

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED

jthum , 5/14/2022, 5:52:45 AM

Operator: Snake River Oil and Gas, LL		Report Period (Month/Year): Mar-22	
Address: 117 E.Calhoun St (P.O. Box	500)	·	
City: Magnolia	State: AR	Zip: 71753	
Contact Name: Zeeshan Shaikh	Title: Staff Engineer	Phone: 281.485.8705	
		Email: zshaikh@spl-inc.com	
Amended Report (Y/N)	N	Amended (Month/Year):	

Well Name US API Well Facility ID Field Beginning Produced Volume (RRI) Code Ending Production RTIL Volume MCE Code Fuel Gas Production RTIL Volume MCE Fuel Gas Production R		Identification								Production						
Well Name Us API Well Facility ID Field Beginning inventory Produced (BBL) Code Ending Inventory Production BTU Volume MCF Code Fuel Gas (MCF) (MCF) (BBL) Code Ending Inventory Production (MCF)						Oil/Condensate					Gas				Water	
Beginning inventory (BBL) Code Ending Ending inventory (BBL) Code Ending Ending Ending Inventory (BBL) Code Ending	Woll Name	LIC ADI Woll	Encility ID	Field			Dispo	sition				Disposition				
ML Investments 3-10 UC 11-075-20031-00-01 Willow 264 264 1 15,709 1,265 15,709 4 ML Investments 2-10 11-075-20022-00-01 Willow 212 212 11 9,218 1,251 9,218 4 ML Investments 1-11 UT 11-075-20025-00-01 Willow 0 0 1 ML Investments 1-11 UT 11-075-20025-00-01 Willow 0 0 1 Barlow 1-14 11-075-20033-00-00 Harmon 1,120 1,120 1 66,602 1,231 66,602 4 Barlow 2-14 11-075-20036-00-00 Harmon 261 261 1 21,660 1,201 21,660 4 Fallon 1-10 11-075-20032-00-00 Harmon 339 339 1 21,790 1,000 21,790 4 Fallon 1-11 11-075-20037-00-00 Harmon 1,013 1,013 1 52,560 1,275 52,560 4 Dutch Lane 1-13 #1 11-075-20038-00-01 Willow 98 98 1 6,172 1,275 52,560 4 Dutch Lane 1-13 #2 11-075-20038-00-01 Willow 471 471 1 36,511 1,275 36,511 4 ML investments 1-3 11-075-20026-00-00 Willow 1 - 1,229 - 4 ML investments 1-3 11-075-20026-00-00 Willow 1 1 1,343 - 4	wen name	US APT Well	racility iD Fiel	racility ID	ID FIEID F	inventory		Volume (BBL)	Code	_	Production	вти	Volume MCF	Code		Produced (BBL)
ML Investments 3-10 UC	DJS 1-15	11-075-20020-00-00		Willow		70	70	1		1,564	1,216	1,564	5		-	
ML Investments 2-10	ML Investments 3-10 UC	11-075-20031-00-01		Willow		264	264	1		15,709	1,265	15,709	4	-	458	
ML Investments 1-11 UT	ML Investments 2-10	11-075-20022-00-01		Willow		212	212	1		9,218	1,251	9,218	4		83	
Barlow 1-14	ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0 0	1		-	1,275	-	4		-	
Barlow 2-14	Barlow 1-14	11-075-20033-00-00		Harmon		1,120	1,120	1		66,602	1,231	66,602			72	
Fallon 1-10	Barlow 2-14	11-075-20036-00-00		Harmon		261	261	1		21,660	1,201	21,660	4		29	
Fallon 1-11	Fallon 1-10	11-075-20032-00-00		Harmon		339	339	1		21,790	1,000	21,790	4		425	
Dutch Lane 1-13 #1 11-075-20038-00-00 Willow 98 98 1 6,172 1,275 6,172 4 Dutch Lane 1-13 #2 11-075-20038-00-01 Willow 471 471 1 36,511 1,275 36,511 4 ML Investments 2-3 11-075-20029-00-00 Willow - - 1 - 1,282 - 4 ML Investments 1-3 11-075-20026-00-00 Willow - - 1 - 1,229 - 4 Kauffman 1-34 11-075-20024-00-00 Willow - - 1 1,343 - 4	Fallon 1-11	11-075-20037-00-00		Harmon		1,013	1,013	1		52,560	1,275	52,560	4		69	
Dutch Lane 1-13 #2 11-075-20038-00-01 Willow 471 471 1 36,511 1,275 36,511 4 ML Investments 2-3 11-075-20029-00-00 Willow - - 1 - 1,282 - 4 ML Investments 1-3 11-075-20026-00-00 Willow - - 1 - 1,229 - 4 Kauffman 1-34 11-075-20024-00-00 Willow - - 1 1,343 - 4	Dutch Lane 1-13 #1	11-075-20038-00-00		Willow		98	98	1		6,172	1,275	6,172	4		45	
ML Investments 2-3	Dutch Lane 1-13 #2	11-075-20038-00-01		Willow		471	471	1		36,511	1,275	36,511	4		47	
ML Investments 1-3	ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,282	-	4		-	
Kauffman 1-34 11-075-20024-00-00 Willow - - 1 1,343 - 4	ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-	
	Kauffman 1-34	11-075-20024-00-00		Willow		-	-	1			1,343	-	4		-	
Totals: 3,848 3,848 231,786 231,786 -				L						004 855		001 =			1,228	

