

Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name Snake River Oil + Gas, LLC	Inspector Name James Thum
Well Name ML Investments #2-3, USWN 11-075-20029	Area Office Boise / Director's
Authorized Contact Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID	Inspection Date Meter proving 10/19-20/2021; follow-up 11/29/2021 2:50 PM
County Payette	Report Date 1/4/2022
Inspector's Signature: /signed/ James Thum	Inspection Summary: <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection.
Date of Signature: 1/4/2022	
Location Description: 3698 feet NNW from Little Willow Gathering Facility, 4649 Little Willow Road. Google Maps location Latitude 44.060772, Longitude -116.807007. Well is currently producing, includes BLM mineral interest (IDI 38110). 2 entry gates on SE perimeter of well pad. Weather: sunny, 50°F, variable light wind <5 MPH	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input checked="" type="checkbox"/> Meters <input type="checkbox"/> Other: If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Section 2: Pits IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the sign show: a. The name of the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 2. Is a legible well site sign visible near the well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

3. For multiple completions, is there a sign for each well head connection? N/A Yes No

Section 4: Location Operations
20.07.02.301

IDAPA

1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Unknown Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
2. Is there less than 5% vegetation on site? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
 - ii. Are all materials related to operations palletized? N/A Yes No
 - iii. Do all vehicles or materials on the site appear to be in use? N/A Yes No
 - iv. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? **See Comments** Yes No
 - ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. Yes No

Section 5: Accidents and Fires
20.07.02.302

IDAPA

1. Is the emergency response plan available for use or inspection? Yes No
A. If yes, does the operation appear to be consistent with the response plan? Yes No

2. Is the location free of evidence of recent fires? Yes No
 A. If no, have they been properly reported? N/A Yes No
3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? Yes No

Section 6: Chokes
20.07.02.312

IDAPA

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No
- See Comments**

Section 7: Measurement of Gas
20.07.02.402

IDAPA

1. Is the site a natural gas well? Yes No
 A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
 B. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
 If yes, describe: **See Comments**
2. Separator location and Meter System Location:
 Well Site Little Willow Gathering Facility Other: _____

Section 8: Meters
20.07.02.410

IDAPA

- Type of Hydrocarbon Measuring Systems: **See Comments**
 Coriolis Measuring System for Liquids Orifice Measuring System for Gas
 Other: _____
1. Are meter fittings of adequate size to measure gas efficiently? Yes No
 2. Are meters accessible and viewable? Yes No
 3. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
 4. Are yearly meter calibration records available for inspection? N/A Yes No

Section 9: Tank Batteries
20.07.02.420

IDAPA

1. Are there tank batteries located on site? Yes No
 A. If yes, are all tank batteries located at least 300 feet from any existing:
 i. Occupied structures? Yes No
 ii. Water wells? Yes No
 iii. Canals? **N/A** Yes No
 iv. Ditches? Yes No
 v. Natural or ordinary high water mark of surface waters? Yes No
 B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
 C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No

- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? Yes No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement? Yes No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? Yes No
- d. Is vegetation on top and outside surface properly maintained? **N/A** Yes No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: Preliminary inspection 10/19/2021 to observe meter proving with Donna Kenney, BLM. Wells now have proving loops installed at meter locations (see photos). SPL Inc. providing testing for all well meters.

Follow-up inspection 11/29/2021:

Pressure data

Surface casing: N/A or not readable (0 PSI reported 11/1/2021, 6 month report)

Production casing: N/A or not readable (0 PSI reported 11/1/2021, 6 month report)

Tubing: 387.8 PSI (168 PSI reported 11/1/2021, 6 month report) note- digital and analog pressure gauges installed

Section 4 comment: Several tubing strings stored at NW perimeter of well pad.

Section 6, 7 & 8 comments: This unit contains BLM mineral leasehold and was inspected for witnessing meter calibrations 10/20/2021. See attached files. Photos taken of all meter calibration cards located in separator unit.

