

**IDAHO DEPARTMENT OF LANDS  
DIRECTOR'S OFFICE**  
300 N. 6th Street Suite 103  
PO Box 83720  
Boise, ID 83720-0050  
Phone (208) 334-0200  
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MICK THOMAS, DIVISION ADMINISTRATOR  
SECRETARY TO THE COMMISSION

**IDAHO OIL AND GAS  
CONSERVATION COMMISSION**  
*Betty Coppersmith, Chair  
Ray Hinchcliff, Vice Chair  
Jim Classen  
Dustin Miller  
Jennifer Riebe*

September 10, 2022

Nathan Caldwell  
Snake River Oil and Gas /NWGP  
Weiser Brown Operating  
117 E. Calhoun St. (Box 500)  
Magnolia, Arkansas 71753

*via e-mail:* [caldwell.nathan@weiser-brown.com](mailto:caldwell.nathan@weiser-brown.com)

Re: Permit to Drill #11-075-20039, Irvin #1-19, Payette County Idaho

Dear Mr. Caldwell:

The Idaho Department of Lands (IDL) has completed our review of this permit to drill for oil and gas. Enclosed is a copy of the approved permit. This permit was approved with the following stipulations:

1. The conductor pipe shall be cemented to the surface as required by IDAPA 20.07.02.310.04. Permittee shall use ready mix cement unless water is encountered, in which case an appropriate slurry mix will be used.
2. During drilling and logging of the hole for the production casing, the permittee shall identify any water bearing zones and isolate those zones in the annular space during cementing or completion activities.
3. The permittee shall be required to submit an affidavit covering the initial BOP pressure test after installation signed by the operator or contractor attesting to the satisfactory pressure test.
4. The permittee shall ensure tanks are adequately sized, designed, and constructed for the reception and confinement of mud and cuttings and to prevent contamination of streams and potable water.
5. Drilled holes cannot be used for any other purposes unless they are constructed according to the applicable well construction standards administered by the Idaho Department of Water Resources.
6. Applicant will obtain any needed water rights from Idaho Department of Water Resources if nearby wells will be used to supply water for the drilling operations.

7. This permit allows for an additional one hundred fifty (150) feet of drill hole below the permitted depth of the well for purposes of logging and casing, but no well completion nor production will be allowed to occur below the permitted depth without authorization from the Department.
8. All well information required by Idaho Code § 47-324(4), IDAPA 20.07.02.340 and 341 will be submitted to IDL within 30 days of the logs being run.
9. Well Log information shall be submitted in paper and electronic formats as required by IDAPA 20.07.07.340.05. Paper copies shall be submitted on a minimum of 24 lb. Premium Pre-Fold Bond Paper. All log copies shall be the final processed logs as provided by the service company. No field / preliminary copies shall be accepted.
10. Idaho Department of Lands inspectors shall have 24-hour, unencumbered access for compliance and regulatory purposes.
11. All cementing operations shall be in accordance with IDAPA 20.07.02.310. Cement will be returned to surface on the surface casing via the pump and plug method or other method as approved by the Department.
12. This permit does not grant the right for ingress or egress nor does this application grant the right to production from unleased lands.
13. If potential hydrocarbon-bearing zones are encountered other than the proposed targets described in the Geologic Prognosis of the submitted APD (Sand C, 4090' Sand and 4370' Sand), no production may occur from these zones without authorization from the Department. Any production that occurs in the target sands is subject to the limitations set forth in the Integration Order for Docket CC-2016-OGR-01-002, dated August 5, 2016.

Please ensure that all operations are conducted in accordance with the requirements of IDAPA 20.07.02 (Rules Governing Conservation of Oil and Natural Gas in the State of Idaho). The potential for fires in the state of Idaho are always a possibility, especially in the drier summer and autumn months. To prevent human-caused fires, please review the guidelines on the Idaho Department of Lands website for operating vehicles and equipment in a safe manner:

<https://www.idl.idaho.gov/fire-management/fire-prevention-and-preparedness/prevent-unwanted-human-caused-wildfires/>

*Nathan Caldwell*  
*September 10, 2022*  
*Page 3*

This permit will be administered by IDL staff and possibly a contractor hired by IDL. We will be inspecting the drilling operation. Please contact me at 208-334-0298 if you have any questions.

Sincerely,



Mick Thomas  
Division Administrator  
Minerals, Public Trust, Oil & Gas  
Idaho Department of Lands

Enc.\1 Irvin #1-19 Approved APD

ecc: Patti Nitz, Payette County  
Chad Hersley, IDWR  
Michael Christian, Hardee Piñol & Kracke, PLLC  
James Thum, Idaho Dept. of Lands  
Clint Harman, Consultant



Phone Number

870-234-3080

P.O. Box 500

Magnolia, Arkansas 71754-0500

Fax Number

870-234-3839

8-25-22

Subject: Amendment to Idaho APD

SROG Irvin #1-19

Dear James,

Please find enclosed/attached an amended copy of the subject well APD. Edits have been made to reflect movement of the well location 100' due north which removes any necessary exemptions in regard to irrigation canals. Necessary footage edits have been made to the following accordingly.

- APD form footage calls
- Survey plat
- Aerial survey
- Proposed geologic tops

Additionally attached is an updated Bond Rider and schedule reflecting addition of recently drilled and upcoming wells and correspondence with Mr. David Kerr in regard to delivery of Hard copies and signature pages.

Should you have any questions or concerns, please feel free to contact me anytime.

Truly yours,

A handwritten signature in black ink, appearing to read "Nate Caldwell".

