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IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



NAME OF OPERATOR: SNAKE RIVER OIL AND GAS Date: SEPT 26, 2022
 Address: 117 East Calhoun St., P.O. Box 500
 City: Magnolia State: AR Zip Code: 71753 Telephone: 870 234 3050
 Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com
 (secondary) Clint Harman - 713-822-3167 - clint.harman.cons@outlook.com
 Well Permit Number: 11-075-20039 Lease and Well Name (if different): Irvin 1-19
 USWN / API Number: 11-075-20039 Type of Well: Oil Well _____ Gas Well Other _____
 Field and Reservoir (if wildcat, so state): Wildcat County: Payette
 Well Surface Location: Section: 19 Township: 8N Range: 4W (or block and survey)
 (give footage from Section lines): 904 FSL & 925 FEL of Section 19
 Latitude/Longitude (Dec Degrees): N44deg 00'48.729" / W116deg 52'08.377" Datum: WGS84 _____ NAD83 _____ NAD27
 Type of Submission: Notice of Intent Subsequent Report _____ Final Abandonment Notice _____
 Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____
 Deepen _____ New Construction Hydraulic Fracturing _____ Plug and Abandon _____ Plug Back _____
 Production (Start/Resume) _____ Reclamation _____ Recompletion _____ Stimulation Test _____
 Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other _____

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Location for the Irvin 1-19 well is completed. Snake River intends to spud the well by setting conductor at 120' on Monday, September 26, 2022. Rig will commence mobilization after conductor is set.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil and Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Nathan Caldwell Date: 9-27-2022

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY: /signed/ J. Thum 9/27/2022

Approved by: _____ Approval Date: _____



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Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03