



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

RECEIVED
jthum , 10/14/2022, 9:59:32 AM



NAME OF OPERATOR: SNAKE RIVER OIL AND GAS Date: OCTOBER 8, 2022
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: 870 234 3050
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com
(secondary) Clint Harman - 713-822-3167 - clint.harman.cons@outlook.com
Well Permit Number: 11-075-20039 Lease and Well Name (if different): Irvin 1-19
USWN / API Number: 11-075-20039 Type of Well: Oil Well Gas Well X Other
Field and Reservoir (if wildcat, so state): Wildcat County: Payette
Well Surface Location: Section: 19 Township: 8N Range: 4W (or block and survey)
(give footage from Section lines): 904 FSL & 925 FEL of Section 19
Latitude/Longitude (Dec Degrees): N44deg 00'48.729" / W116deg 52'08.377" Datum: WGS84 NAD83 NAD27 X
Type of Submission: Notice of Intent X Subsequent Report Final Abandonment Notice
Type of Action: Acidize Alter Casing Casing Repair Change Plans Convert to Injection
Deepen New Construction X Hydraulic Fracturing Plug and Abandon Plug Back
Production (Start/Resume) Reclamation Recompletion Stimulation Test
Temporarily Abandon Water Disposal Water Shut-off Well Integrity Test Other

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Paul Graham Drilling Rig 4 tested BOP's on Irvin 1-19 Surface casing installation at 2:00 hrs October 8, 2022

Please find the Test Chart and Test Record attached.

Submitted by Clint Harman, Consulting for Snake River Oil and Gas, October 8, 2002

Attach additional information as needed to support the application



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil and Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: _____ Date: _____

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

REVIEWED
jthum , 10/14/2022, 10:01:20 AM

Approved by: _____ Approval Date: _____

Note: report submitted 10/8/2022, no approval required.

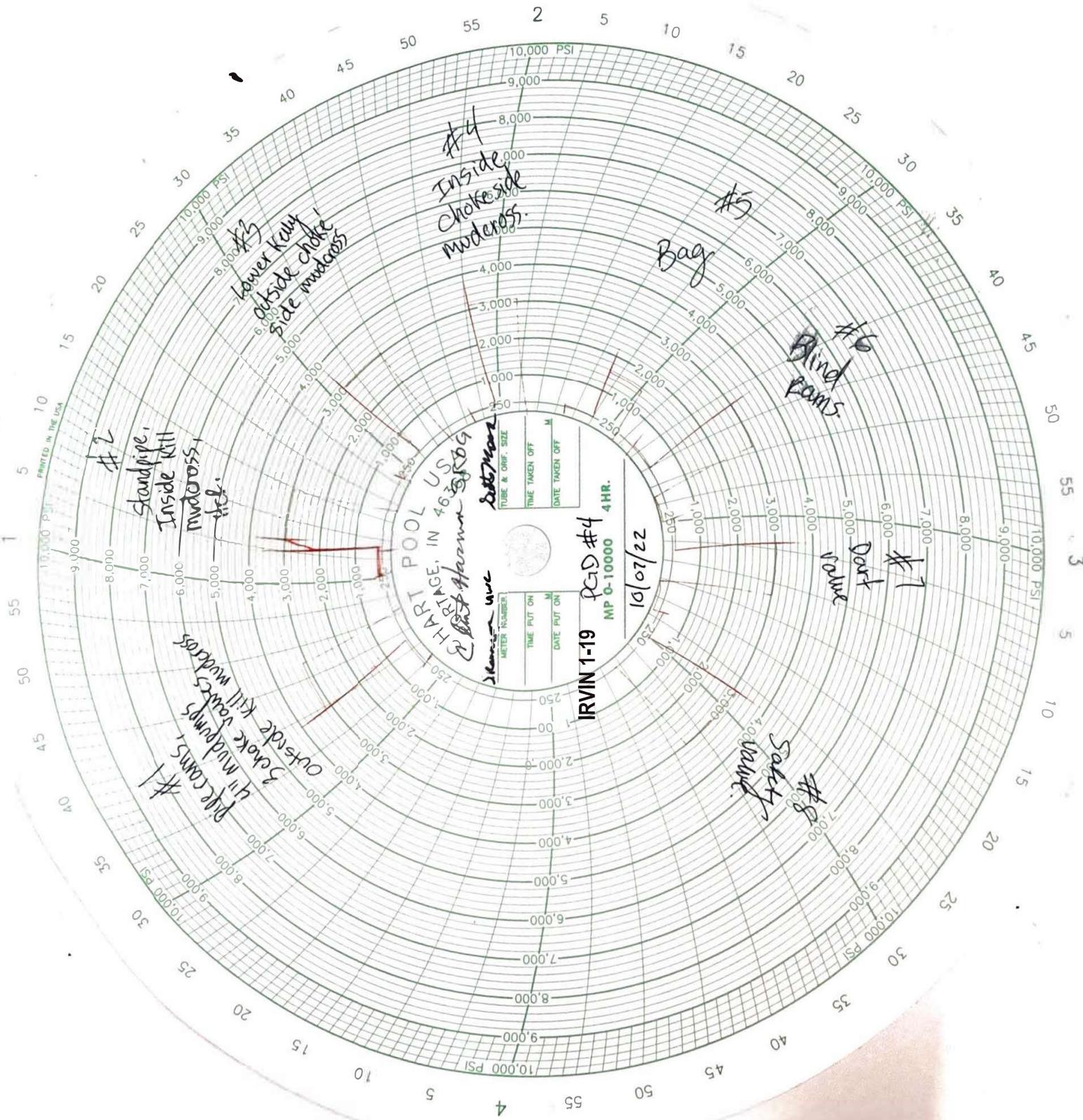


IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03



#2
Standpipe,
Inside kill
mudcross
fish.

