

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



Operator: Snake River Oil and Gas, LLC	Report Period (Month/Year): Feb-22				
Address: 117 E.Calhoun St (P.O. Box 500)	_	<u> </u>			
City: Magnolia	State: AR	Zip: 71753			
Contact Name: Zeeshan Shaikh	Title: Staff Engineer	Phone: 281.485.8705			
	<u> </u>	Email: zshaikh@spl-inc.com			
Amended Report (Y/N) N	_	Amended (Month/Year):			

	<u>Identification</u>								<u>Production</u>					
						Oil/Condensate					Gas			<u>Water</u>
Well Name	US API Well	Eilia- ID	Field			Dispo	sition				Disposition			
well Name	US API Well	Facility ID	Fleid	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	вти	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		25	25	1		1,016	1,216	1,016	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		409	409	1		23,207	1,265	23,207	4	-	434
ML Investments 2-10	11-075-20022-00-01		Willow		166	166	1		12,950	1,251	12,950	4	-	103
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	_	-
Barlow 1-14	11-075-20033-00-00		Harmon		1,229	1,229	1		72,940	1,231	72,940	4	-	73
												2		
Barlow 2-14	11-075-20036-00-00		Harmon		242	242	1		21,389	1,201	21,389	2		33
Fallon 1-10	11-075-20032-00-00		Harmon		125	125			7,169	1,000	7,169	4 2		241
Fallon 1-11	11-075-20037-00-00		Harmon		790	790			34,371	1,275	34,371	4		44
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,282	-	4		-
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-
Kauffman 1-34	11-075-20024-00-00		Willow		-	-	1			1,343	-	2		-
ML Investments 3-10 LC	11-075-20031-00-00		Willow		-	-					-	2	_	
ML Investments 1-11 LT	11-075-20025-00-00		Willow		-	-					-		-	
Kauffman 1-9 LT	11-075-20027-00-00		Willow		-	-					-		-	
Kauffman 1-9 LT02	11-075-20027-00-00		Willow		-	-					-		-	
													-	
		1	Totals:		2,986	2,986			173,042		173,042		-	928

•	lersigned, state that I am the: Staff Engineer pervision and direction and that the facts stated her	and that I am authorized by said company to make this report and that this report was ein are true, correct and complete to the best of my knowledge.
Disposition code:	14-Apr-22 DATE:	SIGNATURE:
	J.112	33

*****IDL Office Use Only*****

Reviewed By: Date:



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



Operator: Snake River Oil and Gas, LLC **Address:** 117 E.Calhoun St (P.O. Box 500)

Report Period (Month/Year): Feb-22

City: Magnolia

State: AR
Title: Staff Engineer

Phone: 281.485.8705 Email: zshaikh@spl-inc.com

Zip: 71753

Contact Name: Zeeshan Shaikh

Em

Amended (Month/Year):

RECEIPTS										
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)					
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	23,207		40					
Snake River	ML Investments 2-10	11-075-20022-00-01	12,950		16					
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-					
Snake River	Barlow 1-14	11-075-20033-00-00	72,940		12:					
Snake River	Barlow 2-14	11-075-20036-00-00	21,389		24					
Snake River	Fallon 1-10	11-075-20032-00-00	7,169		12					
Snake River	Fallon 1-11	11-075-20037-00-00	34,371		79					
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-					
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-					
Snake River	Kauffman 1-34	11-075-20024-00-00	-		-					
Snake River	ML Investments 3-10 LC	11-075-20031-00-00	-		-					
Snake River	ML Investments 1-11 LT	11-075-20025-00-00	-		-					
Snake River	Kauffman 1-9 LT	11-075-20027-00-00	-		-					
Snake River	Kauffman 1-9 LT02	11-075-20027-00-00	-		-					
		Totals	172,026		2,9					

FACILITY FUEL GA	s
Gas (MCF)	
	349
	237
	-
	889
	329
	175
	471
	-
	-
	-
	2,450

DELIVERIES										
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)					
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	157,516		3,298					

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

14-Apr-22		Ogsitably signed by Ceechan Shaish Date: 2022-04.14 Jazz-14-2-500°	
DATE:		SIGNATURE:	
	*****IDL Office Use Only*****		
Reviewed By:		Date:	