Nate Caldwell



IDAHO OIL AND GAS CONSERVATION COMMISSION

Application For Permit to Drill, Deepen, or Plug Back



AMENDED 8/25/22

APPLICATION TO:  Drill (\$2,000)  Deepen (\$500)  Plug Back (\$500)

NAME OF OPERATOR: SHAKE RIVER OIL & GAS Date: 8/25/2022

Address: PO BOX 500

City: MADEIRA State: AR Zip Code: 71753 Telephone: 870-234-3080

Contact Name: NATE CALDWELL Email Address: caldwell.nathan@weiser-brown.com

Emergency Contact Name/Phone: NATE CALDWELL / CLINT HARMON 713-822-3167

DESCRIPTION OF WELL AND LEASE

Name of Lease: IRVING CATTLE Well Number: 1-19 Elevation (ground): 2192'

Well Location: Section: 19 Township: 18N Range: 4W (or block and survey)

(Give footage from Section lines): 904' FSL 925' FWL

Latitude/Longitude (Dec Degrees NAD83 minimum requirement): N44° 00' 48.326" / W116° 52' 11.983"

Datum:  WGS84  NAD83  NAD27  Other:

Field and Reservoir (if wildcat, so state): WILDCAT County: PAYETTE

Distance, in miles, and direction from nearest town or post office: 3.2 MILES TO FRUITLAND

Nearest distance from proposed location to property or lease line: 904 feet Nearest producing well: 8660 feet

Type of Test/Unit:  Gas / 640 acre unit  Gas / 160 acre unit  Oil / 40 acre unit  Other/Docket No. CC-2016-062-01-002

Is Operator requesting a well location exception?  Yes  No Confidential Well Status Request?  Yes  No

Distance from proposed location to nearest drilling, completed or applied for on the same lease: NA feet

Proposed depth: 5500(TVD)/MD Approx. date work will start: 8/30/22 Number of acres in lease(s): 640

Number of wells on lease, including this well, completed in or drilling to this reservoir: ONE (1)

If lease purchased with one or more wells drilled, complete the following information:

Purchased from (Name): AM IDAHO LLC

Address of above: 15001 KATY FRWY SUITE 400 HOUSTON TX 77094

Bond Type and Number: IDAHO OGCC BOND # R060001695

Surface Rights Owner (At proposed surface location): Name IRVING CATTLE Phone: 208-741-2105

Does the drilling unit contain state leases? <sup>1</sup> If yes, check all that apply:

IDL  IDFG  IDT  Public Trust  Other:

Does this application include the following actions? If yes, check all that apply:

Well Treatment  Pit construction  Directional or Horizontal Drilling

Applications that include well treatments, pit construction, and directional drilling must provide attachments with the information required from the respective sections of IDAPA 20.07.02 and Idaho Code § 47-3. If these activities are not included in this application, then a separate application and approval will be required prior to commencement of any of these activities.

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)



**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
**Application For Permit to Drill, Deepen, or Plug Back**



**Applicant(s) should be familiar with and adhere to IDAPA 20.07.02, Rules Governing Conservation of Oil and Natural Gas in the State of Idaho, and Idaho Code § 47-3, Oil and Gas Wells--Geologic Information and Prevention of Waste.**

**Please check the boxes below to indicate that you have supplied the required information.**

**Maps Required**

- Attach a survey plat or map, preferably on a scale of one (1) inch equals one thousand (1,000) feet, prepared by a licensed surveyor or engineer. All maps and plats should include a bar scale for reference.
- The plat must show:
  - Distance of the proposed surface location to the nearest occupied structure and the nearest highway.
  - The proposed well location. For directional wells, both surface and bottom hole locations should be marked.
  - The location of the well with reference to the nearest lines of an established public survey.
  - All leased tracts held by the applicant within the drilling unit. Distances of the proposed well from the two nearest unit boundary lines, if applicable, and from the nearest oil or gas wells on the same unit, completed in or being drilled to the same reservoir. If the well location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.
  - The location of the nearest structure with a water supply, or the nearest water well as shown on the IDWR registry of water rights or well log database. The location of the nearest canal, ditch, or ordinary high-water mark of surface waters (§47-319(1)).

**Other Required Information**

- Estimated depth to the top of the important geologic markers.
- Estimated depth to the top of the target formations.
- Information on the type of tools to be used.
- Proposed logging program.
- Proposed casing program, including size and weight of casing and the depth at which each casing type is to be set.
- Type and amount of cement to be used, and the intervals cemented.
- Information on the drilling plan (drill pad and rig set up, etc).
- Schematic diagram of the BOP and well head assemblies, including the minimum size and pressure rating of all components of the BOP and well head assemblies.
- Best management practices to be used for erosion and sediment control.
- Plan for interim reclamation of the drill site after the well is completed, and a plan for final reclamation of the drill site following plugging and abandonment of the well. These plans must contain the information needed to implement reclamation as described in IDAPA 20.07.02 subsection 310.16 and section 510.

**CERTIFICATION:** I, HATE CALDWELL the undersigned, state that I am the OPERATIONS MANAGER of SHAKE ENERGY OIL & GAS (company) and that I am authorized by said company to make this application, and that this application was prepared under my supervision and direction, and that the facts stated herein are true, correct and complete to the best of my knowledge.

