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By James Thum at 8:07 am, Oct 13, 2021

IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

NAME OF OPERATOR: Snake River Oil and Gas Date: 10/4/2020

Address: P.O. Box 500

City: Magnolia State: AR Zip Code: 71753 Telephone: 870 234 3050

Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

(secondary) Clint Harman - 713-822-3167 - clint.harman.cons@outlook.com

Well Permit Number: 11-075-20036 Lease and Well Name (if different): Barlow 2-14

USWN / API Number: 11-075-20036 Type of Well: Oil Well ____ Gas Well X Other ____

Field and Reservoir (if wildcat, so state): Wildcat County: Payette

Well Surface Location: Section: 14 Township: 8N Range: 5W (or block and survey)

(give footage from Section lines): 2453 FWL & 1612' FSL of Section 14

Latitude/Longitude (Dec Degrees): N44.029805 / W116.904049 Datum: WGS84 X NAD83 ____ NAD27 ____

Type of Submission: Notice of Intent X Subsequent Report ____ Final Abandonment Notice ____

Type of Action: Acidize ____ Alter Casing ____ Casing Repair ____ Change Plans ____ Convert to Injection ____

Deepen ____ New Construction X Hydraulic Fracturing ____ Plug and Abandon ____ Plug Back ____

Production (Start/Resume) ____ Reclamation ____ Recompletion ____ Stimulation Test ____

Temporarily Abandon ____ Water Disposal ____ Water Shut-off ____ Well Integrity Test ____ Other ____

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Snake River intends to test BOP's after initial installation on surface casing on Wednesday October 6, 2021

Procedure as follows:

1. Rig up Test equipment.
2. Test 9-5/8" casing to 2500 psi for 30 minutes on chart.
3. On chart, test BOP, manifold, chokes and all components to 250 psi low/3,000 psi high for (3) minutes each test.
4. Test annular to 250 psi low/ 2,100 psi high.
5. Test the Kelly hose and standpipe back to the pumps to 200 psi above "pop-off" setting or minimum of 3,000 psi.
6. Chart all tests and submit to Snake River Oil & Gas.

Bond type and number is: Idaho OGCC Bond # ROG 000 1695

Attach additional information as needed to support the application

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SUNDRY NOTICE

CERTIFICATE: I, the undersigned, state that I am the Operations Manager of Snake River Oil and Gas (company) and that I am authorized by said company to make this application and that this application was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Clinton Lee Thurman for Nate Caldwell Date: Oct 5 2021

