





IDAHO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICE



**CERTIFICATE:** I, the undersigned, state that I am the \_\_\_\_\_  
of \_\_\_\_\_(company) and that I am  
authorized by said company to make this application and that this application was prepared under my supervision and direction  
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Thomas W. Dolence Jr. Date: \_\_\_\_\_

This Sundry Notice shall be filed with the

Idaho Department of Lands  
Division of Minerals, Public Trust, Oil & Gas  
300 N. 6<sup>th</sup> Street, Suite 103  
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

**FOR IDL USE ONLY:**



Approved by: \_\_\_\_\_ Approval Date: \_\_\_\_\_



**IDAHO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICE**



**Guidelines and Timeframes for Sundry Notices**

<b><u>Activity</u></b>	<b><u>Timeframe</u></b>	<b><u>Rule or Statute</u></b>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

# Snake River Oil & Gas Dutch Lane 1-13

## Flow test 3 intervals & complete as Casing / Annulus Dual (Revision 1)

Payette, County , Idaho

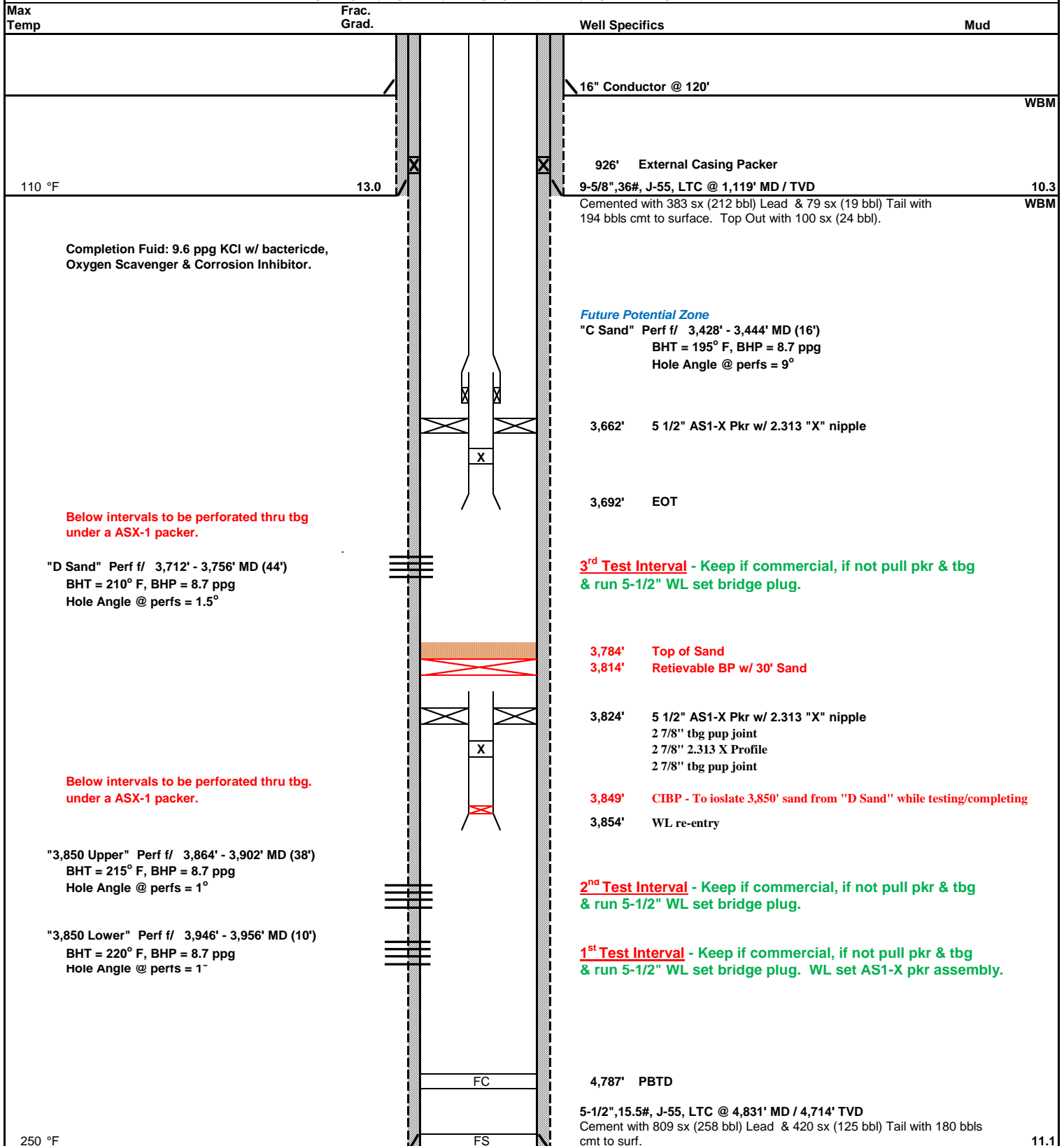
- 1 MI & RU WO unit.
- 2 ND DHT. NU frac valve and 7-1/16" BOP and test 250 / 3,000 psi.
- 3 PU 4-3/4" bit and 5-1/2" 15.5# casing scraper and TIH while PU tbg.
- 4 Clean pits & and take on completion fluid.
- 5 Displace well fluid w/ 9.6 ppg KCL (treated with biocide) C&C. POOH.
- 6 Run 4.75" GR/junk basket. POOH.
- 7 RIH w/ segmented bond log and log well (w/ 1,500 psi on casing if needed). POOH.
- 8 Test casing to 3,000 psi for 20 minutes and record on chart.
- 9 RIH w/ AS1-X pkr and tail pipe assembly and set @ ~ 3,824' (space out to accommodate BJ's for future dual).
- 10 TIH with production tbg. Tag packer.
- 11 Space out and set packer with 5K down.
- 12 Set BPV. ND frac valve and BOP's.
- 13 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 14 RU WL. RIH with 2-1/8" expendable strip perforating guns.
- 15 **Perforate the "3,850' Lower" from 3,946' - 3,956' (10') Swab & flow test as needed.**
- 16 - If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP, set AS1-X pkr on WL, run tbg & proceed below.
- 17 - If commercial, proceed to next step.
- 18 **Perforate the "3,850' Upper" from 3,864' - 3,902' (38') Swab & flow test as needed.**
- 19 - If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP and work as directed.
- 20 - If commercial, proceed to next step.
- 21 RU WL. RIH with 2-7/8" CIBP & set same @ 3,849'. POOH & RD WL.
- 22 Set BPV, ND tree, NU BOPE, pull BPV, set 2 way check, test 250 / 3,000 psi, pull 2 way check.
- 23 Install landing joint, "J" off on/off tool. POOH with tubing.
- 24 RIH with 5-1/2" tbg retrievable bridge plug and set at 3,814'. Spot 30' sand on top. POOH.
- 25 RIH w/ AS1-X pkr and tail pipe assembly on tbg and set @ ~ 3,662'.
- 26 Space out and set packer with 5K down.
- 27 Set BPV. ND frac valve and BOP's.
- 28 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 29 RU WL. RIH with 2" RTG (hollow carrier) perforating guns.
- 30 **Perforate the "D Sand" from 3,712' - 3,756' (44') Swab & flow test as needed.**
- 31 - If non commercial, kill well, pull tubing and plan to isolate perfs.
- 32 - If commercial, proceed to next step.
- 33 SWI & bullhead 9.6 ppg KCL to kell will.
- 34 Set BPV. ND tree. NU frac valve and 7-1/16" BOP. Pull BPV & install 2 way check. Test 250 / 3,000 psi.
- 35 Pull 2 way check. Install landing joint. Unseat pkr and POOH.
- 36 RIH with overshot, wash sand off of 5-1/2" retrievable plug. POOH w/ plug.
- 37 TIH with blast joints, sliding sleeve and production tbg. Tag packer.
- 38 Space out and set packer with 5K down.
- 39 Set BPV. ND frac valve and BOP's.
- 40 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 41 RU SL. RIH with B shifting tool and open SS.
- 42 Swab as needed to unload load water on casing side. Flow load water to rig tank.
- 43 RU SL. RIH with B shifting tool and close SS.
- 44 RU WL. RIH and jet cut tbg above CIBP in the packer tail pipe assembly.
- 45 Swab as needed to unload water on tbg side. Flow load water to rig tank.
- 46 Turn well over to production.

**Dutch Lane # 1-13**  
**Proposed (2) lower interval test and D Sand test (Revision 1)**  
 Snake River Oil and Gas  
 Payette Co., Idaho

Rig: Paul Graham Drilling Co. 4

Surface Elevation 2,165.0  
 RKB: 12.5  
 KBE: 2,177.5

EXPLORATORY / NORMAL / DIRECTIONAL / LAND / NO DEPLETION



**Dutch Lane # 1-13**  
**Proposed Dual (Revision 1)**  
 Snake River Oil and Gas  
 Payette Co., Idaho

Rig: Paul Graham Drilling Co. 4

Surface Elevation 2,165.0  
 RKB: 12.5  
 KBE: 2,177.5

EXPLORATORY / NORMAL / DIRECTIONAL / LAND / NO DEPLETION

