





Total depth 4,875' P.B.T.D.¹ A,787' Single, dual, or triple completion. If this is a dual or triple completion, furnish separate report for each completion and producing interval(s) for this separate report. Cable tools used (interval) NA	New We	_	ork-Over		epen [] Plug B	ack 🗌	Same R		_		rent Reserv	_	Oil 🔳 🤇	Gas 🔳	Dry 🗌	
Address 117 East Calhoun St., P.O. Box 500, Magnolia, AR 71753 County: Payette																	
Field & Reservoir: Wildcat, C Sand	_				Pov	EOO Maga	acia Al	D 74750	_Cont	act Pe	rson:	Nathan C	aldwell				
Date spudded Date blad depth reached 1/2/22 3/12/22 3/12/22 2,177.5' 2,165' 3/165' 4,787' 4,787' 4,787' 4,787' 4,787' 4,787' 4,787' 4,787' 4,787' 4,787' 5.5 5.5 5.5 5.5 4.8 1.0 1	_		***************************************		. 60%	500, Magi	iolia, Ai	K / 1/55			avo#c						
Date soudded 12/19/21 17/2/22 3/12/22 2,175.5 3 Elevation of classing hd. Flange 12/19/21 17/2/22 3/12/22 2,175.5 2,165.5 3/12/22 2,175.5 2,165.5 3/12/22 2,175.5 3/12/22 2,175.5 2,165.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 2,175.5 3/12/22 3/12/22 2,175.5 3/12/22 3/1						O 40 T	A/D ON			-			(0.4				
12/19/21																	
Total depth P.B.T.D. 4,787' Dual Dual If this is a dual or triple completion, furnish separate report for each 2,875' 4,787' Dual Cable tools used (interval) Cable tools used (interval) NA Cable tools u	Date spudded 12/19/21			pth reach	ned			ady to pro	duce			F, RKB, RT	, or GR)		of casing	hd. Flange	
Cable tools used (interval) Cable tools used (interval) A,287 S A,444" (csg side dual) O - 4,875 NA								le complet	ion			al or triple o	ompletion	•	eparate r	eport for each	
NA NA NA NA NA	4,875'	4,	787'			Dual				comple	etion. I	Enter NA or	Multiple;	see separa	ite report		
Was a clinicationally drilled? Yes	_																
Yes No		•	-	- 1		<u> </u>											
Type of electrical or other logs run (check logs filed with the commission) Date filed 3/4/22			drilled?					nade?							d		
Page back Total Depth Sack Scene Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.) Purpose Size Hole Drilled Size Casing set Weight (lb./ft.) Depth set Sacks Cement Amount, Pulled			logs run (c	heck log	s filed	with the cor	nmission	1)						Date file	d		
CASING RECORD	17-44-													3/4/22			
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.) Purpose	Plug Back Total Deptr	·															
Purpose Size Hole Drilled Size Casing set Weight (lb./ft.) Depth set Sacks Cement Amount, Pulled																	
Conductor 20" 16" 120																	
Surface		_					Weight	(lb./ft.)				Sacks (Cement	<u>Ar</u>	nount. Pulled		
Production 8.5" 5.5" 15.5# 4.831' 1,229					+				#				56	32			
TUBING RECORD LINER RECORD													-			·····	
Size: (ft) Tubing Weight: Depth: (ft) Packer set at: (ft) Size: (ft) Top: (ft) Bottom: (ft) Sacks Cement: Screen: (ft)						10.07			<i>-</i>				1,2	.20		·	
Size: (ft) Tubing Weight: Depth: (ft) Packer set at: (ft) Size: (ft) Top: (ft) Bottom: (ft) Sacks Cement: Screen: (ft)						·				l					1		
PERFORATION RECORD ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD	Ci-o. (ft)													Τ			