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT



Gas Operating Plant:	HWY30 Processing Plant									
	Northwest Gas Processing	LLC	•				Report Period	(Month/Year):	Feb-22	
Address:	4241 Hwy30 S		•					,,,.		
City:	New Plymouth		•	State:	ID			Zip:	83655	
Contact Name:	Zeeshan Shaikh			Title:	Staff Engineer		•	Phone:	281.485.8705	
				_			•	Email:	zshaikh@spl-inc.cor	<u>n</u>
Amended Report (Y/N)	N						Amended	(Month/Year):		
	RECEIPTS INTO PLANT			1 [DELIVERIES OUT OF PLA	NT			PLANT FUEL GAS
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)		Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	GAS (MCF)
DJS 1-15	Snake River Oil & Gas	1,016	25	1 [DJS 1-15	Williams NW Pipeline	1,064			23.6
Little Willow Facility	Snake River Oil & Gas	157,516	3,298	1 [Campo & Poole		54	999	
				l	ML Investments 3-10 UC	Williams NW Pipeline	22,239			523.8
				l		Campo & Poole		210	22,277	
					ML Investments 2-10	Williams NW Pipeline	12,417			288.4
				l		Campo & Poole		213	11,215	
					ML Investments 1-11 UT	Williams NW Pipeline	-			0.0
] [Campo & Poole		•	-	
				[Barlow 1-14	Williams NW Pipeline	66,433			1562.0
						Campo & Poole		1660	70,204	
					Barlow 2-14	Williams NW Pipeline	19,471			445.6
						Campo & Poole		338	16,546	
					Fallon 1-10	Williams NW Pipeline	6,666			147.5
						Campo & Poole		22	914	
					Fallon 1-11	Williams NW Pipeline	31,304			753.8
						Campo & Poole		208	21,032	
					ML Investments 2-3	Williams NW Pipeline	-			0.0
						Campo & Poole		54	753	
					ML Investments 1-3	Williams NW Pipeline	-			0.0
						Campo & Poole		-	-	
					Kauffman 1-34	Williams NW Pipeline	-			0.0
						Campo & Poole		-	-	
	Totals:	158,532	3,323	l L		Totals:	159,593	2,759	143,940	3,74
	ersigned, state that I am the: vision and direction and that the state of the state		nerein are true, c	orrect ar	nd complete to the best of my knowledge	and that I am authorized by	4. 14 [0]	make this repor gitally signed by eshan Shaikh tez 2022.04.14 :33:00 -05'00'	t and that this report	t was
				:	*****IDL Office Use Only****					
					-					
Reviewed By:						Date:				



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT





Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

PO Box 309

City: Ontario **Contact Name:** Jeff Rouse State:

OR Title: VP-Business Dev. Zip:

97914 541-889-3128

2/28/2022

Phone: Email:

rouse@carsonteam.com

ded Report (Y/N)

Address:

River Oil and Gas

N

Amended (Month/Year):

Report Period (Month/Year):

Condensate

Total (in barrels)

NGL Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT to SR Balance	Truck In	Rail Out E	Balance
C/o from Prior Mo	nth		14,780		0 -	-	352
2/1/2022					0	0 0	352
2/2/2022					0	0 0	352
2/3/2022					0	0 0	352
2/4/2022	14,674.04	29,454	0		0 34	9 701	0
2/5/2022					0	0 0	0
2/6/2022					0	0 0	0
2/7/2022	14,690		14,690		0 35	0 0	350
2/8/2022					0	0 0	350
2/9/2022					0	0 0	350
2/10/2022					0	0 0	350
2/11/2022	7279.63		21,969		0 17	3 0	523
2/12/2022					0	0 0	523
2/13/2022					0	0 0	523
2/14/2022	14569.06	29254	7,284		0 34	7 697	173
2/15/2022					0	0 0	173
2/16/2022					0	0 0	173
2/17/2022					0	0 0	173
2/18/2022	14541		21,825		0 34	6 0	520
2/19/2022					0	0 0	520
2/20/2022					0	0 0	520
2/21/2022	14558.62	29105	7,280		0 34	7 693	173
2/22/2022					0	0 0	173
2/23/2022					0	0 0	173
2/24/2022					0	0 0	173
2/25/2022	14679.63		21,960		0 35	0 0	523
2/26/2022					0	0 0	523
2/27/2022					0	0 0	523
2/28/2022	14572.75	29241	7,291		0 34	7 696	174
					0	0 0	174
					0	0 0	174