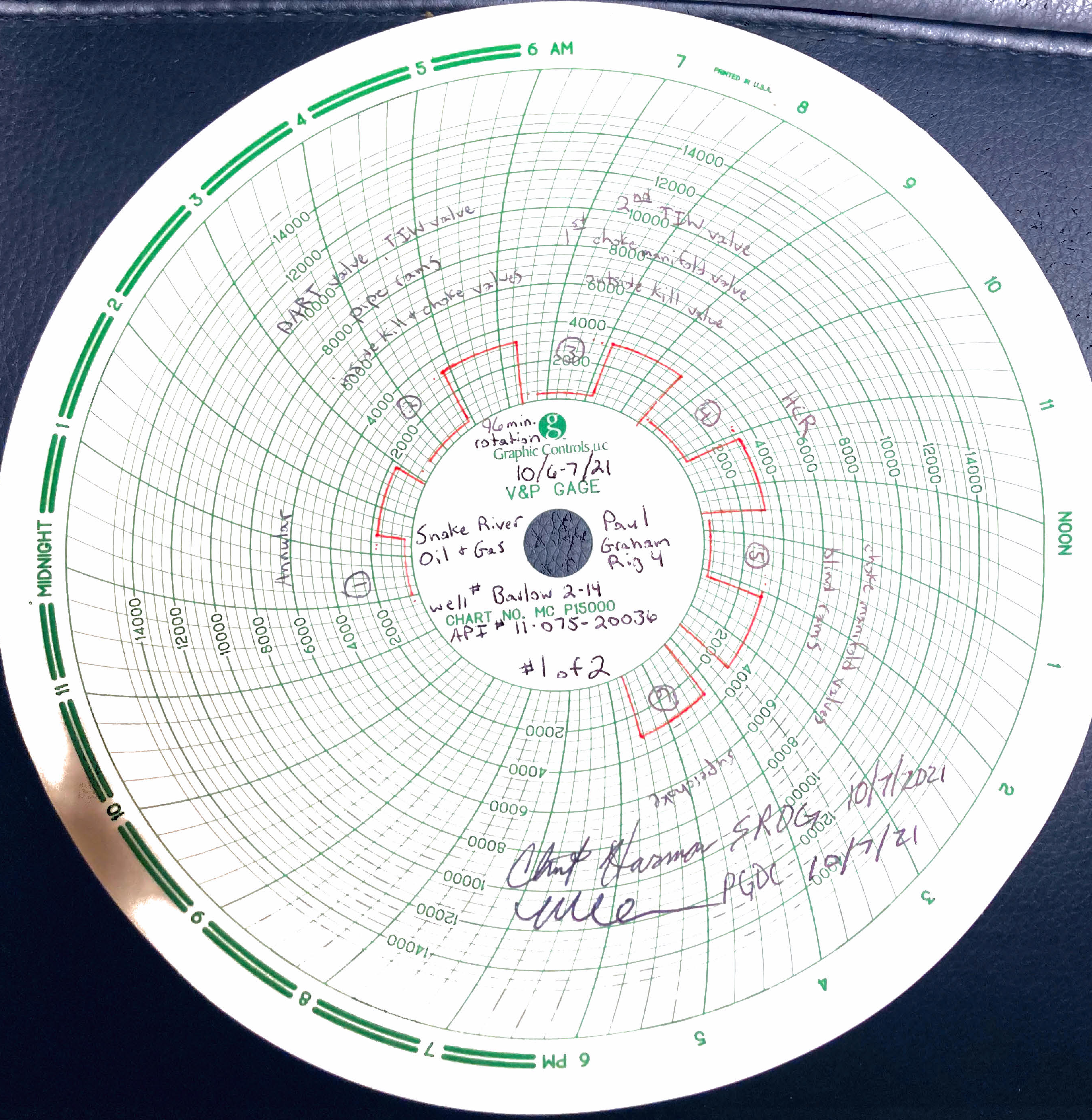
This Sundry Notice shall be filed with the