#3
Lower Kelly
outside choke
side mudcross

#4
Inside
choke side
mudcross

#5
Bag

#6
Blind
rams

#7
Dart
rammer

#8
Safety
valve

#1
pircams,
4 1/2 mudpumps
shake valves
outside kill mudcross

HART POOL U.S.
HERITAGE, IN 4630
2 East Hanna St. Bog

METER NO. 21600
DATE PUT ON M
TIME PUT ON 10/07/22

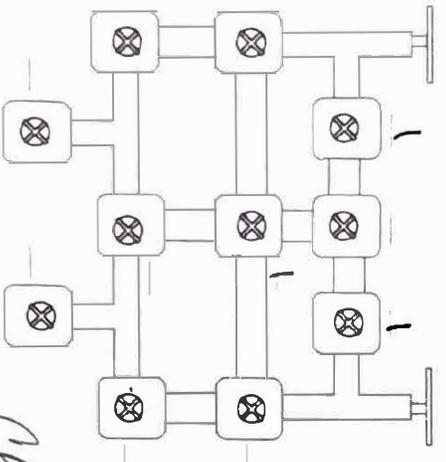
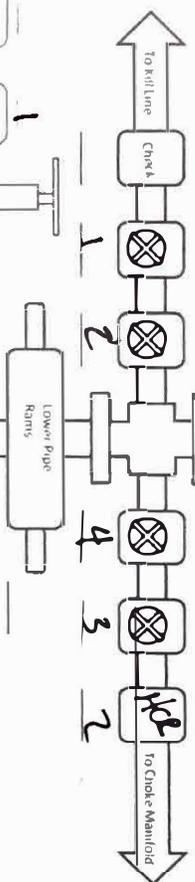
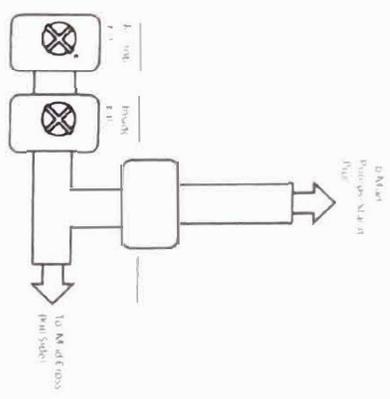
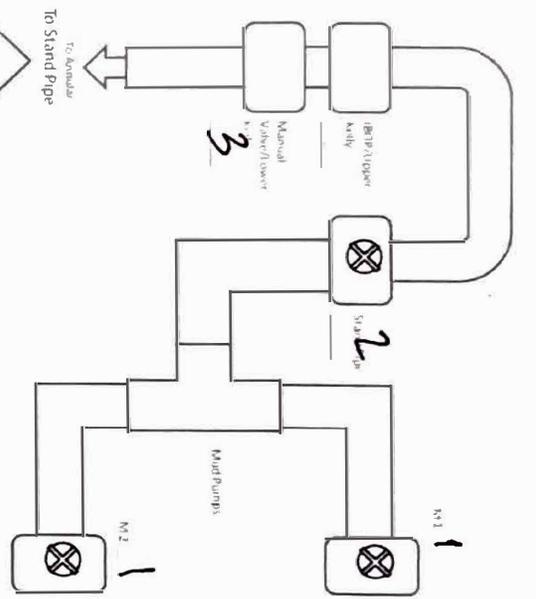
METER NO. 21600
DATE PUT ON M
TIME PUT ON 10/07/22

IRVIN 1-19 PGD #4
MP 0-10000 4HR.

PRINTED IN THE USA



Date 10/07/22
 Well IRVIN 1-19
 Rig RD 4
 Location Snake River 0.15 Gas
 Operator



Test #	Start Time	End Time	Pressure (psi)	Flow Rate (gpm)	Flow Rate (bbl/hr)	Flow Rate (ft³/hr)	Comments
1	11:20	11:55	250	5000	3K	5000	Pass
2	12:15	12:42	250	3K	3K	12:36	Pass
3	12:58	1:25	250	500	3K	12:55	Pass
4	1:25	1:40	250	3K	3K	1:14	Pass
5	1:58	2:12	250	3K	3K	1:40	Pass
6	2:15	2:30	250	3K	3K	2:12	Pass
7	2:15	2:30	250	3K	3K	2:12	Pass
8	2:15	2:30	250	3K	3K	2:12	Pass

- #1. Pipe Rams 4" mud pump, 3 choke valves, outside kill valve.
- #2. Standpipe 4", Inside Kill valve, HCR
- #3. Lower Kelly, outside choke side mudcrss.
- #4. Inside chokeside mudcrss.
- #5. Bore
- #6. Blind Rams.
- #7. Port valve
- #8. Safety valve

Clat Hammer SR0g
 Buck Moore PLG DC

