

# Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
<b>Operation Data</b>	<b>Inspection Data</b>
<b>Operator Name</b> Snake River Oil + Gas, LLC	<b>Inspector Name</b> James Thum
<b>Well Name</b> Fallon #1-10, USWN 11-075-20032	<b>Area Office</b> Boise / Director's
<b>Authorized Contact</b> Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID	<b>Inspection Date</b> 3/16/2022 2:30 PM
<b>County</b> Payette	<b>Report Date</b> 3/17/2022
<b>Inspector's Signature:</b> /signed/ James Thum	<b>Inspection Summary:</b> <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input checked="" type="checkbox"/> Issues of concern identified at the time of the inspection.
<b>Date of Signature:</b> 3/17/2022	
<b>Location Description:</b> 1.40 miles NNW from Hwy 30 and Hwy 95 intersection in Fruitland, ID, west side of Hwy 95 north of the Payette River. Google Maps location Latitude 44.045495, Longitude -116.927641. Well production commenced 2/8/2022 per Sundry Notice. Weather- partly cloudy, 60° F, NW wind 10-15 MPH.	
<b>Scope of Inspection</b> (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input checked="" type="checkbox"/> Other: Temporary H2O Tank If well site, is the well a multiple zone completion? <span style="float: right;"><input type="checkbox"/> Yes   <input checked="" type="checkbox"/> No</span>	
<b>Section 2: Pits</b>	<b>IDAPA 20.07.02.230</b>
1. Are pits located on site? <span style="margin-left: 20px;">Drilled 2018 with closed mud system</span> <span style="float: right;"><input type="checkbox"/> Yes   <input checked="" type="checkbox"/> No</span> A. If yes; i. Permitted as: <span style="margin-left: 20px;"><input type="checkbox"/> Short-term pit   <input type="checkbox"/> Long term pit</span> ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
<b>Section 3: Identification of Wells</b>	<b>IDAPA 20.07.02.300</b>
1. Is a lease access road sign visible where the principal lease road enters the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> A. If yes; i. Does the sign show: a. The name of the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> b. The name of the owner or operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> c. The Section, Township and Range? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> 2. Is a legible well site sign visible near the well? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> A. If yes; i. Does the well site sign identify the; a. Operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> b. Permit number? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> c. Well name? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> d. Emergency telephone number? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span> 3. For multiple completions, is there a sign for each well head connection? <span style="float: right;"><input checked="" type="checkbox"/> N/A   <input type="checkbox"/> Yes   <input type="checkbox"/> No</span>	

**Section 4: Location Operations**  
**20.07.02.301**

**IDAPA**

1. Is the well site fenced?  N/A  Yes  No  
(Answer N/A if the well has not been completed and fencing is not erected)  
A. If Yes;
- i. Was the fence installed within 60 days of completing the facility?  Yes  No
- ii. Does the fence appear to:
- a. Maintain safe working conditions?  Yes  No
- b. Secure the well site?  Yes  No
- c. Prevent access by wildlife and livestock?  Yes  No
2. Is there less than 5% vegetation on site?  Yes  No
3. Has it been more than six months since the removal of the drilling rig?  Yes  No  
A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?  N/A  Yes  No
- ii. Are all materials related to operations palletized?  N/A  Yes  No
- iii. Do all vehicles or materials on the site appear to be in use?  N/A  Yes  No
- iv. Is the site free from all trash, debris, or scrap metal on site?  Yes  No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  N/A  Yes  No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  N/A  Yes  No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?  Yes  No
- ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.  Yes  No

**Section 5: Accidents and Fires**  
**20.07.02.302**

**IDAPA**

1. Is the emergency response plan available for use or inspection?  Yes  No  
A. If yes, does the operation appear to be consistent with the response plan?  Yes  No
2. Is the location free of evidence of recent fires?  Yes  No  
A. If no, have they been properly reported?  N/A  Yes  No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? **See Comments**  Yes  No

**Section 6: Chokes**  
**20.07.02.312**

**IDAPA**

1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No

**Section 7: Measurement of Gas**  
**20.07.02.402**

**IDAPA**

1. Is the site a natural gas well?  Yes  No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well?  Yes  No
- B. If no, is there another methodology being utilized that has been approved by the Department?  N/A  Yes  No
- a. If yes, describe:
2. Separator location and Meter System Location:  
 Well Site  Little Willow Gathering Facility  Other: \_\_\_\_\_

**Section 8: Meters**  
**20.07.02.410**

**IDAPA**

1. Type of Hydrocarbon Measuring Systems:  
 Coriolis Measuring System for Liquids  Orifice Measuring System for Gas  
 Other: \_\_\_\_\_
2. Are meter fittings of adequate size to measure gas efficiently?  Yes  No
3. Are meters accessible and viewable?  Yes  No
4. Are valves installed so pressures can be readily obtained on both casing and tubing?  Yes  No
5. Are yearly meter calibration records available for inspection? **Only 5 wks prod.**  N/A  Yes  No

**Section 9: Tank Batteries**  
**20.07.02.420**

**IDAPA**

1. Are there tank batteries located on site? **One temporary H2O tank**  Yes  No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures?  Yes  No
- ii. Water wells?  Yes  No
- iii. Canals?  Yes  No
- iv. Ditches?  Yes  No
- v. Natural or ordinary high water mark of surface waters?  Yes  No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? **No tank dike, only pad dike.**  Yes  No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes?  Yes  No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes?  Yes  No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank?  Yes  No

- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement?  Yes  No
- c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike?  Yes  No
- d. Is vegetation on top and outside surface properly maintained?  Yes  No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir?  Yes  No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?  Yes  No
- E. Do drain lines have a valve installed, closed and capped off if not in use?  Yes  No

### Section 10: Inspection Comments

**Comments and Issues of Concern:** Temporary heater unit hose has apparently blown from the SE corner to the NW corner of the pad and is unsecured.

Both SDS paperwork tubes at the scavenger system contained water. The papers were soaked and unreadable, and need replaced. Left the paperwork remnants out of the tubing.

Well cellar has been gravel-filled and the grates moved to the west side of the well pad. Some minor equipment and parts remain from January remedial cement job and completion operations. Will re-check at next annual inspection.

It is unclear whether the operator intends to install a more permanent tank battery to replace the temporary H2O tank in the SW corner of the pad. The temporary tank is undiked, so spill containment will have to rely on the well pad berm which is low and eroded near the tank.

FTP = 1480 PSI

Production casing pressure = 0 PSI

Surface casing pressure = 0 PSI

### Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

Re-purposed separator unit (mis-labeled as “ML 1-11 LT”) and flare stack, looking East.





Fallon 1-10 well pad from SE corner, looking NW. Left to right: red temporary H2O tank, gray well separator unit, yellow temporary / portable heating unit, white pipeline riser. Yellow & red surface flow line connected to temporary H2O unit along southern pad dike.





Pig launcher in pipeline riser, separator unit and portable heating unit in background, temporary water tank at right-rear of photo. Phot taken from east side of well pad looking WSW toards SW corner.





Fallon 1-10 wellhead and sign. Pipeline riser / pig launcher, separator unit and temporary heating unit in background. View SE to US 95.