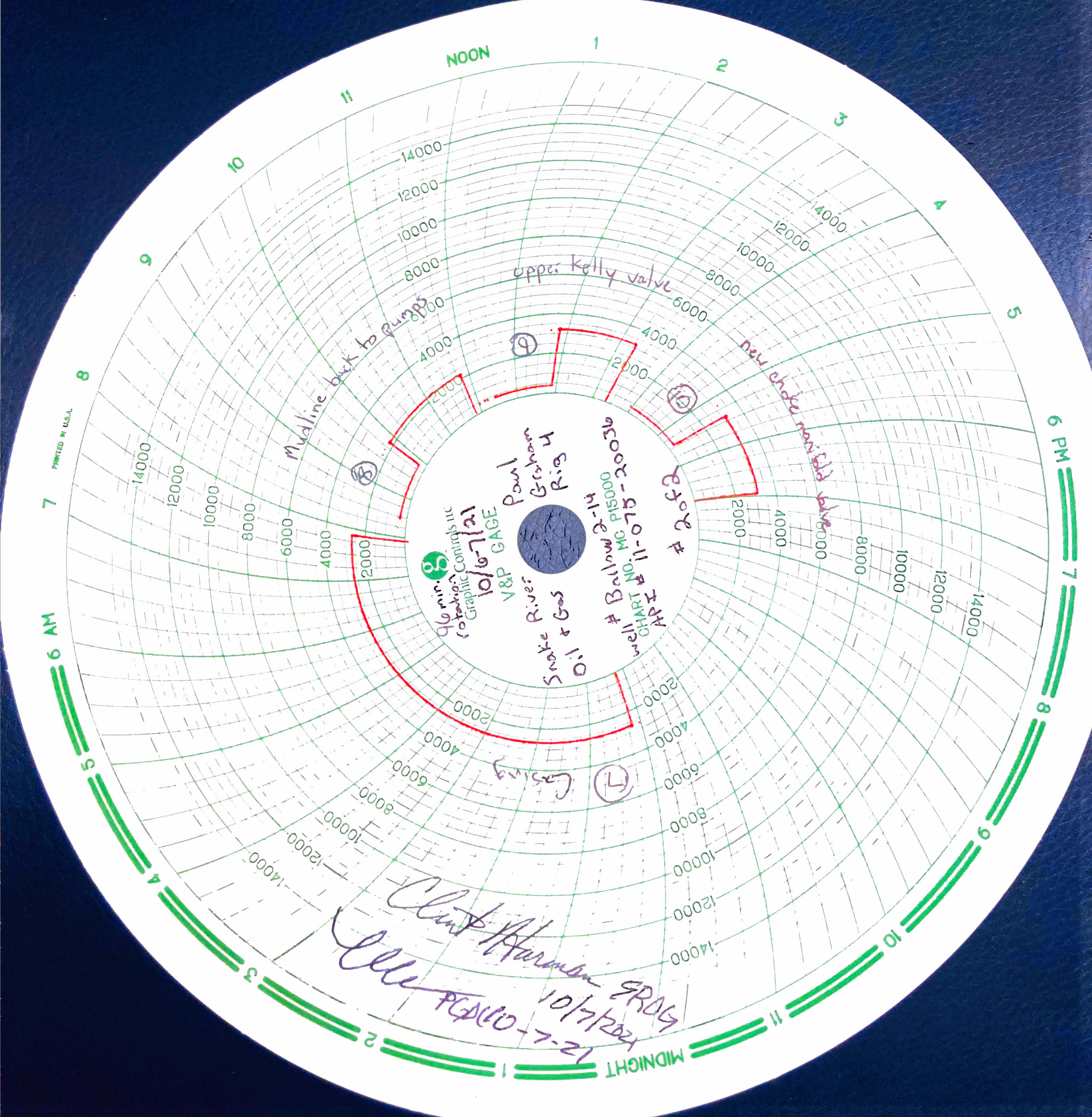
Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

Approved by: /signed/ James Thum 10/13/2021 Approval Date: _____


PRINTED IN U.S.A.
96 min. rotation
Graphic Controls, LLC
10/6-7/21
V&P GAGE
Snake River Oil & Gas
Paul Graham Rig 4
well # Barlow 2-14
CHART NO. MC P15000
API # 11-075-20036
#1 of 2
PART valve
TIW valve
pipe rams
outside kill & choke valves
2nd TIW valve
1st choke manifold valve
outside kill valve
HCR
blind rams
choke manifold valves
superchoke
Annular
Clint Harmon SROG 10/7/2021
PGDC 10/7/21



NOON
MIDNIGHT
6 AM
6 PM
PRINTED IN U.S.A.
96 min. rotation
Graphic Controls LLC
10/6-7/21
V&P GAGE
Snake River Oil & Gas
Paul Graham Rig 4
well # Ballow 2-14
CHART NO. MC P15000
API # 11-075-20036
2 of 2
upper kelly valve
Mudline back to pumps
new choke manifold valve
Casing
Clint Harman SROG
10/7/2021
PGA 10-7-21

DATE: 10/6-7/21 COMPANY: Snake River Oil + G RIG: Paul Graham Rig 4 WELL NAME & #: Barlow 2-14