Date: 8/25/22 Signature: [Handwritten Signature]

**NOTICE:** Before submitting this form, be sure that you have given all information requested.

IDL Office Use Only: 9/10/2022 Approved by: [Handwritten Signature] Administrator  
 Signature and Title

US Well Number: 11-075-20039 Operator Number (if known): \_\_\_\_\_

# Snake River Oil and Gas, LLC

IDL Permit Supplement  
Irvin 1-19  
Payette County, ID  
July 21, 2022

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**Cementing Program**

**Rig Location Plat**

**Blowout Preventer (BOP) Schematic**

**Drilling Plan**

**Logging Plan**

**Wellhead**

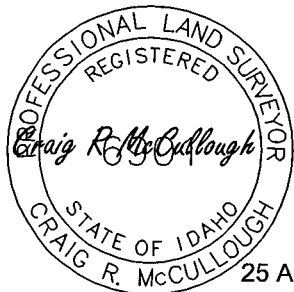
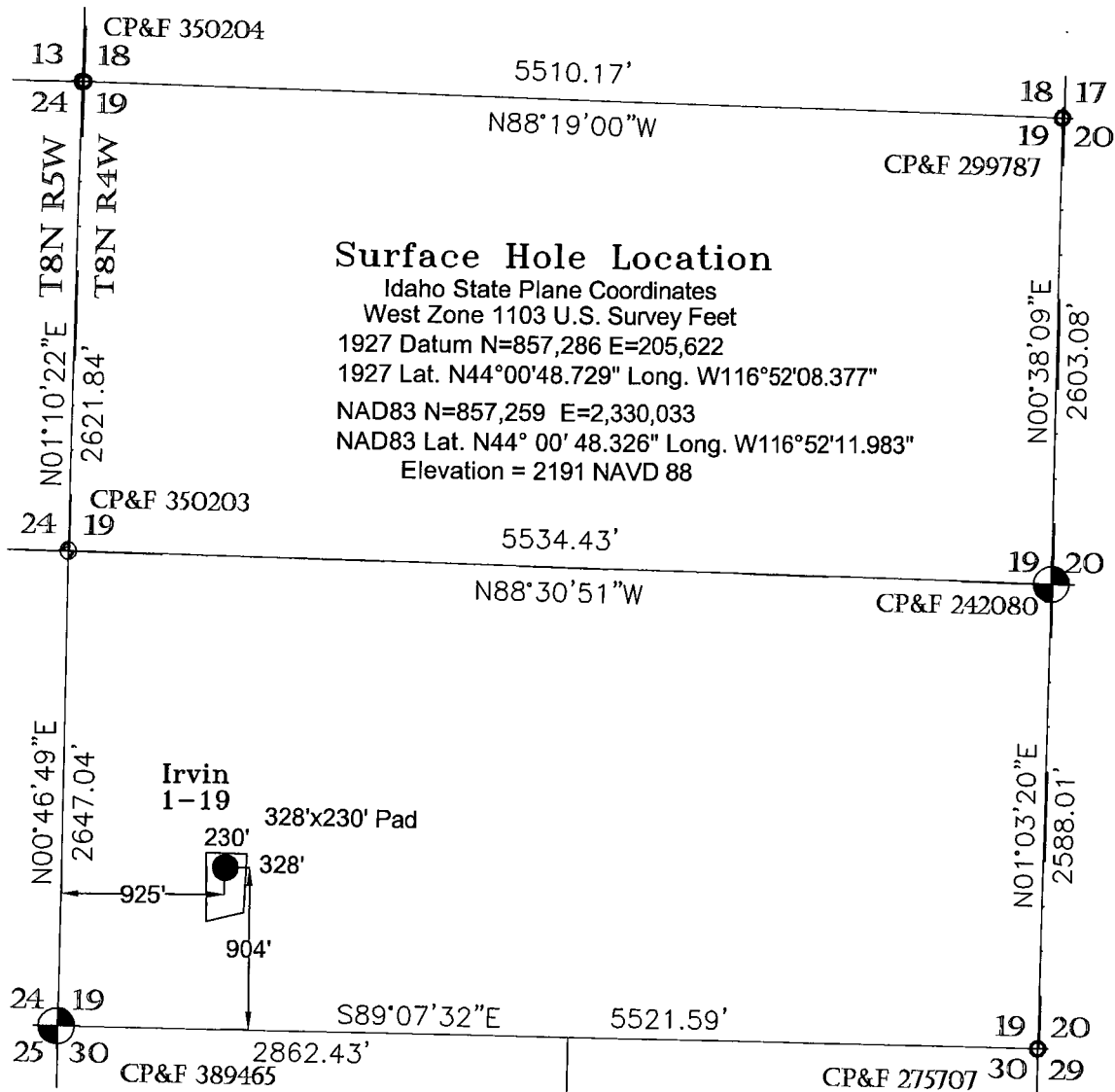
**Wellbore Schematic**

**Reclamation**



# EXHIBIT MAP OF Irvin 1-19

LOCATED IN  
A PORTION OF THE SOUTHWEST 1/4,  
OF SECTION 19, TOWNSHIP 8 NORTH, RANGE 4 WEST, B.M.,  
PAYETTE COUNTY, IDAHO  
-2022-