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



	******IDL Office Use Only***** James Thum 4 14 2022										
_	ERTIFICATE: I, the undersigned, state that I am the Controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and that I am the Controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and that I am the Controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and the controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and the controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that I am authorized by said company to make this report and that I am authorized by said company to make this report and that I am authorized by said company to make this report and that I am authorized by said company to make this report and that I am authorized by said company to make this report and that I am authorized by said company to make this report and that I am authorized by said company to make this report and that I am authorized by said company to make this report and the said company										
Barrels	2608.7	2787		0	0 0						
Gallons	109,565	117,054	7,291								
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT t	o SR Balance 0	Truck In	Rail Out Balance				
	Origin: Hwy	30 Dest: Carson Transload/	Railroad	Origin: Hwy 30 Dest: Carson	Transload/Railroad						
River Oil and Gas		NGL		Condensat	te		Total (in barrels)				
ded Report (Y/N)	N			Email: rou Amended (Month/Year):	ise@carsonteam.com						
City: Contact Name:	Ontario Jeff Rouse	State: Title:	OR VP-Business Dev.	Zip: Phone:	97914 541-889-3128						
Address:	PO Box 309			_							
	Campo & Poole Distribu Carson Transload, LLC (C			Report Period (Month/Year):	2/28/2022		IDAHO OIL & GA				
1							\vee				

From 02/01/2022 thru 02/28/2022

Report Settings

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 1 of 2

Report Type: Order Line Item Summary Include Product Amount: Yes

Date Format: Invoice Date Range Include Freight Amount: No

Include Margin Information: No Include Tax Amount: Taxes in Inventory on Purchase and Sale

Include Order Totals: No

Product Packages to Include:

Order Types to Include: Bulk Fuel Include Allowance Amount: No Filter by Load Reconciliation Status: No Include Totals by Group: No

Print COD Orders Only: No Itemize Per Load Charges: No Salesperson: (Any)

> Vehicle: (Any) Include Orders for Customer Locations: All Driver: (Any) Include Orders for Company Owned Sites: None

Drop Ship Site: (Any) Products to Include: NGLCC Entered By: (Any)

Product Print Options: Product Description Include Orders from Vendors: Yes - All

Include all Products for Selected Orders: No Include Orders from Terminals: Yes - All Include Orders from Wholesale Sites: No Limit Credit Orders: No

> Statuses to Include: Billed Limit to Buyback Orders: No

					T		,	Pı	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	ng Group: Standard								
OOD-039797	52003225 - CARSON OIL CO	0097 Bille	ed	02/04/2022	OIN-029370	NGL COMMON CARRY	7,333.38	0.000000	0.00
OOD-039798	52003225 - CARSON OIL CO	0097 Bille	ed	02/04/2022	OIN-029371	NGL COMMON CARRY	7,340.66	0.000000	0.00
OOD-039816	52003225 - CARSON OIL CO	0097 Bille	ed	02/07/2022	OIN-029410	NGL COMMON CARRY	7,340.50	0.000000	0.00
OOD-039817	52003225 - CARSON OIL CO	0097 Bille	ed	02/07/2022	OIN-029411	NGL COMMON CARRY	7,349.50	0.000000	0.00
OOD-040235	52003225 - CARSON OIL CO	0097 Bille	ed	02/11/2022	OIN-029656	NGL COMMON CARRY	7,279.63	0.000000	0.00
OOD-040382	52003225 - CARSON OIL CO	0097 Bille	ed	02/14/2022	OIN-029826	NGL COMMON CARRY	7,285.00	0.000000	0.00
OOD-040385	52003225 - CARSON OIL CO	0097 Bille	ed	02/14/2022	OIN-029825	NGL COMMON CARRY	7,284.06	0.000000	0.00
OOD-040487	52003225 - CARSON OIL CO	0097 Bille	ed	02/18/2022	OIN-029968	NGL COMMON CARRY	7,267.19	0.000000	0.00
OOD-040488	52003225 - CARSON OIL CO	0097 Bille	ed	02/18/2022	OIN-029969	NGL COMMON CARRY	7,273.81	0.000000	0.00