TIME	TEST NO.		RESULTS
9:31 AM☑ PM☐	1	Annular	PASS☑ FAIL☐
10:03 AM☑ PM☐	2	pipe rams, inside kill + choke values, DART valve, TIW valve	PASS☑ FAIL☐
10:29 AM☑ PM☐	3	outside kill valve, 1st choke manifold valve, 2nd TIW valve	PASS☑ FAIL☐
11:21 AM☑ PM☐	4	HCR	PASS☑ FAIL☐
12:25 AM☑ PM☑	5	blind rams, choke manifold values	PASS☑ FAIL☐
12:39 AM☐ PM☑	6	superchoke	PASS☑ FAIL☐
1:06 AM☐ PM☑	7	Casing	PASS☑ FAIL☐
2:02 AM☐ PM☑	8	Mudline back to pumps	PASS☑ FAIL☐
2:21 AM☐ PM☑	9	Kelly valve	PASS☑ FAIL☐
3:50 AM☑ PM☐	10	new choke manifold valve	PASS☑ FAIL☐
AM☐ PM☐	11		PASS☐ FAIL☐
AM☐ PM☐	12		PASS☐ FAIL☐
AM☐ PM☐	13		PASS☐ FAIL☐
AM☐ PM☐	14		PASS☐ FAIL☐
AM☑ PM☐	RETEST		PASS☐ FAIL☐
AM☐ PM☐	RETEST		PASS☐ FAIL☐
AM☐ PM☐	RETEST		PASS☐ FAIL☐
AM☐ PM☐	RETEST		PASS☐ FAIL☐
AM☐ PM☐	RETEST		PASS☐ FAIL☐
AM☐ PM☐	RETEST		PASS☐ FAIL☐
AM☐ PM☐	RETEST		PASS☐ FAIL☐

Acc. Tank Size (Inches) (____ W ____ D ____ L) 231= ____ gal.

	ACCUMULATOR FUNCTION TEST	Document No. QF-571.02	Rev. C	Date 5/14/2019
		Owner: President	DCR #8	

Name: Lee Borden Rig: Paul Grahan Rig 4 Date: 10/6-7/21
Company: Snake River Oil & Gas Company Man: Clint Hansman
Well: Barlow 2-14 Well API: 11-075-20036

Accumulator Function Test

TO CHECK THE USABLE FLUID STORED IN THE NITROGEN BOTTLES ON THE ACCUMULATOR

(O.S.O. #2 sections III.A.2.c.i. or ii or iii)

1. Make sure all rams and annular are open and if applicable HCR is closed
2. Ensure accumulator is pumped up to working pressure(shut off all pumps)
3. Open HCR valve (If Applicable)
4. Close Annular
5. Close all Pipe Rams
6. Open one set of pipe rams to simulate closing the blind ram
7. If you have a 3 ram stack open the annular to achieve the 50 ±%safety factor for 5M and greater systems.
8. Accumulator pressure should be 200 psi over **desired** precharge pressure.
   *(Accumulator working pressure {1500 psi = 750 **desired** psi} {2000 and 3000psi = 1000 **desired** psi})*
9. Record the remaining pressure 1400 psi.
   If annular is closed, open it at this time and close HCR and open all pipe rams.

TO CHECK THE PRECHARGE ON BOTTLES OR SPHERICAL

(O.S.O. #2 section III.A.2.d.)

1. With power to pumps shut off open all bleed offs to tank.
2. Watch the record where the pressure drops, (accumulator psi)
3. Record the pressure drop 950 psi.
   *If Pressure drops below MINIMUM precharge, (Accumulator working pressure {1500 psi = 750 **desired** psi} {2000 and 3000psi = 900 **desired** psi}) each bottles shall be independently checked with a gauge.*

TO CHECK THE CAPACITY OF THE ACCUMULATOR PUMPS

(O.S.O. #2 section III.A.2.f)

Shut the accumulator bottles or spherical, (isolate them from the pumps and manifold psi should go to 0 psi) close all bleed off valves.

1. Open the HCR valve, (if applicable)
2. Close Annular
3. Assure all bleed offs are shut.
4. With **pumps** only, time how long it takes to regain manifold pressure to 200 psi over **desired** precharge pressure.
   *(Accumulator working pressure {1500 psi = 750 **desired** psi} {2000 and 3000psi = 1000 **desired** psi})*
5. Record elapsed time 1 min. 14 sec. . (2 minutes or less)
6. Open bottle back up to manifold and line up for testing.