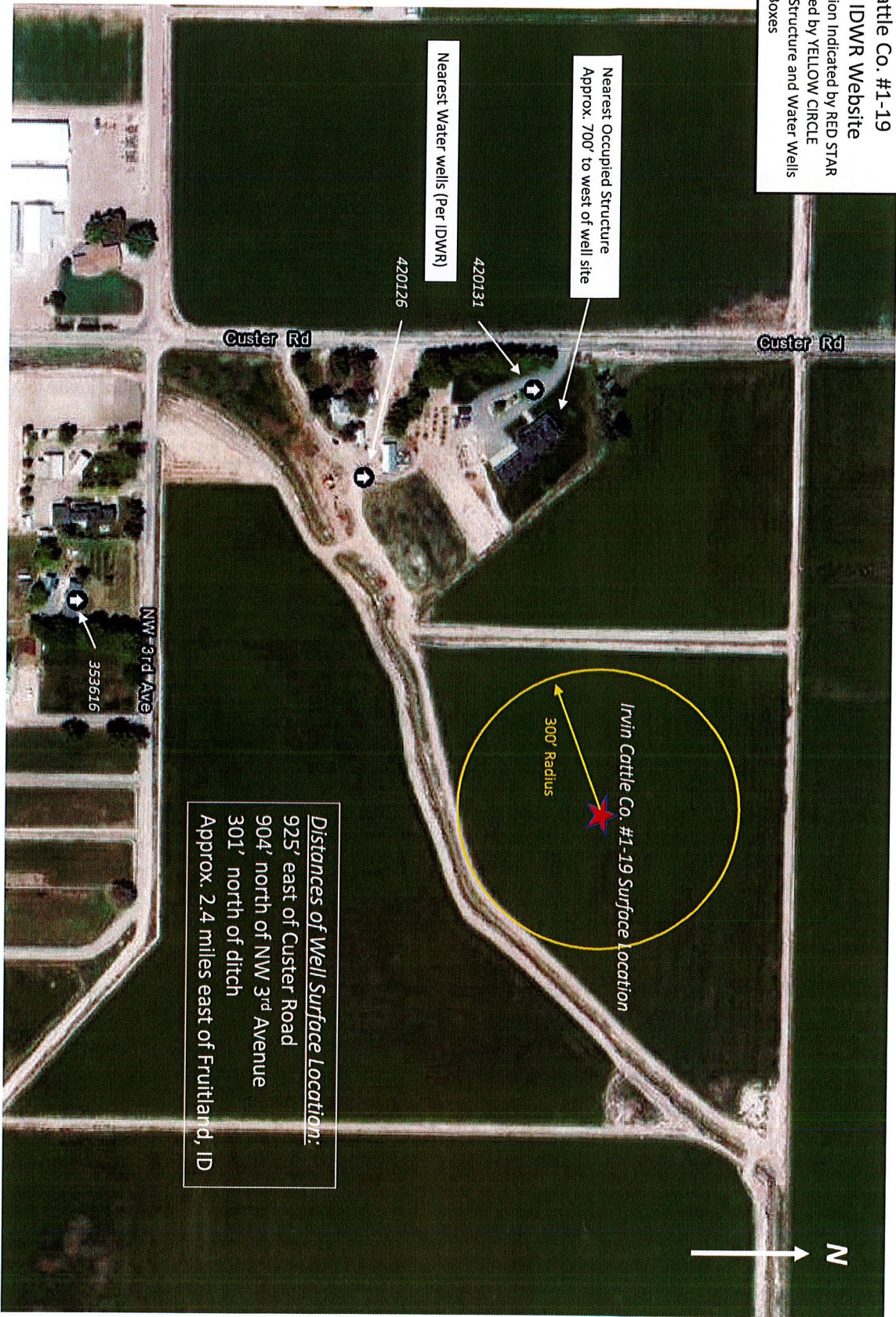


SCALE: 1"=1000'



1310 Shady Lane, EMMETT IDAHO  
PHONE: 855-477-6201

SROG Irvin Cattle Co. #1-19  
Aerial photo: IDWR Website  
Well Surface Location Indicated by RED STAR  
300' radius Indicated by YELLOW CIRCLE  
Nearest Occupied Structure and Water Wells  
Indicated by Text Boxes



Distances of Well Surface Location:  
925' east of Custer Road  
904' north of NW 3rd Avenue  
301' north of ditch  
Approx. 2.4 miles east of Fruitland, ID

IDL Permit Supplement  
Irvin 1-19

Payette County, ID  
July 21, 2022

## Leasing Exhibit

The 640-acre drilling unit was spaced and integrated under Idaho OGCC Order CC-2016-01-002

## Geologic Prognosis

### **Prospect**

The Irvin #1-19 well is designed to test Sand C as the primary objective. Sand C presence is inferred at this location from seismic data and has only been encountered in one well previously (Dutch Lane 1-13). Other secondary objective sands are expected to be encountered below C Sand.

### **Proposed Well**

The well is to be drilled as a straight hole to a depth of 5500' MD. The surface and bottomhole location will be in section 19, T8N R4W in Payette County, Idaho.

### **Estimated Geologic Formation Tops**

**Claystone** +/- 3600' of claystone expected with occasional thin sandstones and siltstones of Glens Ferry/Chalk Hills Formations Undifferentiated from 200' to 3600' MD.

**Sands A & B** Not Present

**Sand C** 3606' MD

**Secondary objective sands** 4090' MD & 4370'MD

**Basalt** 5065' MD

**Proposed Total Depth** 5500' MD

## Site Preparation

### **Erosion Control**

Appropriate grading, mechanical stabilization (rip-rap or hay bales), chemical stabilization (soil cement) and silt fencing will be used to prevent soil erosion. All cut and fill slopes are designed with a minimum 2:1 grade to minimize runoff erosion and ensure mechanical stability. Should resident request retaining topsoil for Agricultural practices, these volumes will be stored in berms around perimeter of location. Also note irrigation ditch to south of proposed location. Earthen barricading will be placed accordingly to prevent run-off.

### **Sump**

The location will have a 2' deep trench on downhill sides where the spoil from that trench will be used to construct an earthen berm around the location. The trench will act as a sump to collect rain and wash water for controlled release or appropriate disposal as required.

## Well Construction

<u>Well Interval</u>	<u>Bit/Hole</u>	<u>CSG, Grade/Wt</u>	<u>CSG Depth</u>	<u>TOC</u>	<u>CMT Type/Volume</u>
Conductor	20"	16"/H-40/65#/ft	120'	Surface	200 SKS A/C
Surface	12.25"	9-5/8"/K55/40#/ft	1125'	Surface	Lead-247 sks TypeIII-RC Econolite Plus. Tail-80sks TypeIII-RC Gas Bond.
Production	8.5"	5.5"/J/K-55/17#/ft	5500'	Surface	Lead-394 sks ClassG-RC Gas Bond. Tail-400 sks ClassG-RC Gas Bond.

