

**RECEIVED**  
By IDL OGD at 2:09 pm, Mar 15, 2022



**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
**OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT**



Operator: Snake River Oil and Gas, LLC  
Address: 117 E. Calhoun St (P.O. Box 500)  
City: Magnolia  
Contact Name: Zeeshan Shaikh  
Amended Report (Y/N) \_\_\_\_\_ N \_\_\_\_\_


State: AR  
Title: Staff Engineer

Report Period (Month/Year): Jan-22  
Zip: 71753  
Phone: 281.485.8705  
Email: zshaikh@spl-inc.com  
Amended (Month/Year): \_\_\_\_\_

Identification				Production										
Well Name	US API Well	Facility ID	Field	Oil/Condensate					Gas				Water Produced (BBL)	
				Beginning inventory (BBL)	Produced (BBL)	Disposition		Ending Inventory	Formation Production (MCF)	Disposition				
						Volume (BBL)	Code			BTU	Volume MCF	Code		Fuel Gas (MCF)
DJS 1-15	11-075-20020-00-00		Willow		113	113	1		3,931	1,216	3,931	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		69	69	1		3,813	1,243	3,813	4		45
ML Investments 2-10	11-075-20022-00-01		Willow		135	135	1		10,334	1,251	10,334	4		76
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4		-
Barlow 1-14	11-075-20033-00-00		Harmon		1,356	1,356	1		83,914	1,231	83,914	4		92
ML Investments 2-3	11-075-20029-00-00		Willow		48	48	1		2,387	1,282	2,383	4		30
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-
Kauffman 1-34	11-075-20024-00-00		Willow		-	-	1			1,343	-	4		-
ML Investments 3-10 LC	11-075-20031-00-00		Willow		-	-					-	2		-
ML Investments 1-11 LT	11-075-20025-00-00		Willow		-	-					-			-
Kauffman 1-9 LT	11-075-20027-00-00		Willow		-	-					-			-
Kauffman 1-9 LT02	11-075-20027-00-00		Willow		-	-					-			-
Fallon 1-10	11-075-20032-00-00		Harmon		-	-					-			-
<b>Totals:</b>														

CERTIFICATE: I, the undersigned, state that I am the Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:  
14-Mar-22  
DATE: \_\_\_\_\_

  
Digitally signed by Zeeshan Shaikh  
Date: 2022.03.14 17:55:54 -05'00'  
SIGNATURE: \_\_\_\_\_

\*\*\*\*IDL Office Use Only\*\*\*\*

Reviewed By: *James Thum* Date: *3/16/2022*



**RECEIVED**  
By IDL OGD at 2:03 pm, Mar 15, 2022

**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
**OIL AND GAS MONTHLY GATHERING FACILITIES REPORT**



**Operator:** Snake River Oil and Gas, LLC  
**Address:** 117 E.Calhoun St (P.O. Box 500)  
**City:** Magnolia  
**Contact Name:** Zeeshan Shaikh

**State:** AR  
**Title:** Staff Engineer

**Report Period (Month/Year):** Jan-22

**Zip:** 71753  
**Phone:** 281.485.8705  
**Email:** [zshaikh@spl-inc.com](mailto:zshaikh@spl-inc.com)

**Amended Report (Y/N)** N

**Amended (Month/Year):**

RECEIPTS					
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	3,813		69
Snake River	ML Investments 2-10	11-075-20022-00-01	10,334		135
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-
Snake River	Barlow 1-14	11-075-20033-00-00	83,914		1356
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]
Snake River	ML Investments 2-3	11-075-20029-00-00	2,383		48
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-
Snake River	Kauffman 1-34	11-075-20024-00-00	-		-
Snake River	ML Investments 3-10 LC	11-075-20031-00-00	-		-
Snake River	ML Investments 1-11 LT	11-075-20025-00-00	-		-
Snake River	Kauffman 1-9 LT	11-075-20027-00-00	-		-
Snake River	Kauffman 1-9 LT02	11-075-20027-00-00	-		-
Snake River	Fallon 1-10	11-075-20032-00-00	-		-
Totals			[REDACTED]		[REDACTED]