PERFORATION RECORD Number per ft. Size & Type Depth Interval Amount & Kind of Material Used Depth Interval 6 2-1/8" strip gun 3,946' - 3,956' Bridge Plug 3,940' 6 2-1/8" strip gun 3,864' - 3,902 Bridge Plug & 50' cmt 3.800' - 3,850' 6 2" RTG 3,712' - 3,756' (tbg side) 6 3-1/8" csg gun 3,428' - 3,444' (csg side) Date of First Production: 3/16/22			eignt: De	* 				Size: (ft) To		pp: (ft) Bottom: (ft)		Sacks Cement:		Scree	n: (ft)		
Number per ft. Size & Type Depth Interval Amount & Kind of Material Used Depth Interval 6 2-1/8" strip gun 3,946' - 3,956' Bridge Plug 3,940' 6 2-1/8" strip gun 3,864' - 3,902 Bridge Plug & 50' cmt 3.800' - 3,850' 6 2" RTG 3,712' - 3,756' (tbg side) 6 3-1/8" csg gun 3,428' - 3,444' (csg side) Date of First Production: 3/16/22 Date of Test Hrs. Tested Choke Size 3/16 21.69 Date of Test Hrs. Tested 16 Choke Size 3/169 Tubing Pressure (PSI) Casing Pressure (PSI) 0 Gas (MCF) 13001 Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) 21.69 Disposition of one (state-used feet follows cells) Depth Interval Amount & Kind of Material Used Depth Interval 3,940' Bridge Plug & 50' cmt 3.800' - 3,850' Bridge Plug & 50' cmt 3.800' Bridge Plug & 50' cmt 3.800' - 3,850' Bridge Plug & 50' cmt 3		0.011		0,020		0,020			+-			, , , , , , , , , , , , , , , , , , , 		 			
Number per ft. Size & Type Depth Interval Amount & Kind of Material Used Depth Interval 6 2-1/8" strip gun 3,946' - 3,956' Bridge Plug 3,940' 6 2-1/8" strip gun 3,864' - 3,902 Bridge Plug & 50' cmt 3.800' - 3,850' 6 2" RTG 3,712' - 3,756' (tbg side) 6 3-1/8" csg gun 3,428' - 3,444' (csg side) Date of First Production: 3/16/22 Date of Test Hrs. Tested Choke Size 3/16 21.69 Date of Test Hrs. Tested 16 21.69 Tubing Pressure (PSI) Casing Pressure (PSI) 0 Interval 3,946' - 3,956' Bridge Plug & 50' cmt 3.800' - 3,850' Bridge Plug & 50' cmt 3.800' - 3,800' Bridge Plug & 50' cmt 3.800' Bridg				TION D				<u> </u>	L						J		
6 2-1/8" strip gun 3,946' - 3,956' Bridge Plug 3,940' 6 2-1/8" strip gun 3,864' - 3,902 Bridge Plug & 50' cmt 3.800' - 3,850' 6 2" RTG 3,712' - 3,756' (tbg side) 6 3-1/8" csg gun 3,428' - 3,444' (csg side) Date of First Production: 3/16/22 NOTE: Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's. Date of Test Hrs. Tested Choke Size Oil Prod. During Test (bbls.) Gas Prod. During Test (MCF) Water Prod. During Test (bbls.) 1642.16 Tubing Pressure (PSI) Casing Pressure (PSI) BHP (PSI) Oil Gravity *API (Corr) Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) Usater (bbls.) Gas—oil ratio 75,710 Disposition of are (late weakfert worked weekfert let excels):					ECOR						-	-	`	IENT SQUI	ENT SQUEEZE RECORD		
6 2-1/8" strip gun 3,864' - 3,902 Bridge Plug & 50' cmt 3.800' - 3,850' 6 2" RTG 3,712' - 3,756' (tbg side) 6 3-1/8" csg gun 3,428' - 3,444' (csg side) Date of First Production: 3/16/22 Multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's. Date of Test Hrs. Tested Choke Size Oil Prod. During Test (bbls.) Gas Prod. During Test (MCF) (MCF) Our Materials (MCF) (M		per ft.				<u>Dept</u>	h Interva	1	Amo	ount & Kind of Material Used					Depth Ir	<u>iterva</u> l	
6 2" RTG 3,712' - 3,756' (tbg side) 6 3-1/8" csg gun 3,428' - 3,444' (csg side) Date of First Production: 3/16/22															<u></u>		