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer prepared under my supervision and direction and that the facts stated he	and that I am authorized by said company to make this report and that this report was erein are true, correct and complete to the best of my knowledge.
Disposition code: 13-May-22	Digitally signed by Zeeshan Shalish Date: 2022 05.13 1942-39 -0500*
DATE:	SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

Date:

James 7hum 5|18|2022



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED jthum , 5/14/2022, 5:52:04 AM

Operator: Snake River Oil and Gas, LLC **Address:** 117 E.Calhoun St (P.O. Box 500)

City: Magnolia
Contact Name: Zeeshan Shaikh

State: AR

Title: Staff Engineer

Amended (Month/Year):

Report Period (Month/Year): Mar-22

Zip: 71753

Phone: 281.485.8705 Email: zshaikh@spl-inc.com

Amended Report (Y/N)

RECEIPTS											
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)						
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	15,709		26						
Snake River	ML Investments 2-10	11-075-20022-00-01	9,218		21						
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-						
Snake River	Barlow 1-14	11-075-20033-00-00	66,602		11						
Snake River	Barlow 2-14	11-075-20036-00-00	21,660		20						
Snake River	Fallon 1-10	11-075-20032-00-00	21,790		33						
Snake River	Fallon 1-11	11-075-20037-00-00	52,560		1,0:						
Snake River	Dutch Lane 1-13 #1	11-075-20038-00-00	6,172		9						
Snake River	Dutch Lane 1-13 #2	11-075-20038-00-01	36,511		4						
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-						
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-						
Snake River	Kauffman 1-34	11-075-20024-00-00	-		-						
		Totals	230,222		3,7						

FACILITY FUEL GA	۱S
Gas (MCF)	
	237
	177
	-
	709
	292
	294
	579
	150
	430
	-
	-
	-
·	
	2,869

		DELIVERIES			
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	210,724		5,830

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer	and that I am authorized by said company to make this report and that
this report was prepared under my supervision and direction and th	at the facts stated herein are true, correct and complete to the best of my knowledge.

