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IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



NAME OF OPERATOR: Snake River Oil & Gas Date: 4/25/22
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: (870) 234-3050
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20038 Lease and Well Name (if different): Dutch Lane 1-13
USWN / API Number: 11-075-20038 Type of Well: Oil Well _____ Gas Well X Other _____
Field and Reservoir (if wildcat, so state): Wildcat County: Payette
Well Surface Location: Section: 13 Township: 8N Range: 5W (or block and survey)
(give footage from Section lines): 2,398' FNL & 1,316 FWL
Latitude/Longitude (Dec Degrees): N44.03302778 / W116.88791667 Datum: WGS84 _____ NAD83 X NAD27 _____
Type of Submission: Notice of Intent X Subsequent Report _____ Final Abandonment Notice _____
Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____
Deepen _____ New Construction _____ Hydraulic Fracturing _____ Plug and Abandon _____ Plug Back _____
Production (Start/Resume) _____ Reclamation _____ Recompletion _____ Stimulation Test _____
Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other X

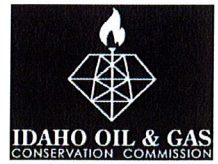
Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Opening of current mechanical sliding sleeve to commingle "C" & "D" sands.
See attached procedure and drawing.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil & Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Handwritten Signature] Date: 4/26/2022

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

Approved by: James Thum 4/26/2022 Approval Date: _____

Snake River Oil & Gas
Dutch Lane 1-13
Open sliding sleeve & commingle "C" & "D" Sands
Payette, County , Idaho

- 1 MI RU slickline unit.
- 2 RU SL. Test lub to 250 psi low / 3,000 psi high.
- 3 RIH with gauge ring to 3,677'. POOH.
- 4 Equalize tbg / casing pressure as needed to ensure differentail across sliding sleeve is minimized.
- 5 RIH with "B" shifting tool to 3,362'.
- 6 Locate in sleeve. Jar down to equalize pressure. Jar down to open sleeve and record all pressures.
- 7 POOH and RD SL.
- 8 Turn well over to production.

