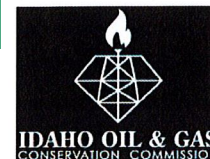




RECEIVED  
jthum , 3/29/2022, 3:13:39 PM

IDAHO OIL AND GAS CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT



DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☒ Gas ☐ Dry ☐

Well Name/Number: Fallon 1-11 US Well Number: 11-075-20037

Operator: Snake River Oil & Gas Contact Person: Nathan Caldwell

Address: 117 East Calhoun St., P.O. Box 500, Magnolia, AR 71753

Field & Reservoir: Harmon, Idaho County: Payette

Location: (Sec.-TWP-Range or Block & Survey): Sec 11, TWP 8N, Range 5W Date Permit Issued: 10/2/21

Date spudded 11/1/21	Date total depth reached 11/13/21	Date completed, ready to produce 1/20/22	Elevation (DF, RKB, RT, or GR) 2,173.5'	Elevation of casing hd. Flange 2,161.0'
Total depth 5,456	P.B.T.D. <sup>1</sup> 5,041	Single, dual, or triple completion Single	If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report:	
Producing interval(s) for this completion 4,798' - 4,849'		Rotary Tools used (interval) 0- 5,456'	Cable tools used (interval) NA	
Was this well directionally drilled? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Was a directional survey made? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Was a copy of directional survey filed? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Date filed 12/29/21
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, Mud Log & Cement Bond Log				Date filed 12/29/21

<sup>1</sup> Plug Back Total Depth

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amount. Pulled
Conductor	20"	16"		120		
Surface	12.25"	9.625"	36#	1,165'	406	
Production	8.5"	5.5"	15.5#	5,440'	1,338	

TUBING RECORD

Size: (ft)	Tubing Weight:	Depth: (ft)	Packer set at: (ft)	Size: (ft)	Top: (ft)	Bottom: (ft)	Sacks Cement:	Screen: (ft)
2-7/8"	6.5#	3,713'	3,713'					

LINER RECORD

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
6	2-1/8" strip gun	4,839' - 4,849'		
6	2" RTG	4798' - 4,838'		

Date of First Production:

**NOTE: Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's.**

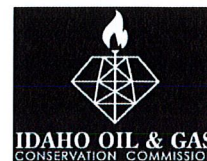
Date of Test 1/27-20/22	Hrs. Tested 12 DAYS	Choke Size 18/64	Oil Prod. During Test (bbls.) 231.93	Gas Prod. During Test (MCF) 4463 MCF	Water Prod. During Test (bbls.) D
Tubing Pressure (PSI) 228-302	Casing Pressure (PSI) 0	BHP (PSI) N/A	Oil Gravity 58.086	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): FLOWING	
Cal'd Rate per 24 hrs	Oil (bbls.)	Gas (MCF)	Water (bbls.)	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

SOLD



IDAHO OIL AND GAS CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT



Well Name/Number: Fallon 1-11

US Well Number: 11-075-20037

Operator: Snake River Oil & Gas

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
Claystone, Tuff, rr SS, ls	Surface	950'	Lt Gy to Gy soft claystone
Sandstone, Sltstn, clystn	950'	990'	SS wht, clr, qtz, vp srted, Clystn AA
Clystn w rr SS, Sltstn, ls	990'	1985'	Clystn & SS AA, sltstn lt gy to tan
Sandstone (SS)	1985'	2100'	Pred unc p srted qtz w clystn intrbds
Clystn, Sltstn w rr SS	2100'	3830'	Clystn, sltstn & SS AA
SS w intrbd Clystns	3830'	4900'	Pred SS AA, Clystns & sltstns AA
Clystn/Sltstn w rr SS & thin basalt sills	4900'	5456'	Clystn/Sltstn/SS AA, basalts are thin sills, blk hd vf xln, plag laths

\*In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.**

CERTIFICATE: I, the undersigned, state that I am the Operations Manger  
of the Snake River Oil & Gas (company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Date

3/25/22

Signature

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands  
Oil and Gas Division  
300 N. 6<sup>th</sup> Street, Suite 103  
Boise, Idaho, 83702

not later than thirty (30) days after project completion as per Rule 20.07.02.340 and Idaho Code § 47-3.