

RECEIVED By IDL OGD at 10:25 am, Feb 24, 2022

IDAHO OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICE



NAME OF OPERATOR:	PERATOR: Date:					
Address:						
City:			ne:			
Contact Name:		Email Address:				
Well Permit Number:	Lease and Well	Name (if different):				
USWN / API Number:	Туре	of Well: Oil Well G	as Well Other			
Field and Reservoir (if wildcat, so state)	:		County:			
Well Surface Location: Section:	Township:	Range:	(or block and survey)			
(give footage from Section lines	s):					
Latitude/Longitude (Dec Degrees):	//	Datum: WGS84 _	NAD83 NAD27			
Type of Submission: Notice of Intent _	Subsequent Repo	rt Final Abandonment N	Notice			
Type of Action: Acidize Alter C	asing Casing Rep	oair Change Plans	Convert to Injection			
Deepen New Construction _	Hydraulic Fracturi	ngPlug and Abandon _	Plug Back			
Production (Start/Resume) R	eclamation Reco	empletion Stimulation	Test			
Temporarily Abandon Water		•				
proposed work and approximate duration subsurface locations and measured and under which the work will be performed within thirty (30) days following complet operations, and only after all requirement the site is ready for final inspection.	d true vertical depths of or provide the Bond No ion of the involved oper nts, including reclamation	all pertinent markers and zon. on file with IDL. Required ations. Final Abandonment on have been completed and	nes. Attach a copy of the Bond subsequent reports shall be filed Notices shall be filed only after I the operator has determined tha			
		_				

Attach additional information as needed to support the application



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of		_(company)	and	that	I am
authorized by said	company to make this application and that this application was prepared u	nder my supe	ervisior	ı and d	irection
and that the facts	stated herein are true, correct and complete to the best of my knowledge.				
Signature:	Thomas W. Dolence JrDate:				_
	·				
					_
	This Sundry Notice shall be filed with the				
	Idaho Department of Lands				
	Division of Minerals, Public Trust, Oil & Gas				
	300 N. 6th Street, Suite 103				
	Boise, Idaho 83702				
	as per IDAPA 20.07.02 and Idaho Code § 47-3.				
FOR IDL USE ON	Jthum , 2/24/2022, 10:49:29 AM				
Approved by:	Approval Date:				



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Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	Rule or Statute
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

Snake River Oil & Gas Dutch Lane 1-13

Flow test 3 intervals & complete as Casing / Annulus Dual (Revision 1)

Payette, County, Idaho

- 1 MI & RU WO unit.
- 2 ND DHT. NU frac valve and 7-1/16" BOP and test 250 / 3,000 psi.
- 3 PU 4-3/4" bit and 5-1/2" 15.5# casing scraper and TIH while PU tbg.
- 4 Clean pits & and take on completion fluid.
- 5 Displace well fluid w/ 9.6 ppg KCL (treated with biocide) C&C. POOH.
- 6 Run 4.75" GR/junk basket. POOH.
- 7 RIH w/ segmented bond log and log well (w/ 1,500 psi on casing if needed). POOH.
- **8** Test casing to 3,000 psi for 20 minutes and record on chart.
- 9 RIH w/ AS1-X pkr and tail pipe assembly and set @ ~ 3,824' (space out to accommodate BJ's for future dual).
- 10 TIH with production tbg. Tag packer.
- 11 Space out and set packer with 5K down.
- 12 Set BPV. ND frac valve and BOP's.
- 13 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- **14** RU WL. RIH with 2-1/8" expendable strip perforating guns.
- 15 Perforate the "3,850' Lower" from 3,946' 3,956' (10') Swab & flow test as needed.
- If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP, set AS1-X pkr on WL, run tbg & proceed below.
- **17** If commercial, proceed to next step.
- 18 Perforate the "3,850' Upper" from 3,864' 3,902' (38') Swab & flow test as needed.
- 19 If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP and work as directed.
- **20** If commercial, proceed to next step.
- 21 RU WL. RIH with 2-7/8" CIBP & set same @ 3,849'. POOH & RD WL.
- 22 Set BPV, ND tree, NU BOPE, pull BPV, set 2 way check, test 250 / 3,000 psi, pull 2 way check.
- 23 Install landing joint, "J" off on/off tool. POOH with tubing.
- 24 RIH with 5-1/2" tbg retrievable bridge plug and set at 3,814'. Spot 30' sand on top. POOH.
- 25 RIH w/ AS1-X pkr and tail pipe assembly on tbg and set @ ~ 3,662'.
- 26 Space out and set packer with 5K down.
- 27 Set BPV. ND frac valve and BOP's.
- 28 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 29 RU WL. RIH with 2" RTG (hollow carrier) perforating guns.
- 30 Perforate the "D Sand" from 3,712' 3,756' (44') Swab & flow test as needed.
- 31 If non comercial, kill well, pull tubing and plan to isolate perfs.
- **32** If commercial, proceed to next step.
- 33 SWI & bullhead 9.6 ppg KCL to kell will.
- 34 Set BPV. ND tree. NU frac valve and 7-1/16" BOP. Pull BPV & install 2 way check. Test 250 / 3.000 psi.
- 35 Pull 2 way check. Install landing joint. Unseat pkr and POOH.
- **36** RIH with overshot, wash sand off of 5-1/2" retrievable plug. POOH w/ plug.
- 37 TIH with blast joints, sliding sleeve and production tbg. Tag packer.
- 38 Space out and set packer with 5K down.
- 39 Set BPV. ND frac valve and BOP's.
- 40 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 41 RU SL. RIH with B shifting tool and open SS.
- 42 Swab as needed to unload load water on casing side. Flow load water to rig tank.
- 43 RU SL. RIH with B shifting tool and close SS.
- 44 RU WL. RIH and jet cut tbg above CIBP in the packer tail pipe assembly.
- 45 Swab as needed to unload water on tbg side. Flow load water to rig tank.
- **46** Turn well over to production.



