

Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name Snake River Oil + Gas, LLC	Inspector Name James Thum
Well Name DJS Properties #2-14, USWN 11-075-20023	Area Office Boise / Director's
Authorized Contact: Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID; Tyler Hartung (208) 412-5475	Inspection Date 9/29/2022 12:30 PM
County Payette	Report Date 10/3/2022
Inspector's Signature: /signed/ James Thum	Inspection Summary:
Date of Signature: 10/3/2022	<input type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input checked="" type="checkbox"/> Issues of concern identified at the time of the inspection.
Location Description: 1.29 miles SE from Little Willow Gathering Facility, 4649 Little Willow Road. Google Maps location Latitude 44.038699, Longitude -116.783345. Well S/I, never produced. CII well application to EPA Region 10. LW contact- Mike Shafer through Tyler. Weather: Sunny, slight haze/smoke, 70 degrees F, no wind	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Section 2: Pits	IDAPA 20.07.02.230
1. Are pits located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection. 	
Section 3: Identification of Wells	IDAPA 20.07.02.300
1. Is a lease access road sign visible where the principal lease road enters the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; <b style="color: red;">See Comments Section 10 <ul style="list-style-type: none"> i. Does the sign show: <ul style="list-style-type: none"> a. The name of the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 	
2. Is a legible well site sign visible near the well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Does the well site sign identify the; <ul style="list-style-type: none"> a. Operator? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No b. Permit number? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 	

d. Emergency telephone number?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. For multiple completions, is there a sign for each well head connection?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No

Section 4: Location Operations	IDAPA
20.07.02.301	

1. Is the well site fenced? See comment section 10 (Answer N/A if the well has not been completed and fencing is not erected)	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	<input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the well site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Is there less than 5% vegetation on site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Has it been more than six months since the removal of the drilling rig?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all materials related to operations palletized?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iii. Do all vehicles or materials on the site appear to be in use?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iv. Is the site free from all trash, debris, or scrap metal on site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? See comments	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Section 5: Accidents and Fires	IDAPA
20.07.02.302	

1. Is the emergency response plan available for use or inspection?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If yes, does the operation appear to be consistent with the response plan?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. Is the location free of evidence of recent fires? Yes No
 A. If no, have they been properly reported? N/A Yes No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? Yes No

Section 6: Chokes **IDAPA**
20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 7: Measurement of Gas **IDAPA**
20.07.02.402

1. Is the site a natural gas well? Yes No
 A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
 B. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
 a. If yes, describe:

2. Separator location and Meter System Location:
 Well Site Little Willow Gathering Facility Other: Well tested, never completed

Section 8: Meters **IDAPA**
20.07.02.410

1. Type of Hydrocarbon Measuring Systems: **N/A**
 Coriolis Measuring System for Liquids Orifice Measuring System for Gas
 Other: _____

2. Are meter fittings of adequate size to measure gas efficiently? Yes No
 3. Are meters accessible and viewable? Yes No
 4. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
 5. Are yearly meter calibration records available for inspection? N/A Yes No

Section 9: Tank Batteries **IDAPA**
20.07.02.420

1. Are there tank batteries located on site? Yes No
 A. If yes, are all tank batteries located at least 300 feet from any existing:
 i. Occupied structures? Yes No
 ii. Water wells? Yes No
 iii. Canals? Yes No
 iv. Ditches? Yes No
 v. Natural or ordinary high water mark of surface waters? Yes No
 B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
 C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No

- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? Yes No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement? Yes No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? Yes No
- d. Is vegetation on top and outside surface properly maintained? Yes No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern:

Well was tested but never completed as a gas producer. 2 7/8”- tubing stored at north corner of well pad on pipe racks.

Fencing only on SW, SE perimeters of pad but are not specifically installed for the pad. There is an erosional gully cut into the northwest side of the fill portion of the well pad. This is a long-term issue but has not appeared to have increased in size.

As with other pads, weed abatement needed although it does not appear as severe (estimate 5-8% covered, mainly near the well head.

Signs are out of date with name of former operator, wrong emergency contact number.

Surface casing: 0 psi (analog)

Production (long string) casing: 0 psi (analog)

Tubing: N/A (none present in this well)

12 photos in files

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

Well head and cellar, well sign. Minor vegetation and debris around cellar. Production casing, surface casing pressure gauges installed and readable. View is to the south.



Detail of well head, surface casing gauge and cellar (no water nor debris present).



Well head and area of weed encroachment, looking north to pad entrance, Little Willow Creek.



Area of erosional gully on northwest perimeter of well pad, looking due south. Gully is a long-term issue and does not appear to have expanded appreciably.