NGL Transload Order Report

From 02/01/2022 thru 02/28/2022

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 2 of 2

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-040709	52003225 - CARSON OIL CO	0097 Bille	d	02/21/2022	OIN-030030	NGL COMMON CARRY	7,278.81	0.000000	0.00
OOD-040711	52003225 - CARSON OIL CO	0097 Bille	d	02/21/2022	OIN-030031	NGL COMMON CARRY	7,279.81	0.000000	0.00
OOD-041022	52003225 - CARSON OIL CO	0097 Bille	d	02/25/2022	OIN-030336	NGL COMMON CARRY	7,318.13	0.000000	0.00
OOD-041023	52003225 - CARSON OIL CO	0097 Bille	d	02/25/2022	OIN-030337	NGL COMMON CARRY	7,361.50	0.000000	0.00
OOD-041261	52003225 - CARSON OIL C(0097 Bille	d	02/28/2022	OIN-030535	NGL COMMON CARRY	7,282.31	0.000000	0.00
OOD-041262	52003225 - CARSON OIL CO	0097 Bille	d	02/28/2022 Standard Total:	OIN-030536	NGL COMMON CARRY	7,290.44 109,564.73	0.000000	0.00 0.00
				Report Total:			109,564.73		0.00

Wed 03/09/2022 9:57a



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Report Period (Month/Year):



Company: Pinnacle Energy Marketing

Address: 201 S. Main Street, Suite 2025

City: Salt Lake City Contact Name: Dallin Swainston State: Utah Title: President

Zip: 84111 Phone: 801-869-1700

Email: dswainston@ie-cos.com

Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N
Hwy 30	2/1/2022	Pinnacle	2/1/2022				312.91	Y	
Hwy 30	2/2/2022	Pinnacle	2/2/2022				265.24	Y	
Hwy 30	2/3/2022	Pinnacle	2/3/2022				264.93	Y	
Hwy 30	2/8/2022	Pinnacle	2/8/2022				291.06	Y	
Hwy 30	2/16/2022	Pinnacle	2/16/2022				262.38	Y	
Hwy 30	2/20/2022	Pinnacle	2/20/2022				263.54	Y	
Hwy 30	2/21/2022	Pinnacle	2/21/2022				263.88	Y	
Hwy 30	2/24/2022	Pinnacle	2/24/2022				265.57	Y	
Hwy 30	2/25/2022	Pinnacle	2/25/2022				263.84	Y	
Hwy 30	2/25/2022	Pinnacle	2/25/2022				305.67	Y	
ICATE: I the undersigned sta									

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Chris Weiser 4/14/2022

DATE: SIGNATURE:

*****IDL Office Use Only*****

James 7hum 4/14/2022 Reviewed By:

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well Definitions:

> **Date Received** Date when product was received

Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location

Date Disposed Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

Transported / Stored Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243



Report Period (Month/Year):



Purchaser: Address:

City:

IGI Resources, Inc.

P.O. Box 6488

Boise

State:

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT

Idaho



22-Feb

83707

Zip:

Contact Name:	: Randy Schultz	Title: Pres	sident	Phone:	208-395-0512 andy.schultz@bp.com
Statement Number:	: Feb-22			Origin:	anay.schartz@bp.com
Amended Report (Y/N)	N		Amende	d (Month/Year):	
Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	184,612.00	159,593.00	\$4.4081	\$813,782.77
				+	
CERTIFICATE: I, the undersigne	d, state that I am the:	General Partner	and that I am authorized by said con	npany to make this i	report and that this repo
	= -	ts stated herein are true, correct and	d complete to the best of my knowledge.	. ,	
	4/14/2022		Chris Weiser		
	DATE:		SIGNATURE:		
		*****IDL Office Use Onl	y****		
Reviewed By:	games 7hum 4/1	1/10/00	Date:		





Purchaser:

City:

Pinnacle Energy Marketing, LLC

State:

Salt Lake City

Address: 201 South Main Street, Suite 2025

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT

Utah

RECEIVED

jthum , 4/14/2022, 3:13:31 PM

Report Period (Month/Year):



22-Feb

84111

Zip:

Contact Name:	Dallin Swainston	Title:	President	Phone:	801-722-1704
Statement Number:	0222 SR			Email: <u>c</u> Origin:	dswainston@ie-cos.con
Amended Report (Y/N)	N		Amer	ded (Month/Year):	
Producer	Product	Volume (BBL/MCF/GAI	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	2,759.02		\$76.9789	\$212,386.32
 					
Oil volumes are run ticket vol Market prices are run ticket p	lumes sold during month. orices paid by End Purchaser	of the products during the re	Condensate and Natural Gas L BTU adjustments are average port month.	•	•
Gas volumes are actual sales of Oil volumes are run ticket volumes are run ticket protal sales are income received	lumes sold during month. orices paid by End Purchaser red from End Purchaser durin	of the products during the re	BTU adjustments are average	adjustments agreed to	o by buyer.
Oil volumes are run ticket volumes are run ticket p Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned	lumes sold during month. prices paid by End Purchaser ed from End Purchaser durin I, state that I am the:	or of the products during the reng the report month. General Partner	BTU adjustments are average port month.	adjustments agreed to	o by buyer.
Oil volumes are run ticket volumes are run ticket p Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned	lumes sold during month. prices paid by End Purchaser ed from End Purchaser durin I, state that I am the:	or of the products during the reng the report month. General Partner	BTU adjustments are average port month. and that I am authorized by said	adjustments agreed to	o by buyer.
Oil volumes are run ticket voli Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned prepared under my supervision	lumes sold during month. prices paid by End Purchaser ed from End Purchaser durin d, state that I am the: and direction and that the fac	or of the products during the reng the report month. General Partner	BTU adjustments are average port month. and that I am authorized by said and complete to the best of my knowledge	adjustments agreed to	o by buyer.



Report Period (Month/Year):



Purchaser:

Contact Name:

Address: City: NGL Supply Company

720 S Colorado Blvd Suite 720N

Josh Duval

Denver

State:

Title:

IDAHO OIL AND GAS CONSERVATION COMMISSION

Colorado

OIL AND GAS MONTHLY PURCHASER REPORT



22-Feb

80246 303-839-1806

Zip:

Phone:

Amended Report (Y/N	I) N		Amended	d (Month/Year):	
Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	143,940.00		\$1.3525	\$194,685.64
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as volumes are actual sale	es volumes as agreed to by b	buver.	Condensate and Natural Gas Liqui	ds are run ticket v	alumas from huvar
Oil volumes are run ticket v	olumes sold during month.		BTU adjustments are average adju		•
Oil volumes are run ticket vo Market prices are run ticket	olumes sold during month.	ser of the products during the report m	BTU adjustments are average adju		•
Oil volumes are run ticket von Market prices are run ticket Total sales are income recein CERTIFICATE: I, the undersigne	rolumes sold during month. t prices paid by End Purchas iived from End Purchaser du ed, state that I am the:	ser of the products during the report m	BTU adjustments are average adjuonth. and that I am authorized by said com	istments agreed to	b by buyer.
Oil volumes are run ticket von Market prices are run ticket Total sales are income recein CERTIFICATE: I, the undersigne	rolumes sold during month. t prices paid by End Purchas iived from End Purchaser du ed, state that I am the:	ser of the products during the report muring the report month.	BTU adjustments are average adjuonth. and that I am authorized by said com	istments agreed to	b by buyer.
Oil volumes are run ticket von Market prices are run ticket Fotal sales are income recein certificates. I, the undersigne	rolumes sold during month. It prices paid by End Purchas It prices paid by End Purchaser du It prices paid by End Purchaser du It prices paid that I am the: It prices paid direction and that the form	ser of the products during the report muring the report month.	BTU adjustments are average adjuonth. and that I am authorized by said complete to the best of my knowledge.	istments agreed to	b by buyer.