FACILITY FUEL GAS	
Gas (MCF)	
	242
	382
	-
	1987
	[REDACTED]
	23.45
	-
	-
	-
	-
	-
	-
	-
	[REDACTED]

DELIVERIES					
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	[REDACTED]		[REDACTED]

CERTIFICATE: I, the undersigned, state that I am the Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

DATE: 14-Mar-22

SIGNATURE:  Digitally signed by Zeeshan Shaikh Date: 2022.03.14 17:56:39 -05'00'

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: James Thum 3/16/2022

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION
OIL AND GAS MONTHLY PROCESSING PLANT REPORT

RECEIVED
By IDL OGD at 2:08 pm, Mar 15, 2022



Gas Operating Plant: HWY30 Processing Plant
Operator: Northwest Gas Processing LLC
Address: 4241 Hwy30 S
City: New Plymouth
Contact Name: Zeeshan Shaikh

Report Period (Month/Year): Jan-22

State: ID
Title: Staff Engineer

Zip: 83655
Phone: 281.485.8705
Email: zshaikh@spl-inc.com

Amended Report (Y/N) N

Amended (Month/Year):

Table with columns: Well Name, Entity, Wet Gas (MCF), Condensate (BBLs). Includes rows for DJS 1-15, Little Willow Facility, and Totals.

Table with columns: Well Name, Entity, Residue Gas (MCF), Condensate (BBLs), NGL (gallons). Includes rows for DJS 1-15, ML Investments 3-10 UC, ML Investments 2-10, ML Investments 1-11 UT, Barlow 1-14, ML Investments 2-3, ML Investments 1-3, Kauffman 1-34, and Totals.

Table with columns: GAS (MCF). Includes rows for 127.01, 113.15, 312.87, 0.00, 2517.08, 75.62, 0.00, 0.00, and Totals.

CERTIFICATE: I, the undersigned, state that I am the Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

14-Mar-22
DATE:

Digitally signed by Zeeshan Shaikh
Date: 2022.03.14 17:57:19 -0500
SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: James Thum 3/16/2022

Date:

**RECEIVED**  
By IDL OGD at 11:53 am, Feb 15, 2022



**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
**OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT**



Company: **Campo & Poole Distributing LLC (CPD)**  
Carson Transload, LLC (CT)  
Address: **PO Box 309**  
City: **Ontario** State: **OR**  
Contact Name: **Jeff Rouse** Title: **VP-Business Dev.**  
ded Report (Y/N) **N**

Report Period (Month/Year): **1/31/2022**  
Zip: **97914**  
Phone: **541-889-3128**  
Email: [rouse@carsonteam.com](mailto:rouse@carsonteam.com)  
Amended (Month/Year):

River Oil and Gas	NGL		Condensate		Total (in barrels)		
	Origin: Hwy 30 Dest: Carson Transload/Railroad		Origin: Hwy 30 Dest: Carson Transload/Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to C Rail Out (CT to SR Balance	Truck In	Rail Out	Balance
1/1/2022				0	0	0	0
1/2/2022				0	0	0	0
1/3/2022				0	0	0	0
1/4/2022				0	0	0	0
1/5/2022				0	0	0	0
1/6/2022				0	0	0	0
1/7/2022				0	0	0	0
1/8/2022				0	0	0	0
1/9/2022				0	0	0	0
1/10/2022	22,037		22,037	0	525	0	525
1/11/2022				0	0	0	525
1/12/2022				0	0	0	525
1/13/2022				0	0	0	525
1/14/2022	14,668	29,364	7,341	0	349	699	175
1/15/2022				0	0	0	175
1/16/2022				0	0	0	175
1/17/2022	14,610		21,951	0	348	0	523
1/18/2022				0	0	0	523
1/19/2022				0	0	0	523
1/20/2022				0	0	0	523
1/21/2022	13,910	28,853	7,008	0	331	687	167
1/22/2022				0	0	0	167
1/23/2022				0	0	0	167
1/24/2022	7,295		14,303	0	174	0	341
1/25/2022				0	0	0	341
1/26/2022				0	0	0	341
1/27/2022	6,917		21,220	0	165	0	505
1/28/2022	6,933	28,151	0	0	165	670	0
1/29/2022				0	0	0	0
1/30/2022				0	0	0	0
1/31/2022	14780.41		14,780	0	352	0	352



**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
**OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT**



Company: Campo & Poole Distributing LLC (CPD)  
 Carson Transload, LLC (CT)

Report Period (Month/Year): 1/31/2022

Address: PO Box 309  
 City: Ontario

State: OR

Zip: 97914

Contact Name: Jeff Rouse

Title: VP-Business Dev.