Date of First Production: 3/16/22 Date of First Production: 3/16/22 Date of Test Hrs. Tested 24 In S Oil (bbls.) 21.69 Cal'ted Rate per 24 hrs Oil (bbls.) 21.69 Date of First Production: MOTE: Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's. Oil Prod. During Test (bbls.) Gas Prod. During Test (MCF) Water Prod. During Test (bbls.) 0 Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing Disposition of gas (state whether wested used for fuel exactly)					ın					Bridge	Plug	& 50' cmt			3.800' -	3,850'	
Date of First Production: 3/16/22 Date of Test Hrs. Tested Choke Size 3/16/22 Tubing Pressure (PSI) Casing Pressure (PSI) 1301 Cal'ted Rate per 24 hrs Oil (bbls.) 21.69 Date of First Production: MOTE: Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's. Gas Prod. During Test (MCF) Water Prod. During Test (bbls.) 0 Toli Gravity *API (Corr) Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's. Gas Prod. During Test (MCF) 0 Gas Prod. During Test (MCF) 0 Flowing Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing					n											· · · · · · · · · · · · · · · · · · ·	
3/16/22 Date of Test Hrs. Tested 24 16 21.69 Tubing Pressure (PSI) Casing Pressure (PSI) 1301 Cal'ted Rate per 24 hrs 21.69 Date of Test Hrs. Tested 24 16 Cal'ted Rate per 24 hrs 21.69 Disposition of gas (state whether worded used for fine preseld) Tubing Pressure (PSI) 21.69 Disposition of gas (state whether worded used for fine preseld) Tubing Pressure (PSI) Casing Pressure (PSI) BHP (PSI) Disposition of gas (state whether worded used for fine preseld) Disposition of gas (state whether worded used for fine preseld)	Date of First 8	Production:							ice of	Alln	rocci	ura taete r	orforma	d includi	na:		
3/16/22 24 16 21.69 1642.16 0 Tubing Pressure (PSI) Casing Pressure (PSI) BHP (PSI) Oil Gravity *API (Corr) lift or pumping—if pumping, show size & type of pump): Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) 21.69 1642.16 0 T5,710 Flowing Disposition of gas (state whether worlds used for five preseld):								_		-					-		
Tubing Pressure (PSI) Casing Pressure (PSI) BHP (PSI) Oil Gravity *API (Corr) O 1301 Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) 21.69 1642.16 0 Vater (bbls.) Gas—oil ratio 75,710 Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing	Date of Test Hrs. Tested Choke Size Oil Prod. During Test (bbls.)							Gas	Prod. D	During	Test (MCF)	Wate	r Prod. Dur	ing Test	(bbls.)		
O 1301 lift or pumping—if pumping, show size & type of pump): Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) Vater (bbls.) Gas—oil ratio 75,710 Disposition of gas (state whether world, used for fivel proced): Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) To pumping—if pumping, show size & type of pump): Flowing	3/16/22	24	16	3		21.69			164	2.16)		0				
Cal'ted Rate per 24 hrs Oil (bbls.) Gas (MCF) Water (bbls.) Gas—oil ratio 75,710 Flowing	. •	ure (PSI)	_	Pressure	e (PSI)	BHP ((PSI)	Oil Gr	avity *	API (Co	orr)		lift or p	lift or pumping—if pumping, show size &			
Disposition of any (state whether vented, used for fuel gradely)	Cal'ted Rate	oer 24 hrs	,	· 1		· · · · · · · · · · · · · · · · · · ·							1				
Colu	Disposition of	gas (state)	whether ve	nted, use	ed for	fuel or sold):	Sold			•				<u>~</u>			





Well Name/Number: Dutch Lane 1-13	US Well Number:	11-075-20038	
Operator: Snake River Oil & Gas			

DETAIL OF FORMATIONS PENETRATED

		-	
Formation	Тор	Bottom	Description*
Sandstone, Sltstn, clystn Clystn w rr SS, slstn, ls Sandstone Claystn & Sltstn SS w intrbd Clystns	Surface 970' 1010' 3425' 3445' 3600' 4200'	970' 1010' 3425' 3445' 3600' 4200' 4875'	Lt Gy to Gy soft claystone SS pred clr ang qtz, abndt mica Clystn & SS AA, sltstn lt gy to tan, w mica SS, clr, wht, gas shows Clystn & sltstn AA SS & Clystn AA SS,Clystn,sltstn AA, tuffs multi colored, Bas v dk gy to blk, abndnt plag xls & pyr

^{*}In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

<u>INSTRUCTIONS</u>: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.

CERTIFICATE: I, the und	ersigned, state that I am the General Manger
of the Snake River Oil & Gas	(company) and that I am authorized by said company to make this report and that this report was prepared direction and that the facts stated herein are true, correct and complete to the best of my knowledge.
4/1/2022	Signature Couldwell
Date	Signature

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands Oil and Gas Division 300 N. 6th Street, Suite 103 Boise, Idaho, 83702







New We Well Name/		ork-Ov Dutch	_	Deepen		Plug E	Back 🗌	Same				fferent Rese			il 🗐 (as 🔳	Dry 🗌
Operator:_S	_				_							ber: 11-07					 -
Address: 1				O Box	. 50C) Mag	nolia A	D 71751	c	ontac	ct Perso	_{on:} Nathan	Caldw				
Field & Res				0. 00/		, iviagi	iiolia, A	11750			Dove	*#0					
						- 12 T	NACE ON	Dan			y: Paye		7/04				
Location: (S): <u>Se</u>	C 13, 1	WP 8N,	Range 5	D.	ate F	Permit Is	ssued: 11/1	7/21				
Date spudded 12/19/21	· · · · · · · · · · · · · · · · · · ·					Date completed, ready to pro 3/3/21				produce Elevation (DF, RKB, RT, of 2,177.5'				or GR) Elevation of casing hd. Flange 2,165'			
Total depth P.B.T.D. ¹ 4,875' 4,787'						^{ngle, du} ual	ıal, or trip	ole comple	etion	II C	f this is a completio	dual or triple n. Enter NA	comple or Multip	tion, le; se	furnish se ee separa	eparate re te report	eport for each
Producing inter 3,712' - 3,7					-		d (interva	al)		- 1		ls used (inter	vai)				
Was this well d				1.			survey n	nada?			VAS a so	ny of directio	nol our	T	Data file		
Yes No		armea	•			o \square N		naue?				py of directio s 🔳 No 🗌		y	Date file 3/4/22	J	
Type of electric Cement Bond		logs ru	ın (check	logs file	d with	the co	mmissior	1)							Date file	d b	
1 Plug Back Total Depth	Log	•									-				3/4/22		-
Casing (repor	t all strings	set in	well—cor	nductor,	surfa	ce, inter		ASING RE	_								
Purpose	2	<u>Size</u>	Hole Drill	ed	Size Casing set Weig				nt (lb./ft.) Depth set			Sack	s Ce	ement	An	nount, Pulled	
Conduct			20"		16"						120						
Surface			12.25"			9.625"			36#			,119'		562			
Production	on		8.5"		5.5"			15	.5#		4	,831'		1,22	9		
	-	TUBIN	G RECOF		-		T	٠.			1	INER RECO					
Size: (ft)	Tubing We	eight:	Depth: (ft)	Pack	cer set a	at: (ft)	Size: (ft)		Тор:		Bottom: (ft	~~	ks C	ement:	Screen	: (ft)
2-7/8"	6.5#		3,82	5'		3,825	'	-4									
		PERF	ORATION	RECO	RD						ACID, SI	HOT, FRACT	URE, C	EME	NT SQUE	EZE RE	CORD
Number p	er ft.	2	Size & Typ	<u>e</u>		<u>Dept</u>	h Interva	<u>!</u>	<u>A</u>	Amount & Kind of Material Used						Depth In	terval
6		2-	1/8" strip	gun		3,946	6' - 3,956	6'			Bridg	je Plug				3,94	0'
6		2-	1/8" strip	gun		3,86	4' - 3,902	2		В	ridge Plu	ıg & 50' cmt				3.800' - 3	3,850'
6			2" RTG		3,7	'12' - 3 <u>,</u>	756' (tbg	side)									
Date of First Pr	oduction:				NO	TE: PI	ease at	tach co	oies	of Al	LL pres	sure tests	perform	ned	includi	na:	
3/3/22												hole press	-			•	
Date of Test	Hrs. Te	sted	Choke S	ize		Prod. D	uring Te		G		od. Durir	ng Test (MCF	,_		Prod. Duri		bbls.)
Tubing Pressu		Cas	ing Press	ure (PS	L	BHP ('PSI)	Oil G			PI (Corr)			duci	na motha	d (indias)	e if flowing, gas
667	/		cker		′		. 0.,		a vity	, ,	, (0011)		lift o	r pu	mping-it		e if flowing, gas J, show size &
Cal'ted Rate pe	er 24 hrs	Oil	(bbls.)	Gas (I	MCF)	·	Water	(bbls.)		Te	Sas—oil ı	atio	l		oump):		
		4.8		336.	16		0	•		6	9,598		FI	O۷	ving		
Disposition of g	jas (state v	vhethe	r vented, t	used for	fuel o	or sold):	Sold						1				





Well Name/Number: Dutch Lane 1-13	US Well Number:	11-075-20038	
Operator: Snake River Oil & Gas			

DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description*
Claystone, Sltstn, rr SS Sandstone, Sltstn, clystn Clystn w rr SS, slstn, ls Sandstone Claystn & Sltstn SS w intrbd Clystns SS, Clystns, sltstn, & tuffs w rr basalt sills	Surface 970' 1010' 3425' 3445' 3600' 4200'	970' 1010' 3425' 3445' 3600' 4200' 4875'	Lt Gy to Gy soft claystone SS pred clr ang qtz, abndt mica Clystn & SS AA, sltstn It gy to tan, w mica SS, clr, wht, gas shows Clystn & sltstn AA SS & Clystn AA SS,Clystn,sltstn AA, tuffs multi colored, Bas v dk gy to blk, abndnt plag xls & pyr

^{*}In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

<u>INSTRUCTIONS</u>: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.

CERTIFICATE: I, the undersigned, state that	al am the General Manger
of the Snake River Oil & Gas (company) and th	at I am authorized by said company to make this report and that this report was prepared
under my supervision and direction and that t	he facts stated herein are true, correct and complete to the best of my knowledge.
4/1/2022	Date Coldwell
Date	Signature

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands Oil and Gas Division 300 N. 6th Street, Suite 103 Boise, Idaho, 83702







New W	_	Work-O	_	Deepen		Plug B	ack 🗌	Sam		servoir	_		erent Rese			Oil 🔳 🤇	as 🔳	Dry 🗌
Well Name				13									er: 11-07					
Operator:										_Conta	ct P	ersor	n: Nathan	Caldy	vell			
Address: _1					500	, Magr	iolia, A	R /1/										
Field & Res	-									_Count	-							
Location: (): <u>Sec</u>	: 13, T\	WP 8N,	Range	5W	-								
Date spudded	1		al depth rea	ached				eady to	prod				DF, RKB, F	RT, or G			of casin	g hd. Flange
12/19/21																		
Total depth 4,875'		P.B.T.D 4,787			1	gle, dua ngle	ai, or trip	ole comp	oletio				dual or triple i. Enter NA					
Producing inte			mpletion	Rota	y Toc	ls used	(interva	al)		- 1	Cabl	e tools	s used (inte	rval)				
3,864' - 3	3,864' - 3,902' 0- 4,875' NA																	
Was this well Yes ■ No [ally drille	d?			ctional	survey r	made?					y of direction			Date file	d	
Type of electr		her logs	run (check	logs filed	d with	the cor	nmissio	n)								Date file	d	·
Cement Bond								-					<i>y</i>			3/4/22		
1 Plug Back Total Depti	h																	
							<u>C.</u>	ASING I	REC	<u>ORD</u>								
Casing (repo	ort all stri	ngs set i	n well—cor	ductor,	surfac	e, inter	mediate	e, produc	cing,	etc.)								
<u>Purpo</u> :	<u>se</u>	Siz	e Hole Drill	<u>ed</u>	Size Casing set Weight (I					b./ft.)	Depth set				cks C	ement	A	mount. Pulled
Conduc	ctor		20"		16"					12			20	.0				
Surfac			12.25"			9.625"			36#		↓	1,	119'		56:	2	ļ	
Product	tion		8.5"			5.5" 1			15.5#	5# 4,831'				1,22	29		W-10-	
······.		TUBII	NG RECOF	RD								LII	NER RECO	RD				40.
Size: (ft)	Tubing	Weight:	Depth: (ft)	Pack	er set a	t: (ft)	Size: ((ft)						acks	Cement:	Scree	n: (ft)
2-7/8"	6.	.5#	3,82	5'		3,825'												
		PERI	FORATION	RECOR	RD					•	ACI	ID, SH	IOT, FRAC	TURE,	CEM	ENT SQUE	EEZE RI	ECORD
Number	per ft.		Size & Typ	<u>oe</u>		Depti	n Interva	<u>a</u> l		Amou	ount & Kind of Material Used						Depth I	nterval
6		2	2-1/8" strip	gun		3,946	5' - 3,95	6'	\dagger			Bridge	e Plug		\top		3,9	40'
6		2	2-1/8" strip	gun		3,864	1' - 3,90	2							\top			
			·															· · · · · · · · · · · · · · · · · · ·
											•							
Date of First	Production	n:			NO	TE: Pl	ease a	ttach c	opie	es of A	\LL	pres	sure tests	perfo	rme	d includi	ng:	
2/28/22)				mu	lti-poiı	nt tests	s, build	l-up	tests,	bot	ttom-	hole pres	sure t	ests,	and RF	T's.	
Date of Test	Hrs	Tested	Choke S	Size	Oil f	Prod. D	uring Te	est (bbls	.)	Gas F	rod.	Durin	g Test (MC	F) V	Vater	Prod. Dur	ing Test	(bbls.)
2/28/22	9				42									2	0			
Tubing Press	sure (PSI)) Ca	asing Press	ure (PS	l)	BHP (PSI)	Oi	l Gra	vity *A	*API (Corr)				Producing method (indicate if flowing, gas lift or pumping—if pumping, show size &			
Cal'ted Rate	per 24 hi	rs Oi	il (bbls.)	Gas (MCF)		Water	L r (bbls.)			Gas	oil r	atio			pump):		
			•		•									S	wal	b. We	il wou	uld not flow.
Disposition o	f gas (sta	ate wheth	ner vented,	used for	fuel c	r sold):	•			L								





Well Name/Number:	Dutch Lane 1-13	US Well Number:	11-075-20038
Operator: Snake I	River Oil & Gas		

DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description*
Claystone, Sltstn, rr SS Sandstone, Sltstn, clystn Clystn w rr SS, slstn, ls Sandstone Claystn & Sltstn SS w intrbd Clystns SS, Clystns, sltstn, & tuffs w rr basalt sills	Surface 970' 1010' 3425' 3445' 3600' 4200'	970' 1010' 3425' 3445' 3600' 4200' 4875'	Lt Gy to Gy soft claystone SS pred clr ang qtz, abndt mica Clystn & SS AA, sltstn It gy to tan, w mica SS, clr, wht, gas shows Clystn & sltstn AA SS & Clystn AA SS,Clystn,sltstn AA, tuffs multi colored, Bas v dk gy to blk, abndnt plag xls & pyr

^{*}In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

<u>INSTRUCTIONS</u>: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.

CERTIFICATE: I, the i	indersigned, state that I am the General Manger
of the Snake River Oil & Gas	(company) and that I am authorized by said company to make this report and that this report was prepared and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.
4/1/2022	Signature Caldwell
Date	Signature

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands Oil and Gas Division 300 N. 6th Street, Suite 103 Boise, Idaho, 83702