### Surface Casing Detail

- 9 5/8" float shoe
- 1 full length joint 9 5/8" 40# K-55 STC for shoe track - centralized
- 9 5/8" float collar
- 9 5/8" 40# K-55 STC Casing jts to surface
- Cement basket for 9 5/8" casing approx. 80' below surface.
- Centralization – Install 1 cent /jt

### Production Casing Detail

- 5 1/2" float shoe
- 2 full length jts 5 1/2" 17# K-55 LTC for shoe track – centralized
- 5 1/2" float collar
- 5 1/2" 17# K-55 LTC csg with 1 centralizer / joint to surface (turbolizers and scratchers placement TBD).

## Cementing Program

Conductor: 200 sks Class A or C – surface to 120'

### Surface Casing: 9 5/8" (Excess 150%)

<u>Stage</u>	<u>Volume</u>	<u>Yield</u>	<u>Density</u>	<u>Description</u>
<u>Spacer</u>	20 bbls	N/A	8.54 ppg	20 bbls 4% KCL
<u>Lead Cement</u>	768 ft3	3.11 ft3/sk	11.0 ppg	247 sks Type III - RC Econolite Plus
Tail Cement	100 ft3	1.36 ft3/sk	14.8 ppg	80 sks Type III - RC Surface Tail
Displacement	80 bbls	N/A	9-10 ppg	Drilling fluids/Water
T/O CMT	102 ft3	1.36 ft3/sk	14.8 ppg	75 sks Type III - RC Surface Tail

**\*Depth: 1,125' MD Hole Size: 12 ¼" Mud weight: 8.7 ppg**

### Production Casing (Excess 20%)

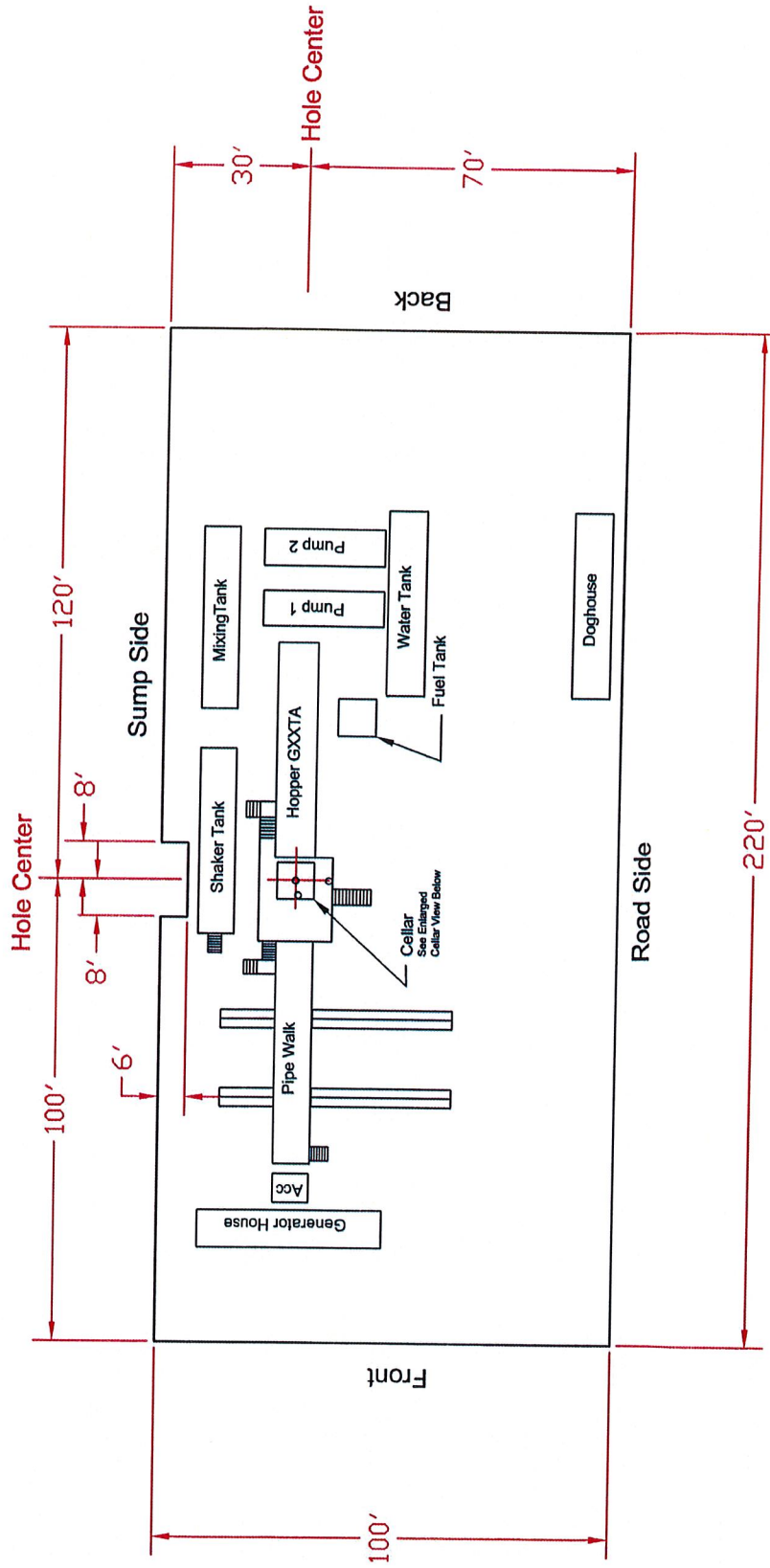
<u>Stage</u>	<u>Volume</u>	<u>Yield</u>	<u>Density</u>	<u>Description</u>
Spacer	20 bbls	N/A	8.34 pg	10 bbls mud flush
Spacer	40 bbls	N/A	12 ppg	40 bbls 4% KCL weighted spacer
Lead Cement	677 ft3	1.72 ft3/sk	13.0 ppg	394 sks Class G - RC Gas Bond Lead
Tail Cement	528 ft3	1.32 ft3/sk	14.2 ppg	400 sks Class G - RC Gas Bond Tail
Displacement	102 bbls	N/A	8.54 ppg	102 bbls 4% KCL

**Depth: 5,500' MD Hole Size: 8 ½" Mud weight: 11.5 ppg**

## Rig Location Plat

See Paul Graham Drilling Rig 4 Location Diagram.





**Paul Graham Drilling**  
**Rig 4 Location Diagram**

Filename: Rig4 Plot LD.dwg  
 Revision: May 25, 2006

**Types of Tools to be Used**

**BHA #1 Pendulum Drilling Assembly**

- 12 ¼" Mill tooth bit
- Bit sub w/ float
- 1 (8") Drill Collar (DC)
- 12 ¼" Weld Blade Stabilizer (1/8" UG)
- 1 – 8" Drill Collar
- 12 ¼" Weld Blade Stabilizer (1/8" UG)
- X/O (if needed)
- 15 – 4" HWDP
- Drilling Jars
- 5 – 4" HWDP
- X/O to 4" Drill Pipe (if needed)

**BHA #2 Straight hole Drilling Assembly**

- 8 ½" Smith FDS bit or equivalent
- 1 – 6 ¾" float sub
- 8" Spiral integral blade stabilizer
- 6 ¾" mule shoe sub
- 6 ¾" non-mag drill collar (MWD)
- 6 ¾" non-mag drill collar
- X/O (if needed)
- 15 – 4" Heavy weight drill pipe
- Drilling jar assembly
- 5 – 4" Heavy weight drill pipe
- 4" 14.00 #/ft XH Drill pipe

## Drilling Plan

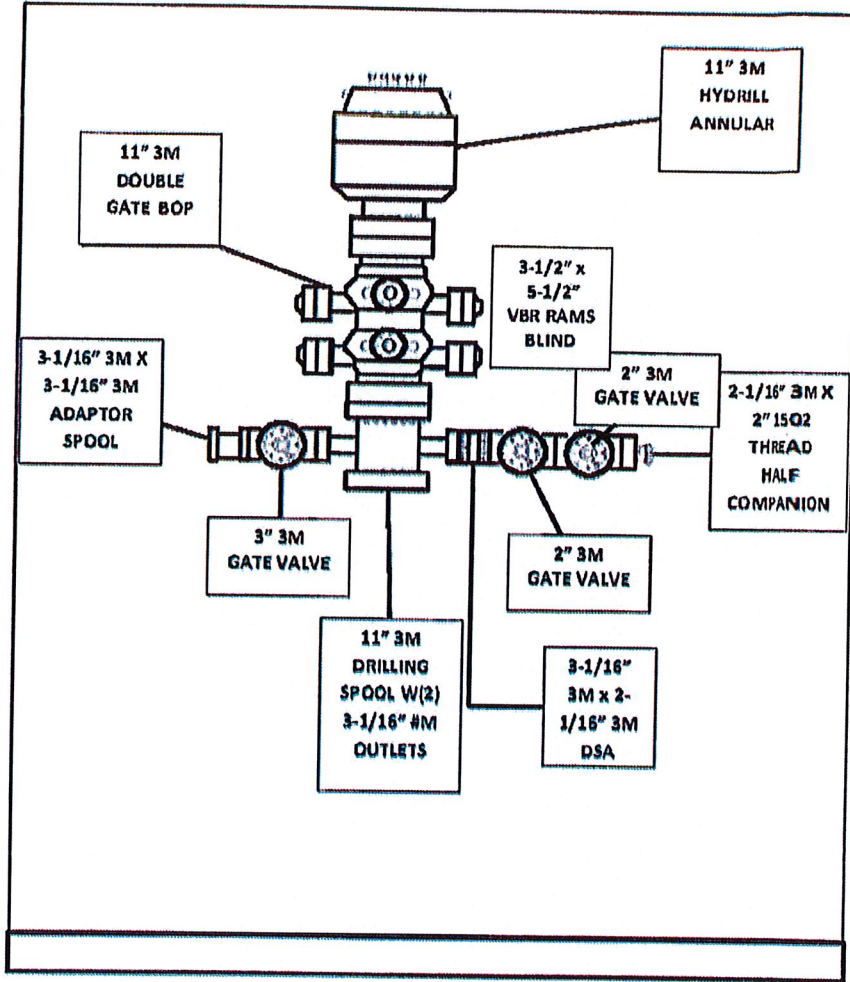
Drilling Plan expected to include but not limited to:

1. Drill 20" hole to 120' with water well rig and run 16" casing, set same with cement back to surface.
2. Move in drilling rig.
3. Drill 12 ¼" hole with drilling rig to 1,125' and run 9 5/8" casing set same with cement back to surface.
4. Drill 8 ½" hole to 5,500' and run open hole logs. If logs look good, run 5 ½" casing to TD and cement back to surface.
5. Move out drilling rig.

## Blowout Preventer (BOP) Schematic

Stack from bottom up; pipe rams, mud cross, blind rams and annular. Pressure control equipment to include upper Kelly cock, Kelly, lower Kelly valve, stand-by full opening drill string valve (TIW), stand-by drill string inside BOP (Gray).