Phone: 541-889-3128

Email: [rouse@carsonsteam.com](mailto:rouse@carsonsteam.com)

Amended (Month/Year):

ded Report (Y/N) N

River Oil and Gas

NGL

Condensate

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to C	Rail Out (CT to SR	Balance	Truck In	Rail Out	Balance
Gallons	101,150	86,368	0						
Barrels	2,408	2,056		0	0	0			

CERTIFICATE: I, the undersigned, state that I am the Controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

DATE:

SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

CH

Date: 02/09/2021

*James Thum 3/16/2022*

# NGL Transload Order Report

From 01/01/2022 thru 01/31/2022

Ontario Business Holdings, LLC

Grouped by AR Statement Billing Group Sorted by Invoice Date

Page: 1 of 2

Report Settings	
<b>Report Type:</b> Order Line Item Summary	<b>Include Product Amount:</b> Yes
<b>Date Format:</b> Invoice Date Range	<b>Include Freight Amount:</b> No
<b>Include Margin Information:</b> No	<b>Include Tax Amount:</b> Taxes in Inventory on Purchase and Sale
<b>Order Types to Include:</b> Bulk Fuel	<b>Include Allowance Amount:</b> No
<b>Filter by Load Reconciliation Status:</b> No	<b>Include Totals by Group:</b> No
<b>Print COD Orders Only:</b> No	<b>Itemize Per Load Charges:</b> No
<b>Salesperson:</b> (Any)	<b>Include Order Totals:</b> No
<b>Vehicle:</b> (Any)	<b>Include Orders for Customer Locations:</b> All
<b>Driver:</b> (Any)	<b>Include Orders for Company Owned Sites:</b> None
<b>Drop Ship Site:</b> (Any)	<b>Products to Include:</b> NGLCC
<b>Entered By:</b> (Any)	<b>Product Packages to Include:</b>
<b>Product Print Options:</b> Product Description	<b>Include Orders from Vendors:</b> Yes - All
<b>Include all Products for Selected Orders:</b> No	<b>Include Orders from Terminals:</b> Yes - All
<b>Include Orders from Wholesale Sites:</b> No	<b>Limit Credit Orders:</b> No
<b>Statuses to Include:</b> Billed	<b>Limit to Buyback Orders:</b> No

Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Price	
								Per Unit	Extended

**AR Statement Billing Group: Standard**

OOD-037798	52003225 - CARSON OIL C	0097	Billed	01/01/2022	OIN-028077	NGL COMMON CARRY	7,263.41	0.000000	0.00
OOD-037799	52003225 - CARSON OIL C	0097	Billed	01/01/2022	OIN-028078	NGL COMMON CARRY	7,258.28	0.000000	0.00
OOD-038115	52003225 - CARSON OIL C	0097	Billed	01/10/2022	OIN-028079	NGL COMMON CARRY	7,337.53	0.000000	0.00
OOD-038116	52003225 - CARSON OIL C	0097	Billed	01/10/2022	OIN-028080	NGL COMMON CARRY	7,348.84	0.000000	0.00
OOD-038117	52003225 - CARSON OIL C	0097	Billed	01/10/2022	OIN-028081	NGL COMMON CARRY	7,350.28	0.000000	0.00
OOD-038529	52003225 - CARSON OIL C	0097	Billed	01/14/2022	OIN-028419	NGL COMMON CARRY	7,328.13	0.000000	0.00
OOD-038531	52003225 - CARSON OIL C	0097	Billed	01/14/2022	OIN-028420	NGL COMMON CARRY	7,339.94	0.000000	0.00
OOD-038533	52003225 - CARSON OIL C	0097	Billed	01/17/2022	OIN-028489	NGL COMMON CARRY	7,303.34	0.000000	0.00
OOD-038534	52003225 - CARSON OIL C	0097	Billed	01/17/2022	OIN-028490	NGL COMMON CARRY	7,307.22	0.000000	0.00



