlet lines to storage tanks.

Some general clean-up needed, otherwise the facility looked good. 21 photos taken, uploaded to files.

Section 9: Attachments

List any and all attachments including photos, samples, documents, etc.

Gas separation/treatment unit, south side of facility, maintenance in progress.



Condensate / NGL flow line repair tags, SW side of facility.



Spill stain on gravel, east side of compressor building.



Inside of compressor building, ongoing maintenance.



Unknown electrical connection between condensate storage tanks and NGL tanks, view North.



Broken pallet holding chemical tanks inside portable spill berm. NW side of facility, view West.



View south of west perimeter of portable spill containment berm, gravel staining.