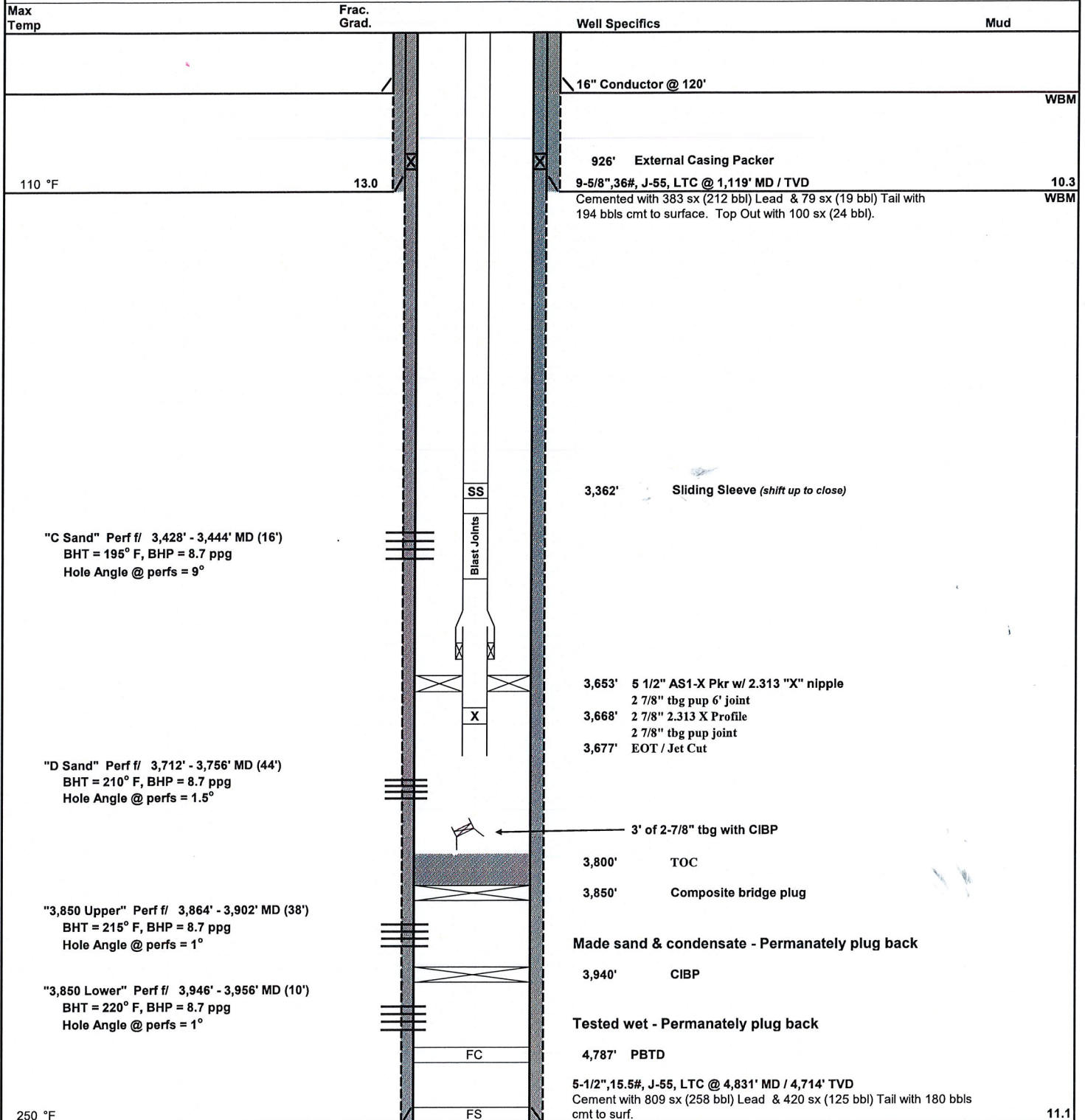
April 25, 2022

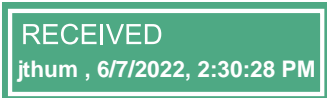
Dutch Lane # 1-13
Present Drawing
Snake River Oil and Gas
Payette Co., Idaho

Rig: Paul Graham Drilling Co. 4

Surface Elevation 2,165.0
RKB: 12.5
KBE: 2,177.5

EXPLORATORY / NORMAL / DIRECTIONAL / LAND / NO DEPLETION





KAUPPI WIRELINE / JOB LOG

FIELD Wildcat	COMPANY Snake River Oil and Gas LLC	INVOICE NUMBER 12271-E	DATE 5/14/2022 & 5/15/22
WELL LOCATION	COUNTY Payette	CUSTOMER REP / PHONE Bob Hatfield	CITY, STATE Colby
LEASE / WELL # Dutch Lane 1-13	SEC / TWP / RNG		

KAUPPI WIRELINE	TOTAL HRS	TOTAL HRS	TOTAL HRS
Shawn Rogers			
Colby Klinginsmith			

Date MM-DD-YY	Time		Press.(PSI)		Job Description / Remarks
	FROM	TO	TBG	CSG	
5/14/2022	11:25	11:35			Travel from Fallon 1-11 to location
	11:35	11:40	SITP	PKR	On location JSEA meeting
	11:40	12:00	1,379	764	Rig up wireline unit with 1.500" tools, check rope socket
	12:00	12:10			Pressure test lubricator to 2000 PSI
	12:17		1,370	764	RIH W / Tandem electronic BHPT gauges <u>Gauges on: 11:54:30 am 5/14/22</u>
	12:22	12:27	1,372		Stop @ 1000' WL
	12:33	12:38	1,375		Stop @ 2000' WL
	12:44	12:49	1,380		Stop @ 3000' WL
	12:52	13:22	1,383		Stop @ 3656' WL / 3668' KB (30 minute bottom stop near "X" nipple)
	13:22	13:42			POOH, slow down @ 10' & pull into lubricator
	13:42		1,384		SURF W / gauges, verify data
	14:05	14:35	1,363	764	RIH W / 2 1/2" Otis "B" shifting tool, tag sleeve @ 3345' WL, jar down, flow casing to tank
	14:40	15:53	1,330	761	Tubing dropping (equalizing), standby for equalization, shut in casing
	15:53	16:25	998	767	Shift sleeve down to open, POOH
	16:25		764	770	SURF W / shifting tool, pin not sheared (good shift)
16:30	16:45			Rig down wireline unit, SDFN	
16:45	17:00			Travel to hotel	
5/15/2022	7:45	8:00			Travel from hotel to location
	8:00	8:30	SITP	PKR	On location JSEA meeting, warm up wireline unit
	8:30	8:40	765	771	Rig up wireline unit with 1.500" tools, check rope socket
	8:40	8:57			Pressure test lubricator to 2000 PSI
	9:03		760	771	RIH W / Tandem electronic BHPT gauges <u>Gauges on: 8:35:10 am 5/15/22</u>
	9:08	9:13	761		Stop @ 1000' WL
	9:18	9:23	764		Stop @ 2000' WL
	9:27	9:32	774	778	Stop @ 3000' WL
	9:34	10:04	775	778	Stop @ 3340' WL (30 minute right above open sliding sleeve)
	10:05	10:10	774	777	Stop @ 3500' WL
	10:11	10:16	774	777	Stop @ 3600' WL
	10:16	10:46	774	777	Stop @ 3656' WL / 3668' KB (30 minute bottom stop near "X" nipple)
	10:46		773		POOH, slow down @ 10' & pull into lubricator
	11:07				SURF W / gauges, verify data
	11:15	11:30			Rig down wireline unit
11:30	11:45			Travel to Barlow 2-14	
<u>WIRELINE ZERO AT GROUND LEVEL</u>					