# NGL Transload Order Report

From 01/01/2022 thru 01/31/2022

Ontario Business Holdings, LLC

Grouped by AR Statement Billing Group Sorted by Invoice Date

Page: 2 of 2

Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Price	
								Per Unit	Extended
OOD-038911	52003225 - CARSON OIL CC	0097	Billed	01/21/2022	OIN-028756	NGL COMMON CARRY	6,903.44	0.000000	0.00
OOD-038912	52003225 - CARSON OIL CC	0097	Billed	01/21/2022	OIN-028757	NGL COMMON CARRY	7,006.38	0.000000	0.00
OOD-038996	52003225 - CARSON OIL CC	0097	Billed	01/24/2022	OIN-028824	NGL COMMON CARRY	7,295.44	0.000000	0.00
OOD-039277	52003225 - CARSON OIL CC	0097	Billed	01/27/2022	OIN-028981	NGL COMMON CARRY	6,916.81	0.000000	0.00
OOD-039279	52003225 - CARSON OIL CC	0097	Billed	01/28/2022	OIN-029041	NGL COMMON CARRY	6,933.13	0.000000	0.00
OOD-039356	52003225 - CARSON OIL CC	0097	Billed	01/31/2022	OIN-029042	NGL COMMON CARRY	7,386.25	0.000000	0.00
OOD-039357	52003225 - CARSON OIL CC	0097	Billed	01/31/2022	OIN-029043	NGL COMMON CARRY	7,394.16	0.000000	0.00
<b>Standard Total:</b>							115,672.58		0.00
<b>Report Total:</b>							115,672.58		0.00



**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
**OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT**



**RECEIVED**  
 By IDL OGD at 2:11 pm, Mar 15, 2022

Company: Pinnacle Energy Marketing  
 Address: 201 S. Main Street, Suite 2025  
 City: Salt Lake City  
 Contact Name: Dallin Swainston

State: Utah  
 Title: President

Report Period (Month/Year):

22-Jan

Zip: 84111  
 Phone: 801-869-1700  
 Email: [dswainston@ie-cos.com](mailto:dswainston@ie-cos.com)

Amended Report (Y/N)

N

Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLs)	NGL's (GAL)	Condensate (BBLs)	Transported (Y/N)	Stored (Y/N)
Hwy 30	1/6/2022	Pinnacle	1/6/2022				263.00	Y	
Hwy 30	1/7/2022	Pinnacle	1/7/2022				261.99	Y	
Hwy 30	1/12/2022	Pinnacle	1/12/2022				266.26	Y	
Hwy 30	1/13/2022	Pinnacle	1/13/2022				259.80	Y	
Hwy 30	1/19/2022	Pinnacle	1/19/2022				264.33	Y	
Hwy 30	1/20/2022	Pinnacle	1/20/2022				264.20	Y	
Hwy 30	1/26/2022	Pinnacle	1/26/2022				264.79	Y	
Hwy 30	1/27/2022	Pinnacle	1/27/2022				265.06	Y	

CERTIFICATE: I, the undersigned, state that I am the \_\_\_\_\_ General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

3/15/2022  
 DATE:

*Chris Weiser*  
 SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

*James Thum 3/16/2022*

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

*(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.*

**Definitions:**

- Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well
- Date Received Date when product was received
- Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location
- Date Disposed Date when product was disposed/delivered
- Gas/Oil/NGL's/Cond. Volume transported and/or stored
- Transported / Stored Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to [jthum@idl.idaho.gov](mailto:jthum@idl.idaho.gov). If you have any questions, please contact James Thum at: [jthum@idl.idaho.gov](mailto:jthum@idl.idaho.gov) and/or 208-334-0243