13-May-22 DATE: Digitally signed by Zeeshan Shaikh Date: 2022.05.13 19:44:51-05'00'

*****IDL Office Use Only*****

Reviewed By: James 7hum 5/18/2022

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT





Gas Operating Plant:	HW 130 Processing Plant										
Operator:	Northwest Gas Processing	LLC	_				Report Period	(Month/Year):	Mar-22		
Address:	4241 Hwy30 S		_								
City:	New Plymouth		_	State: ID			_	Zip:	83655		
Contact Name:	Zeeshan Shaikh		_	Title: Sta	ff Engineer		_	Phone:	281.485.8705		
								Email:	zshaikh@spl-inc.o	com	
Amended Report (Y/N)	N		-				Amended	(Month/Year):			
	RECEIPTS INTO PLANT					DELIVERIES OUT OF PLA	OUT OF PLANT				PLANT FUEL GAS
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)		Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)		GAS (MCF)
DJS 1-15	Snake River Oil & Gas	1,564	70		DJS 1-15	Williams NW Pipeline	1,614				17.33
Little Willow Facility	Snake River Oil & Gas	210,724	5,830			Campo & Poole		17	364		
					ML Investments 3-10 UC	Williams NW Pipeline	15,139				163.83
						Campo & Poole		486	10,220		
					ML Investments 2-10	Williams NW Pipeline	8,882				96.45
						Campo & Poole		206	4,506		
					ML Investments 1-11 UT	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					Barlow 1-14	Williams NW Pipeline	61,690				667.99
						Campo & Poole		1391	30,889		
					Barlow 2-14	Williams NW Pipeline	20,054				212.83
						Campo & Poole		306	7,879		
					Fallon 1-10	Williams NW Pipeline	20,313				215.27
						Campo & Poole		113	2,083		
					Fallon 1-11	Williams NW Pipeline	48,345				534.91
						Campo & Poole		798	19,501		
					Dutch Lane 1-13 #1	Williams NW Pipeline	5,589				61.55
						Campo & Poole		13	1,737		
					Dutch Lane 1-13 #2	Williams NW Pipeline	33,452				366.86
						Campo & Poole		66	10,418		
					ML Investments 2-3	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					ML Investments 1-3	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					Kauffman 1-34	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
	Totals:	212,288	5,900			Totals:	215,078	3,397	87,597		2,337
CERTIFICATE: I the unde	ersigned, state that I am the:	Staff Engineer				and that I am authorized by	said company to m	nake this renort a	nd that this repor	t was	
	-		rein are true, corre	ect and com	plete to the best of my knowledge.	and that I am authorized by s	said company to ii	iake tilis report a	na that this repor	t was	
							Uzstaith /2	igitally signed by eeshan Shaikh ate: 2022.05.13			
	13-May-22						14/2-	ate: 2022.05.13 9:45:36 -05'00'			
	DATE:						SIGNATURE:				

*****IDL Office Use Only*****

James 7hum 5|18|2022



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT





Company: Campo & Poole Distributing LLC (CPD) Carson Transload, LLC (CT)

PO Box 309

N

Ontario Jeff Rouse State:

OR Title: VP-Business Dev. Zip:

97914

3/31/2022

Phone: Email:

541-889-3128 rouse@carsonteam.com

Amended (Month/Year):

Report Period (Month/Year):

ded Report (Y/N) **River Oil and Gas**

Contact Name:

Address:

City:

NGL

Condensate

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT to SR Balance	Truck In	Rail Out B	alance
C/o from Prior M	onth		7,291	0	-	-	174
3/1/2022				0	0	0	174
3/2/2022				0	0	0	174
3/3/2022				0	0	0	174
3/4/2022	14,443		21,933	0	344	0	517
3/5/2022				0	0	0	517
3/6/2022				0	0	0	517
3/7/2022	14,431	29,008	7,155	0	344	691	170
3/8/2022				0	0	0	170
3/9/2022				0	0	0	170
3/10/2022				0	0	0	170
3/11/2022	14,569		21,724	0	347	0	517
3/12/2022				0	0	0	517
3/13/2022				0	. 0	0	517
3/14/2022	7,208	28,932		0	172	689	0
3/15/2022				0	0	0	0
3/16/2022				0	0	0	0
3/17/2022				0	0	0	0
3/18/2022	14,388		14,388	0	343	0	343
3/19/2022				0	0		343
3/20/2022				. 0			343
3/21/2022	14,433	28,821	0	0			0
3/22/2022	21,636		21,636	0	525		515
3/23/2022	14,396	28,829	7,202	0			172
3/24/2022	14,312		21,515	0	341	0	512
3/25/2022				0	0		512
3/26/2022				0	0		512
3/27/2022				0	0		512
3/28/2022	7137.06	28652			170		0
3/29/2022	14,355		14,355	0	342		342
3/30/2022	14,322	28677		0	341	683	0