**See diagram**



BOP Diagram

## Logging Plan

1. Mud loggers will collect and analyze the lithology of drill cuttings from below the conductor casing shoe to Total Depth of the well (+/- 120' to 5500' MD).
2. Open Hole Logging Program: 1125' to 5500' MD
3. Run 1: TD to surface casing shoe (5500' to +/- 1125' MD) Quad Combo – Induction, Gamma Ray, Sonic and Neutron/Density Porosity Tools.
4. Run 2: Optional – may run wireline SWC's or other diagnostic logs if warranted

**SNAKE RIVER OIL AND GAS, LLC**  
 WELL NAME: Irvin #1-19  
 LOCATION: 19-8N-4W  
 PAYETTE COUNTY, IDAHO  
 FIELD: HARMON  
**PROPOSED WELLBORE DIAGRAM**

Date: 7/21/2022

GL: 2,192'

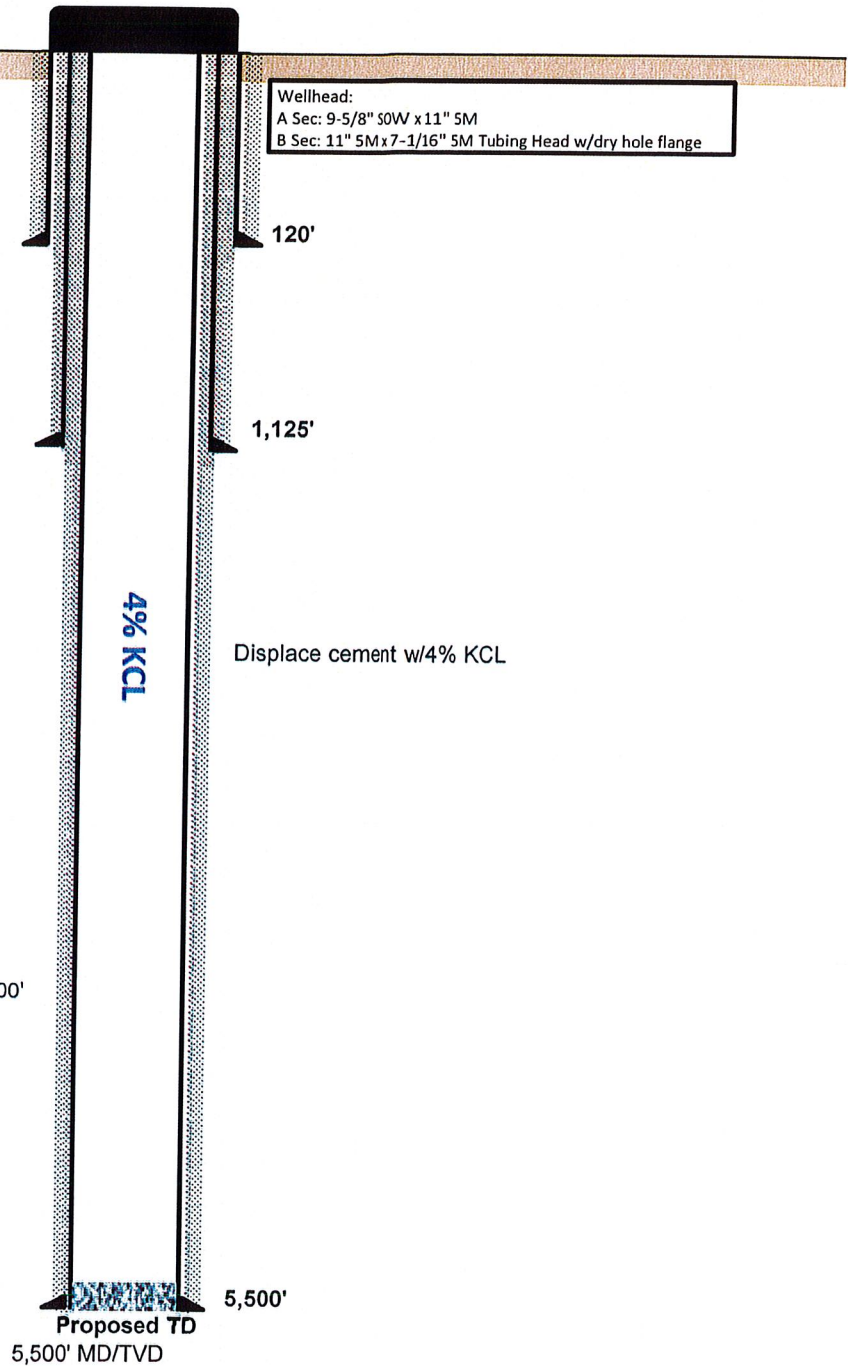
**Conductor:** 16" 65# H-40 @120'  
 Cemented to surface w/200 sks Class A or C  
 Hole Size 20"

**Surface Casing:** 9-5/8" 40# K-55 STC @ 1,125'  
 Cemented w/402 sks Type III Cmt  
 Lead: 247 sks RC Econolite Plus  
 Tail: 80 sks RC Surface Tail  
 TOC: Cement to Surface  
 Top out cement - 75 sks RC Surface Tail  
 Est Mud weight 8.7 pg Surface TD  
 Hole Size 12.25"

Logging  
 Run #1 - Triple Combo on WL

**Production Casing:** 5-1/2" 17# J/K-55 LTC @ 5,500'  
 Float collar @ 5,418'  
 Cemented w/794 sks Class G Cmt  
 Lead: 394 sks RC Gas Bond Lead  
 Tail: 400 sks RC Gas Bond  
 TOC: Cemented to Surface  
 Est Mud weight: 11.5 ppg at TD  
 Hole Size 8.5"

**Wellhead:**  
 A Sec: 9-5/8" 50W x 11" 5M  
 B Sec: 11" 5M x 7-1/16" 5M Tubing Head w/dry hole flange



Well Name: Irvin #1-19	Field: Harmon
County: Payette	State: ID
Total Depth (MD): 5,500'	TVD: 5,500'

## Wellhead

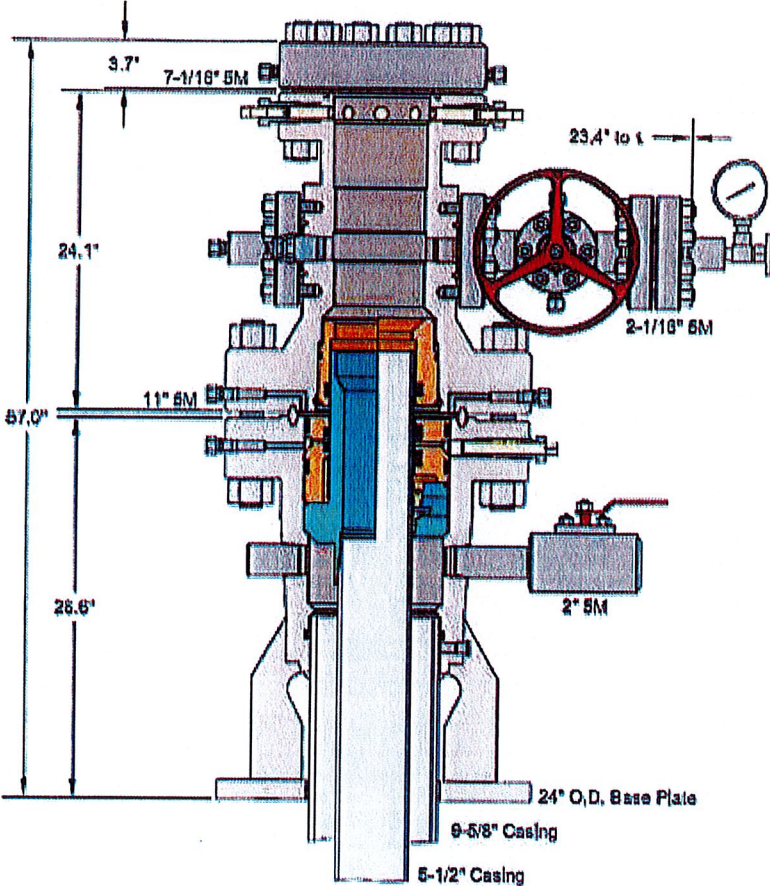
See surface Wellhead System Diagram.

See surface Wellhead system with Wellhead Assembly Diagram.





**Surface Wellhead System**



## Reclamation

Reclamation will be conducted in accordance with IDAPA 20.07.02.310.16;.510. To achieve those requirements, Snake River Oil and Gas, LLC proposes to address reclamation through a multistep process which is outlined below. As provided for in IDAPA 20.07.02.510.08, Snake River Oil and Gas, LLC may enter

into a Surface Use Agreement with the landowner the terms of which will ensure that the site is left in stable,

non-eroding condition as required.

1. Interim drill site clean-up: Debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling, re-entry, or completion operations shall be removed and disposed of properly.
2. Re-establish slope stability, surface stability, and desired topographic diversity.
  - a. Reconstruct the landscape to the approximate original contour unless otherwise provided for in the Surface Use Agreement.
  - b. Maximize geomorphic stability and topographic diversity of the reclaimed topography.
  - c. Eliminate high walls, cut slopes, and/or topographic depressions on site, unless otherwise approved.
  - d. Minimize sheet and rill erosion on the reclaimed area. Eliminate mass wasting, head cutting, large rills or gullies, down cutting in drainages, or overall slope instability on the reclaimed area.
3. Maintain the integrity of the topsoil and subsoil (where appropriate and not otherwise dictated by the Surface Use Agreement).
  - a. Identify salvaged topsoil and subsoil.
  - b. Segregation of salvaged soils to protect those materials from erosion, degradation, and contamination.
  - c. Incorporate stored soil material into the disturbed landscape to the extent practicable.
  - d. Stockpiled soils to be stored beyond one growing season shall be stabilized with appropriate vegetation.
  - e. Record location and approximate volumes of stockpiles.
4. Prepare site for revegetation upon completion of well activities – plugging/abandonment.
  - a. Redistribute soil materials in a manner similar to the original vertical profile.
  - b. Reduce compaction to an appropriate depth (generally below the root zone) prior to redistribution of topsoil, to accommodate appropriate site-specific plant species.
  - c. Provide suitable conditions to support the long-term establishment and viability of the desired plant community.

- d. Protect seed and seedling establishment (e.g. erosion control matting, mulching, hydro-seeding, surface roughening, fencing, etc.) to be determined based upon site specific conditions.
- 5. Establish a desired self-perpetuating native plant community based upon region specific guidance available from NRCS.
  - a. Establish species composition, diversity, structure, and total ground cover appropriate for the desired plant community.
  - b. Select genetically appropriate and locally adapted native plant materials based on the site characteristic and setting
    - i. Seed mixtures shall be selected based on soil type, site conditions and intended final use.
    - ii. Seed shall not be used later than one year after the test date that appears on the label.
    - iii. The bags of seed shall be clearly labeled indicating test date, weed percentage or % Pure Live Seed (PLS), viability or germination percentage, and inert material.
  - c. Select non-native plants only as a short term and non-persistent alternative to native plant materials. Ensure the non-natives are designed to aid in the re-establishment of native plant communities. Revegetate in accordance with best practices described below:
    - i. Re-spread topsoil to a minimum depth of 4 inches.
    - ii. Prepare a friable but firm and weed free seedbed that is not compacted by prior construction work.
    - iii. Appropriate firmness can be estimated when a person leaves about a ¼ inch deep footprint.
    - iv. Remove rocks, twigs, concrete, foreign material and clods over 2 inches that can't be broken down.
    - v. Soil moisture content shall be at least 30% soil capacity (estimated). Do not seed into undesirable moisture conditions (e.g. "dust" or "mud").
  - d. Plant communities shall be evaluated annually for two years to ensure revegetation success as determined by IDAPA 20.07.02.510.07.
    - i. Repair and reseed areas that have erosion damage as necessary.
    - ii. If a stand has less than 70% ground cover after two years, re-evaluate the choice of plant materials, methods and available light and moisture. Re-establish the stand with modifications based the evaluation.
- 6. Reestablish initial visual composition.
  - a. Ensure the reclaimed landscape features conform to the prior conditions of the site.