RECEIVED  
By IDL OGD at 2:11 pm, Mar 15, 2022

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



**Purchaser:** IGI Resources, Inc. **Report Period (Month/Year):** 22-Jan  
**Address:** P.O. Box 6488  
**City:** Boise **State:** Idaho **Zip:** 83707  
**Contact Name:** Randy Schultz **Title:** President **Phone:** 208-395-0512  
**Email:** [randy.schultz@bp.com](mailto:randy.schultz@bp.com)  
**Statement Number:** Jan-22 **Origin:**  
**Amended Report (Y/N):** N **Amended (Month/Year):**

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	139,255.00	120,463.00	\$4.8783	\$679,323.95

**NOTE:** Gas volumes are actual sales volumes as agreed to by buyer. Condensate and Natural Gas Liquids are run ticket volumes from buyer.  
 Oil volumes are run ticket volumes sold during month. BTU adjustments are average adjustments agreed to by buyer.  
 Market prices are run ticket prices paid by End Purchaser of the products during the report month.  
 Total sales are income received from End Purchaser during the report month.

**CERTIFICATE:** I, the undersigned, state that I am the **General Partner** and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

3/15/2022  
 DATE:

*Chris Weiser*  
 SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: *James Thum 3/16/2022*

Date:



RECEIVED  
By IDL OGD at 2:10 pm, Mar 15, 2022

IDAHO OIL AND GAS CONSERVATION COMMISSION



OIL AND GAS MONTHLY PURCHASER REPORT

**Purchaser:** Pinnacle Energy Marketing, LLC  
**Address:** 201 South Main Street, Suite 2025  
**City:** Salt Lake City **State:** Utah  
**Contact Name:** Dallin Swainston **Title:** President  
**Report Period (Month/Year):** 22-Jan  
**Zip:** 84111  
**Phone:** 801-722-1704  
**Email:** [dswainston@ie-cos.com](mailto:dswainston@ie-cos.com)  
**Statement Number:** 0122 SR  
**Amended Report (Y/N):** N  
**Origin:**  
**Amended (Month/Year):**

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	2,109.43		\$68.3290	\$144,135.24

**NOTE:** Gas volumes are actual sales volumes as agreed to by buyer. Condensate and Natural Gas Liquids are run ticket volumes from buyer.  
 Oil volumes are run ticket volumes sold during month. BTU adjustments are average adjustments agreed to by buyer.  
 Market prices are run ticket prices paid by End Purchaser of the products during the report month.  
 Total sales are income received from End Purchaser during the report month.

**CERTIFICATE:** I, the undersigned, state that I am the **General Partner** and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

3/15/2022  
 DATE:

*Chris Weiser*  
 SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: *James Thum 3/16/2022*

Date:



**RECEIVED**  
By IDL OGD at 2:10 pm, Mar 15, 2022

**IDAHO OIL AND GAS CONSERVATION COMMISSION**

**OIL AND GAS MONTHLY PURCHASER REPORT**



<b>Purchaser:</b> NGL Supply Company	<b>Report Period (Month/Year):</b> 22-Jan
<b>Address:</b> 720 S Colorado Blvd Suite 720N	
<b>City:</b> Denver <b>State:</b> Colorado	<b>Zip:</b> 80246
<b>Contact Name:</b> Josh Duval <b>Title:</b>	<b>Phone:</b> 303-839-1806
	<b>Email:</b> <a href="mailto:jduval@nglsupply.com">jduval@nglsupply.com</a>
<b>Statement Number:</b> JANUARY '22	<b>Origin:</b>
<b>Amended Report (Y/N):</b> N	<b>Amended (Month/Year):</b>

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	27,953.00		\$1.2468	\$34,851.20

**NOTE:** Gas volumes are actual sales volumes as agreed to by buyer.      Condensate and Natural Gas Liquids are run ticket volumes from buyer.  
Oil volumes are run ticket volumes sold during month.      BTU adjustments are average adjustments agreed to by buyer.  
Market prices are run ticket prices paid by End Purchaser of the products during the report month.  
Total sales are income received from End Purchaser during the report month.

**CERTIFICATE:** I, the undersigned, state that I am the:      and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

3/15/2022  
DATE: \_\_\_\_\_

*Chris Weiser*  
SIGNATURE: \_\_\_\_\_

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: *James Thum 3/16/2022*

Date: