



RECEIVED
By IDL OGD at 4:11 pm, Feb 17, 2022



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

NAME OF OPERATOR: Snake River Oil & Gas Date: 2/16/22
 Address: 117 East Calhoun St., P.O. Box 500
 City: Magnolia State: AR Zip Code: 71753 Telephone: (870) 234-3050
 Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20038 Lease and Well Name (if different): Dutch Lane 1-13
 USWN / API Number: 11-075-20038 Type of Well: Oil Well _____ Gas Well Other _____
 Field and Reservoir (if wildcat, so state): Wildcat County: Payette
 Well Surface Location: Section: 13 Township: 8N Range: 5W (or block and survey)

(give footage from Section lines): 2,398' FNL & 1,316 FWL

Latitude/Longitude (Dec Degrees): N44.03302778 / W116.88791667 Datum: WGS84 _____ NAD83 NAD27 _____

Type of Submission: Notice of Intent Subsequent Report _____ Final Abandonment Notice _____

Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____
 Deepen _____ New Construction _____ Hydraulic Fracturing _____ Plug and Abandon _____ Plug Back _____
 Production (Start/Resume) _____ Reclamation _____ Recompletion _____ Stimulation Test _____
 Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other
Initial completion with multiple flow tests.

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Please see attached Proposed Completion Procedure and Drawings:

Attach additional information as needed to support the application



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil & Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Thomas W. Dolence Jr. Date: 2/16/22 For Nathan Caldwell

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY: /signed/ James Thum 2/17/2022

Approved by: _____ Approval Date: _____



**IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE**



Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

Snake River Oil & Gas Dutch Lane 1-13

Flow test 4 lower intervals & complete as Casing / Annulus Dual
Payette, County , Idaho

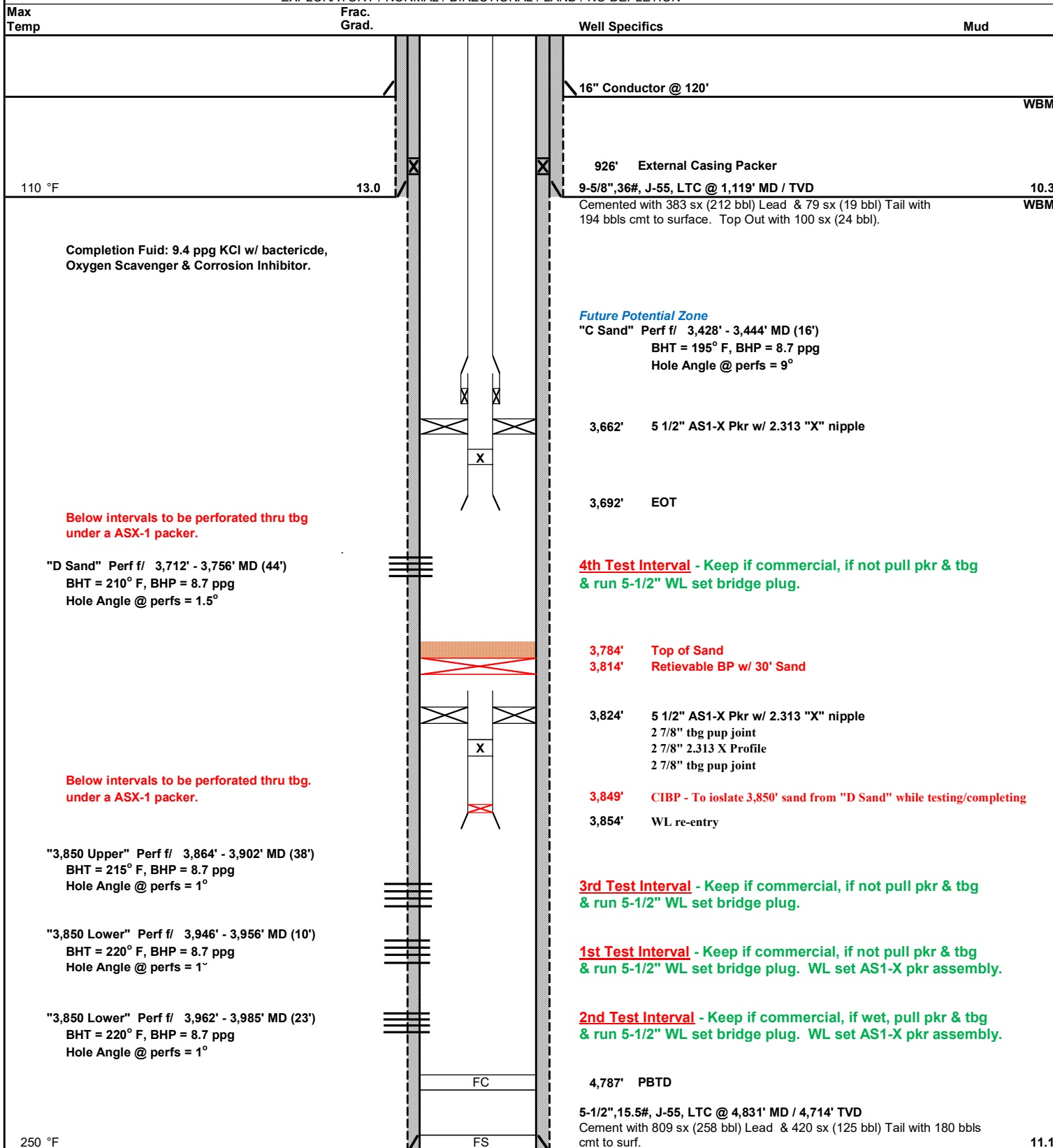
- 1 MI & RU WO unit.
- 2 ND DHT. NU frac valve and 7-1/16" BOP and test 250 / 3,000 psi.
- 3 PU 4-3/4" bit and 5-1/2" 15.5# casing scraper and TIH while PU tbg.
- 4 Clean pits & and take on completion fluid.
- 5 Displace well fluid w/ 9.6 ppg KCL (treated with biocide) C&C. POOH.
- 6 Run 4.75" GR/junk basket. POOH.
- 7 RIH w/ segmented bond log and log well (w/ 1,500 psi on casing if needed). POOH.
- 8 Test casing to 3,000 psi for 20 minutes and record on chart.
- 9 RIH w/ AS1-X pkr and tail pipe assembly and set @ ~ 3,824' (space out to accommodate BJ's for future dual).
- 10 TIH with production tbg. Tag packer.
- 11 Space out and set packer with 5K down.
- 12 Set BPV. ND frac valve and BOP's.
- 13 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 14 RU WL. RIH with 2-1/8" expendable strip perforating guns.
- 15 **Perforate the "3,850' Lower" from 3,946' - 3,956' (10') Swab & flow test as needed.**
- 16 - If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP, set AS1-X pkr on WL, run tbg & proceed below.
- 17 - If commercial, proceed to next step.
- 18 **Perforate the "3,850' Lower" from 3,962' - 3,985' (23') Swab & flow test as needed.**
- 19 - If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP and work as directed.
- 20 - If commercial, proceed to next step.
- 21 **Perforate the "3,850' Upper" from 3,864' - 3,902' (38') Swab & flow test as needed.**
- 22 - If non commercial, kill well, pull tubing, set 5-1/2" WL CIBP and work as directed.
- 23 - If commercial, proceed to next step.
- 24 RU WL. RIH with 2-7/8" CIBP & set same @ 3,849'. POOH & RD WL.
- 25 Set BPV, ND tree, NU BOPE, pull BPV, set 2 way check, test 250 / 3,000 psi, pull 2 way check.
- 26 Install landing joint, "J" off on/off tool. POOH with tubing.
- 27 RIH with 5-1/2" tbg retrievable bridge plug and set at 3,814'. Spot 30' sand on top. POOH.
- 28 RIH w/ AS1-X pkr and tail pipe assembly on tbg and set @ ~ 3,662'.
- 29 Space out and set packer with 5K down.
- 30 Set BPV. ND frac valve and BOP's.
- 31 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 32 RU WL. RIH with 2" RTG (hollow carrier) perforating guns.
- 33 **Perforate the "D Sand" from 3,712' - 3,756' (44') Swab & flow test as needed.**
- 34 - If non commercial, kill well, pull tubing and plan to isolate perms.
- 35 - If commercial, proceed to next step.
- 36 SWI & bullhead 9.6 ppg KCL to kell will.
- 37 Set BPV. ND tree. NU frac valve and 7-1/16" BOP. Pull BPV & install 2 way check. Test 250 / 3,000 psi.
- 38 Pull 2 way check. Install landing joint. Unseat pkr and POOH.
- 39 RIH with overshot, wash sand off of 5-1/2" retrievable plug. POOH w/ plug.
- 40 TIH with blast joints, sliding sleeve and production tbg. Tag packer.
- 41 Space out and set packer with 5K down.
- 42 Set BPV. ND frac valve and BOP's.
- 43 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 44 RU SL. RIH with B shifting tool and open SS.
- 45 Swab as needed to unload load water on casing side. Flow load water to rig tank.
- 46 RU SL. RIH with B shifting tool and close SS.
- 47 RU WL. RIH and jet cut tbg above CIBP in the packer tail pipe assembly.
- 48 Swab as needed to unload water on tbg side. Flow load water to rig tank.
- 49 Turn well over to production.

Dutch Lane # 1-13
Proposed (3) lower interval test and D Sand test
 Snake River Oil and Gas
 Payette Co., Idaho

Rig: Paul Graham Drilling Co. 4

Surface Elevation 2,165.0
 RKB: 12.5
 KBE: 2,177.5

EXPLORATORY / NORMAL / DIRECTIONAL / LAND / NO DEPLETION



Dutch Lane # 1-13
Proposed Dual
 Snake River Oil and Gas
 Payette Co., Idaho

Rig: Paul Graham Drilling Co. 4

Surface Elevation 2,165.0
 RKB: 12.5
 KBE: 2,177.5

EXPLORATORY / NORMAL / DIRECTIONAL / LAND / NO DEPLETION