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



			*****IDL Office Use Only*	****		James	7hum 5 18 2022
_		m the Controller and that I a			rt was prepared under my su	upervision and direction and that	the facts stated herein are true, correct
Barrels	3,943.58	4,117.12	0.05	0	0 0		
Gallons	165,631	172,919	2				
3/31/2022	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT	to SR Balance	Truck In	Rail Out Balance 0 0 0
	Origin: Hwy	30 Dest: Carson Transload/	Railroad	Origin: Hwy 30 Dest: Carson	n Transload/Railroad		
River Oil and Gas	Email: rouse@carsonteam.com Amended (Month/Year): Oil and Gas NGL Condensate Origin: Hwy 30 Dest: Carson Transload/Railroad Truck In (CPD to CT) Rail Out (CT to SROG*) Rail Out (CT to SR Balance O O O O O O O O O O O O O						Total (in barrels)
ded Report (Y/N)	N			1775 (A. C.	use@carsonteam.com		
Contact Name:	ACTIVITIES TO A CONTRACTOR OF THE PARTY OF T						
				Report Period (Month/Year):	3/31/2022		Conservation commission
'\							IDAHO OIL & GAS

From 03/01/2022 thru 03/31/2022

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 1 of 2

Report Settings

Report Type: Order Line Item Summary

Date Format: Invoice Date Range

Include Margin Information: No

Order Types to Include: Bulk Fuel

Filter by Load Reconciliation Status: No

Print COD Orders Only: No

Salesperson: (Any)

Vehicle: (Any)

Driver: (Any)

Drop Ship Site: (Any)

Entered By: (Any)

Product Print Options: Product Description

Include all Products for Selected Orders: No

Include Orders from Wholesale Sites: No

Statuses to Include: Billed

Include Product Amount: Yes

Include Freight Amount: No

Include Tax Amount: Taxes in Inventory on Purchase and Sale

Include Allowance Amount: No

Include Totals by Group: No

Itemize Per Load Charges: No

Include Order Totals: No

Include Orders for Customer Locations: All

Include Orders for Company Owned Sites: None

Products to Include: NGLCC

Product Packages to Include:

Include Orders from Vendors: Yes - All

Include Orders from Terminals: Yes - All

Limit Credit Orders: No

Limit to Buyback Orders: No

				,				Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	ng Group: Standard								
OOD-041727	52003225 - CARSON OIL CO	0097 Bille	ed	03/04/2022	OIN-030875	NGL COMMON CARRY	7,214.75	0.000000	0.00
OOD-041728	52003225 - CARSON OIL CO	0097 Bille	ed	03/04/2022	OIN-030876	NGL COMMON CARRY	7,227.75	0.000000	0.00
OOD-041744	52003225 - CARSON OIL CO	0097 Bille	ed	03/07/2022	OIN-030877	NGL COMMON CARRY	7,275.13	0.000000	0.00
OOD-041745	52003225 - CARSON OIL CO	0097 Bille	ed	03/07/2022	OIN-030878	NGL COMMON CARRY	7,155.44	0.000000	0.00
OOD-042065	52003225 - CARSON OIL CO	0097 Bille	ed	03/11/2022	OIN-031179	NGL COMMON CARRY	7,321.75	0.000000	0.00
OOD-042082	52003225 - CARSON OIL CO	0097 Bille	ed	03/11/2022	OIN-031180	NGL COMMON CARRY	7,247.25	0.000000	0.00
OOD-043225	52003225 - CARSON OIL CO	0097 Bille	ed	03/14/2022	OIN-032045	NGL COMMON CARRY	7,208.13	0.000000	0.00
OOD-042661	52003225 - CARSON OIL CO	0097 Bille	ed	03/18/2022	OIN-031635	NGL COMMON CARRY	7,187.94	0.000000	0.00
OOD-042662	52003225 - CARSON OIL CO	0097 Bille	ed	03/18/2022	OIN-031636	NGL COMMON CARRY	7,200.06	0.000000	0.00

NGL Transload Order Report

From 03/01/2022 thru 03/31/2022

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 2 of 2

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-042738	52003225 - CARSON OIL CO	0097 Billed	I	03/21/2022	OIN-031633	NGL COMMON CARRY	7,215.56	0.000000	0.00
OOD-042739	52003225 - CARSON OIL CO	0097 Billed	I	03/21/2022	OIN-031634	NGL COMMON CARRY	7,217.44	0.000000	0.00
OOD-042881	52003225 - CARSON OIL CO	0097 Billed	I	03/22/2022	OIN-031803	NGL COMMON CARRY	7,213.94	0.000000	0.00
OOD-042885	52003225 - CARSON OIL CO	0097 Billed	I	03/22/2022	OIN-031804	NGL COMMON CARRY	7,215.06	0.000000	0.00
OOD-042887	52003225 - CARSON OIL CO	0097 Billed	I	03/22/2022	OIN-031805	NGL COMMON CARRY	7,207.38	0.000000	0.00
OOD-042973	52003225 - CARSON OIL C(0097 Billed	I	03/23/2022	OIN-031876	NGL COMMON CARRY	7,193.44	0.000000	0.00
OOD-042975	52003225 - CARSON OIL CC	0097 Billed	I	03/23/2022	OIN-031877	NGL COMMON CARRY	7,202.50	0.000000	0.00
OOD-043801	52003225 - CARSON OIL C(0097 Billed	I	03/24/2022	OIN-032493	NGL COMMON CARRY	7,140.50	0.000000	0.00
OOD-043802	52003225 - CARSON OIL C(0097 Billed	ı	03/24/2022	OIN-032494	NGL COMMON CARRY	7,171.63	0.000000	0.00
OOD-043236	52003225 - CARSON OIL C(0097 Billed	I	03/28/2022	OIN-032046	NGL COMMON CARRY	7,137.06	0.000000	0.00
OOD-043370	52003225 - CARSON OIL C(0097 Billed	I	03/29/2022	OIN-032197	NGL COMMON CARRY	7,176.44	0.000000	0.00
OOD-043371	52003225 - CARSON OIL C(0097 Billed	I	03/29/2022	OIN-032198	NGL COMMON CARRY	7,178.31	0.000000	0.00
OOD-043469	52003225 - CARSON OIL C(0097 Billed		03/30/2022	OIN-032267	NGL COMMON CARRY	7,152.13	0.000000	0.00
OOD-043470	52003225 - CARSON OIL CC	0097 Billed	I ,	03/30/2022 (Standard Total:	OIN-032268	NGL COMMON CARRY	7,170.13 165,629.72	0.000000	0.00 0.00
				Report Total:			165,629.72		0.00



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Report Period (Month/Year):



Company: Pinnacle Energy Marketing

Address: 201 S. Main Street, Suite 2025

City: Salt Lake City
Contact Name: Dallin Swainston

State: Utah Title: President

Email: dswainston@ie-cos.com

Zip: 84111

Phone: 801-869-1700

Amended Report (Y/N)

N

Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N)
Hwy 30	3/1/2022	Pinnacle	3/1/2022				265.74	Y	
Hwy 30	3/2/2022	Pinnacle	3/2/2022				314.38	Y	
Hwy 30	3/2/2022	Pinnacle	3/2/2022				264.09	Y	
Hwy 30	3/3/2022	Pinnacle	3/3/2022				268.85	Y	
Hwy 30	3/4/2022	Pinnacle	3/4/2022				315.29	Y	
Hwy 30	3/8/2022	Pinnacle	3/8/2022				314.00	Y	
Hwy 30	3/10/2022	Pinnacle	3/10/2022				313.52	Y	
Hwy 30	3/20/2022	Pinnacle	3/20/2022				263.52	Y	
Hwy 30	3/21/2022	Pinnacle	3/21/2022				264.93	Υ	
Hwy 30	3/28/2022	Pinnacle	3/28/2022				264.91	Y	
Hwy 30	3/29/2022	Pinnacle	3/29/2022				281.85	Υ	
Hwy 30	3/30/2022	Pinnacle	3/30/2022				265.74	Υ	

CERTIFICATE: I, the undersigned, state that I am the:

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

5/16/2022 Chris Weiser

DATE: SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

James 7hum 5/18/2022

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

<u>Definitions:</u> <u>Origin/Facility I.D.</u> Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

Date Received Date when product was received

Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location

Date Disposed Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

Transported / Stored Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243



Report Period (Month/Year):



Purchaser: Address: IGI Resources, Inc.

P.O. Box 6488

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



22-Mar

	Boise	State:	Idaho		Zip:	83707	
Contact Name:	Contact Name: Randy Schultz		Title: President			208-395-0512	
					-	andy.schultz@bp.com	
Statement Number:	Mar-22 N				Origin:		
Amended Report (Y/N)		Ame			ended (Month/Year):		
Producer	Product	Volume (BBL/MC	F/GAL)	BTU Adjustment (for gas)	Price	Value	
Snake River	Gas	248,679.00)	215,078.00	\$4.4080	\$813,782.77	
Oil volumes are run ticket vol Market prices are run ticket p	lumes sold during month. prices paid by End Purchase	er of the products during	1	Condensate and Natural Gas Liqu BTU adjustments are average adj h.			
Gas volumes are actual sales Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv	lumes sold during month. prices paid by End Purchase	er of the products during	1	BTU adjustments are average adj			
Oil volumes are run ticket vol Market prices are run ticket p	lumes sold during month. prices paid by End Purchase red from End Purchaser dur	er of the products during	the report mont	BTU adjustments are average adj	ustments agreed to	b by buyer.	
Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month. prices paid by End Purchase red from End Purchaser dur d, state that I am the:	er of the products during ing the report month. General Partn	the report montl	BTU adjustments are average adj h.	ustments agreed to	b by buyer.	
Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month. prices paid by End Purchase red from End Purchaser dur d, state that I am the:	er of the products during ing the report month. General Partn	the report mont ner accompl	BTU adjustments are average adj h. and that I am authorized by said con	ustments agreed to	b by buyer.	
Market prices are run ticket protal sales are income received. CERTIFICATE: I, the undersigned prepared under my supervision	lumes sold during month. prices paid by End Purchase yed from End Purchaser dur d, state that I am the: a and direction and that the fa	er of the products during ing the report month. General Partn	the report montl	BTU adjustments are average adj h. and that I am authorized by said cor lete to the best of my knowledge.	ustments agreed to	b by buyer.	
Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv CERTIFICATE: I, the undersigned prepared under my supervision	lumes sold during month. prices paid by End Purchase red from End Purchaser dur d, state that I am the: and direction and that the fa	er of the products during ing the report month. General Partn	the report montl	BTU adjustments are average adj h. and that I am authorized by said cor lete to the best of my knowledge. Chris Weiser	ustments agreed to	b by buyer.	



Report Period (Month/Year): 22-Mar



Purchaser:

Pinnacle Energy Marketing, LLC

Address: 201 South Main Street, Suite 2025

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Contact Name:			Utah		Zip:	
	Dallin Swainston	Title:	President		Phone:	801-722-1704
					Email: d	dswainston@ie-cos.com
Statement Number:	0322 SR				Origin:	
Amended Report (Y/N)	N			Amende	d (Month/Year):	
Producer	Product	Volume (BBL,	/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River (Condensate	3,396	5.82		\$93.6122	\$317,983.79
		·				
Oil volumes are run ticket volu Market prices are run ticket pr	umes sold during month. rices paid by End Purchase	r of the products du	B ring the report month	Condensate and Natural Gas Liqui BTU adjustments are average adju I.		•
Oil volumes are run ticket volu Market prices are run ticket pr	umes sold during month. rices paid by End Purchase	r of the products du	B ring the report month	BTU adjustments are average adju		•
Oil volumes are run ticket volu Market prices are run ticket pr Total sales are income receive CERTIFICATE: I, the undersigned,	umes sold during month. rices paid by End Purchase ed from End Purchaser duri , state that I am the:	r of the products du ng the report month General F	B ring the report month n. Partner al	BTU adjustments are average adju i. Ind that I am authorized by said con	ustments agreed to	o by buyer.
Oil volumes are run ticket volu Market prices are run ticket pr Total sales are income receive	umes sold during month. rices paid by End Purchase ed from End Purchaser duri , state that I am the:	r of the products du ng the report month General F	B ring the report month n. Partner al	BTU adjustments are average adju i. Ind that I am authorized by said con	ustments agreed to	o by buyer.
Oil volumes are run ticket volu Market prices are run ticket pr Total sales are income receive CERTIFICATE: I, the undersigned,	umes sold during month. rices paid by End Purchase ed from End Purchaser duri , state that I am the:	r of the products du ng the report month General F	B ring the report month Partner a rue, correct and comple	BTU adjustments are average adju i. Ind that I am authorized by said con	ustments agreed to	o by buyer.
Market prices are run ticket prices are income received. CERTIFICATE: I, the undersigned, prepared under my supervision and and a supervision and a supervi	umes sold during month. rices paid by End Purchase ed from End Purchaser duri , state that I am the: and direction and that the fac	r of the products du ng the report month General F	Bring the report month. Partner al rue, correct and comple	TU adjustments are average adjust. Indicate the standard of t	ustments agreed to	o by buyer.



Report Period (Month/Year):



Purchaser:

Address:

City:

NGL Supply Company

720 S Colorado Blvd Suite 720N

Denver

State:

IDAHO OIL AND GAS CONSERVATION COMMISSION

Colorado

OIL AND GAS MONTHLY PURCHASER REPORT



22-Mar

80246

Zip:

Producer Product Volume (BBL/MCF/GAL) BTU Adjustment (for gas) Snake River NGL 87,597.00 TE: Gas volumes are actual sales volumes as agreed to by buyer. Condensate and Natural Gas Lique Oil volumes are run ticket volumes sold during month. BTU adjustments are average adjustments are average adjustments are average adjustments are income received from End Purchaser during the report month. Total sales are income received from End Purchaser during the report month.		Josh Duval	Title:		Phone:	303-839-1806		
Amended Report (Y/N) N Amended Producer Product Volume (BBL/MCF/GAL) BTU Adjustment (for gas) Snake River NGL 87,597.00 Condensate and Natural Gas Lique Oil volumes are actual sales volumes sold during month. Market prices are run ticket volumes sold during month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said continuation.					_	duval@nglsupply.com		
Producer Product Volume (BBL/MCF/GAL) BTU Adjustment (for gas) Snake River NGL 87,597.00 Gas volumes are actual sales volumes as agreed to by buyer. Condensate and Natural Gas Lique Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said continuation of the product					Origin:			
Snake River NGL 87,597.00 Condensate and Natural Gas Lique Oil volumes are run ticket volumes sold during month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said contents the product of th	Amended Report (Y/N)	N		Amended (Month/Year):				
E: Gas volumes are actual sales volumes as agreed to by buyer. Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said contains the contains th	Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value		
Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said continued to the products during the report month.	Snake River	NGL	87,597.00		\$1.5388	\$134,793.19		
Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said contains the contains t								
Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month. CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said contains the contains t								
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	•	-	cts stated herein are true, correct and c	and that I am authorized by said com omplete to the best of my knowledge.	ipany to make this re	eport and that this repo		
5/16/2022 Chris Weiser	prepared under my supervision							
DATE: SIGNATURE:	prepared under my supervision	5/16/2022		Chris Weiser				
				<u> </u>				
*****IDL Office Use Only****				<u> </u>				