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New W	_		_	Deepen	☐ Plu	g Back 🗌] San	ne R			ifferent Rese		Oil 🔳	Gas 🔳	Dry 🗌
Well Name	e/Numb	er: Duit Bivor O	il & Coo	13							hber: 11-07		···········		
Operator:_ Address:_				O Box	500 Ms	anolia	ΛD 717	752	_Conta	ct Perso	on: Nathan	Caldwe	II		
Address: _ Field & Re					300, 1012	gnona, /	<u> </u>			Pave					
					Soc 13	TMD QN	I Dana	o 5\/		y: Paye		17/21	• • • • • • • • • • • • • • • • • • • •		
											ssued: <u>11/</u>				
Date spudded 12/19/21	d	Date total depth reached 1/2/22			Date completed, ready to produ 2/25/22				ce Elevation (DF, RKB, RT, 2,177.5'			or GR) Elevation of casing hd. Flange 2,165'			
Total depth 4,875'		P.B.T.D. ¹ 4,787'			Single, dual, or triple completion Single				If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report:						
Producing int	1 '			Rotar	ry Tools used (interval)					Cable tools used (interval)					
					4,875'				1	NA					
			a directional survey made? ■ No				Was a copy of directional survey filed? Yes ■ No □ NA □			Date filed 3/4/22					
Type of electi Cement Bon		ther logs	run (check	logs filed	d with the commission)			•				Date file 3/4/22	Date filed 3/4/22		
Plug Back Total Depl	th														
						<u></u>	CASING	REC	ORD						
Casing (rep	ort all str	ings set	in well—cor	nductor, s	surface, in	termediat	e, produ	cing,	etc.)						
Purpo	Purpose Size Hole Drilled		<u>ed</u>	Size Cas	Wei	Weight (lb./ft.)		Depth set		Sacks	Sacks Cement		ount. Pulled		
Conductor 20"				16"					120						
Surfa	_	12.25"		9.625"		36#			1,119'			562			
Production			8.5"		5.5"		15.5#		#	4,831'		1,	1,229		
						•	J				·				
	T		TUBING RECORD							LINER RECORD		RD			
Size: (ft)		bing Weight: Depth: (ft)			Packer set at: (ft) 3,825'		Size: (ft) To		Top:	pp: (ft) Bottom: (ft)) Sack	Sacks Cement:		: (ft)
2-7/8"	°	.5#	3,82	5	3,82	25									
		PER	FORATION	RECOR	.D			1		ACID, SI	HOT, FRACT	URE, CE	MENT SQU	EEZE RE	CORD
Number	per ft.		Size & Type			Depth Interval			Amount & Kind of Material Use			<u>Jsed</u>	ed <u>Depth Interva</u> l		
6			2-1/8" strip gun		3,946' - 3,956'										
								_							
															
										· · · · · · · · · · · · · · · · · · ·					
Date of First 2/25/22		on:						-		-	sure tests -hole press	-		_	
		. Tested	Tested Choke Size		Oil Prod. During Test (bbls.)			.)	Gas Prod. During Test (MCF)			′ I	Water Prod. During Test (bbls.)		
Tubing Press) C	Casing Pressure (PSI)) BHP (PSI) Oil			Fravity *API (Corr)			Prodi	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size &			
Cal'ted Rate	rs O	G Oil (bbls.) Gas (M		1CF)	Water (bbis.)			Gas—oil ratio			1	type of pump): Swab. Well would not flow.			
Disposition o	f gas (sta	te wheth	ner vented,	l used for t	fuel or sole	<u> </u> d):									





Well Name/Number:	Dutch Lane 1-13	US Well Number:	11-075-20038
		-	

Operator: Snake River Oil & Gas

DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description*
Claystone, Sltstn, rr SS Sandstone, Sltstn, clystn Clystn w rr SS, slstn, ls Sandstone Claystn & Sltstn SS w intrbd Clystns SS, Clystns, sltstn, & tuffs w rr basalt sills	Surface 970' 1010' 3425' 3445' 3600' 4200'	970' 1010' 3425' 3445' 3600' 4200' 4875'	Lt Gy to Gy soft claystone SS pred clr ang qtz, abndt mica Clystn & SS AA, sltstn lt gy to tan, w mica SS, clr, wht, gas shows Clystn & sltstn AA SS & Clystn AA SS,Clystn,sltstn AA, tuffs multi colored, Bas v dk gy to blk, abndnt plag xls & pyr

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	am the Operations Manger I am authorized by said company to make this report and that this report was prepared a facts stated herein are true, correct and complete to the best of my knowledge.
4.1-2022	The Caldwell
Date	Signature

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