

# Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
<b>Operation Data</b>	<b>Inspection Data</b>
<b>Operator Name</b> Snake River Oil + Gas, LLC	<b>Inspector Name</b> James Thum
<b>Well Name</b> Fallon #1-11, USWN 11-075-20037	<b>Area Office</b> Boise / Director's
<b>Authorized Contact</b> Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID Tyler Hartung (208) 412-5475	<b>Inspection Date</b> 10/19/2022 1:20 PM    Weather: clear, hazy smoke 63°F, calm winds
<b>County</b> Payette	<b>Report Date</b> 10/19/2022
<b>Inspector's Signature:</b> /signed/ James Thum	<b>Inspection Summary:</b>  <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection.  <input type="checkbox"/> Issues of concern identified at the time of the inspection.
<b>Date of Signature:</b> 10/21/2022	
<b>Location Description:</b> 1.0 miles NE from Hwy 30 and Hwy 95 intersection in Fruitland, ID, east of Hwy 95 north side of Killebrew Road, north of the Payette River. Google Maps location Latitude 44.040984, Longitude -116.906820. Well is currently producing as of 2/11/2022. Gathering pipeline riser on site but not part of inspection.	
<b>Scope of Inspection</b> (check all that apply and, or, were verified during the inspection): <div style="text-align: center;"> <input checked="" type="checkbox"/> Well site    <input type="checkbox"/> Tank Battery    <input checked="" type="checkbox"/> Wellhead    <input checked="" type="checkbox"/> Meters    <input checked="" type="checkbox"/> Other: Separator unit         </div> If well site, is the well a multiple zone completion? <span style="float: right;"><input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No</span>	
<b>Section 2: Pits</b> <span style="float: right;">IDAPA 20.07.02.230</span>	
1. Are pits located on site? <span style="float: right;"><input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No</span> A. If yes; i. Permitted as: <span style="margin-left: 100px;"><input type="checkbox"/> Short-term pit</span> <span style="margin-left: 20px;"><input type="checkbox"/> Long term pit</span> ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
<b>Section 3: Identification of Wells</b> <span style="float: right;">IDAPA 20.07.02.300</span>	
1. Is a lease access road sign visible where the principal lease road enters the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> A. If yes; i. Does the sign show: a. The name of the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> b. The name of the owner or operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> c. The Section, Township and Range? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> 2. Is a legible well site sign visible near the well? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> A. If yes; i. Does the well site sign identify the; a. Operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> b. Permit number? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> c. Well name? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> d. Emergency telephone number? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> 3. For multiple completions, is there a sign for each well head connection? <span style="float: right;"><input checked="" type="checkbox"/> N/A    <input type="checkbox"/> Yes    <input type="checkbox"/> No</span>	

**Section 4: Location Operations**  
**20.07.02.301**

**IDAPA**

1. Is the well site fenced? ☐ N/A ☒ Yes ☐ No  
(Answer N/A if the well has not been completed and fencing is not erected)  
A. If Yes;  
i. Was the fence installed within 60 days of completing the facility? ☒ Yes ☐ No  
ii. Does the fence appear to:  
a. Maintain safe working conditions? ☒ Yes ☐ No  
b. Secure the well site? ☒ Yes ☐ No  
c. Prevent access by wildlife and livestock? ☒ Yes ☐ No  
2. Is there less than 5% vegetation on site? ☒ Yes ☐ No  
3. Has it been more than six months since the removal of the drilling rig? ☒ Yes ☐ No  
A. If No;  
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ☒ N/A ☐ Yes ☐ No  
ii. Are all materials related to operations palletized? ☒ N/A ☐ Yes ☐ No  
iii. Do all vehicles or materials on the site appear to be in use? ☒ N/A ☐ Yes ☐ No  
iv. Is the site free from all trash, debris, or scrap metal on site? ☒ Yes ☐ No  
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? ☒ N/A ☐ Yes ☐ No  
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? ☒ N/A ☐ Yes ☐ No  
B. If Yes;  
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? ☒ Yes ☐ No  
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. ☒ Yes ☐ No

**Section 5: Accidents and Fires**  
**20.07.02.302**

**IDAPA**

1. Is the emergency response plan available for use or inspection? ☒ Yes ☐ No  
A. If yes, does the operation appear to be consistent with the response plan? ☒ Yes ☐ No  
2. Is the location free of evidence of recent fires? ☒ Yes ☐ No  
A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

**Section 6: Chokes**  
**20.07.02.312**

**IDAPA**

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

**Section 7: Measurement of Gas**  
**20.07.02.402**

**IDAPA**

1. Is the site a natural gas well? ☒ Yes ☐ No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☒ Yes ☐ No
- B. If no, is there another methodology being utilized that has been approved by the Department? ☒ N/A ☐ Yes ☐ No
- a. If yes, describe:
2. Separator location and Meter System Location:  
☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: \_\_\_\_\_

**Section 8: Meters**  
**20.07.02.410**

**IDAPA**

1. Type of Hydrocarbon Measuring Systems:  
☒ Coriolis Measuring System for Liquids ☐ Orifice Measuring System for Gas  
☐ Other: \_\_\_\_\_
2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No
3. Are meters accessible and viewable? ☒ Yes ☐ No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No
5. Are yearly meter calibration records available for inspection? ☐ N/A ☒ Yes ☐ No

**Section 9: Tank Batteries**  
**20.07.02.420**

**IDAPA**

1. Are there tank batteries located on site? ☐ Yes ☒ No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures? ☐ Yes ☐ No
- ii. Water wells? ☐ Yes ☐ No
- iii. Canals? **N/A** ☐ Yes ☐ No
- iv. Ditches? ☐ Yes ☐ No
- v. Natural or ordinary high water mark of surface waters? ☐ Yes ☐ No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☐ Yes ☐ No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☐ Yes ☐ No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☐ Yes ☐ No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☐ Yes ☐ No

- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☐ Yes ☐ No
- c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☐ Yes ☐ No
- d. Is vegetation on top and outside surface properly maintained? ☐ Yes ☐ No

**N/A**

- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☐ Yes ☐ No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☐ No
- E. Do drain lines have a valve installed, closed and capped off if not in use? ☐ Yes ☐ No

## Section 10: Inspection Comments

### Comments and Issues of Concern:

Surface casing: 0 psi  
 Production casing: 0 psi  
 Tubing string: 750 psi  
 750 psi line pressure into separator, 650 psi to gathering line

Less than one year since rig was removed; site is clean and well-maintained with only minor weed encroachment.

6 photos taken, uploaded to well files.

## Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: See next page – 4 photos attached.

View NE inside perimeter gate. Gathering line riser in foreground, well head at rear left of sign, separator unit at rear right of sign, above gathering line riser.





**View SW of Separator and scavenger unit.**





**View North of wellhead, gathering line to separator. All pressure gauges are analog.**





**East perimeter of well pad, view NE**