Other comment:

Total flow meters indicate 245 bbl condensate produced 11/29/2021, 1078 bbl condensate produced 11/28/2021

Section 11: Attachments

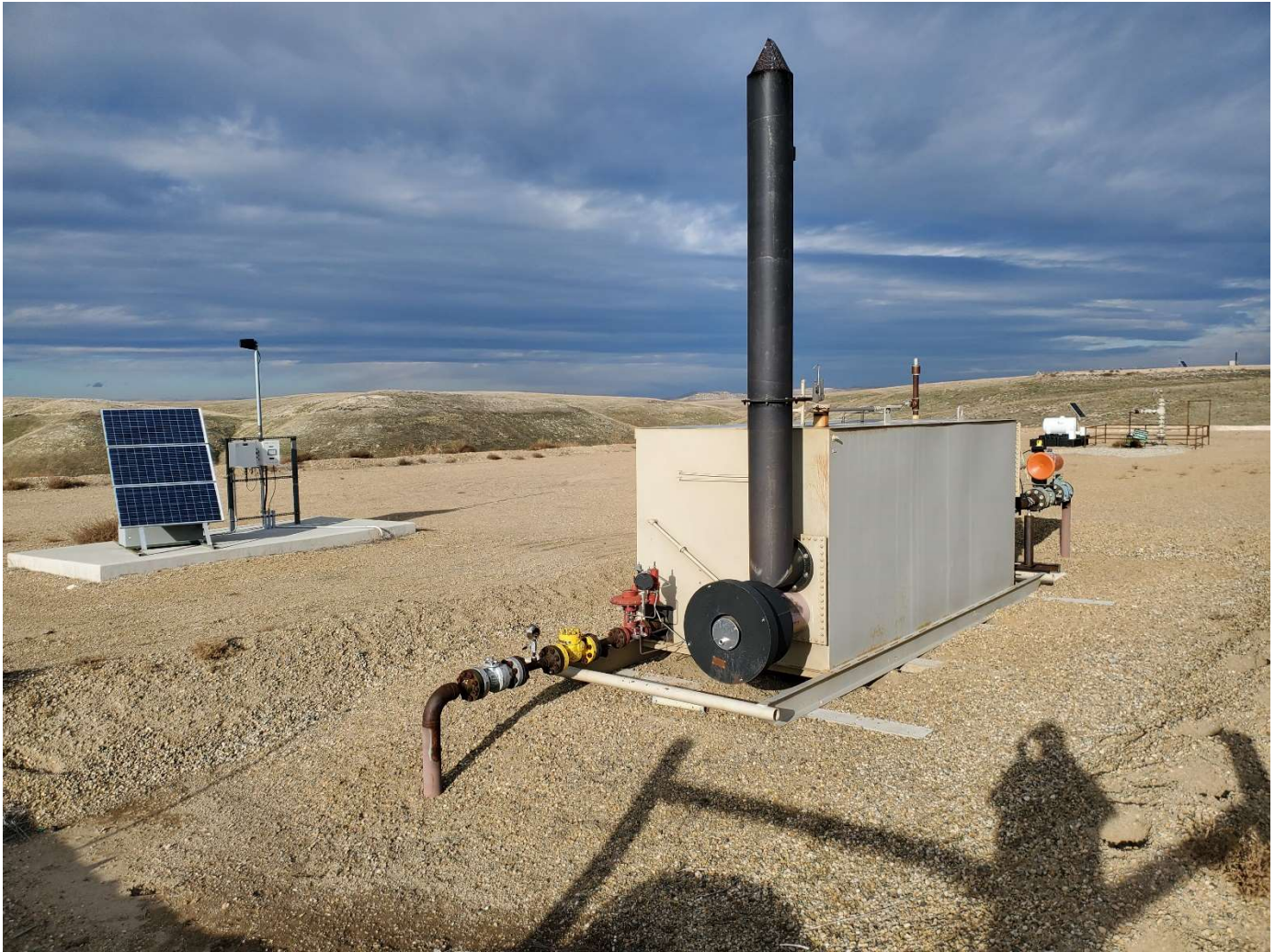
List any and all attachments including photos, samples, documents, etc:

Photo files 20211019-103325 through 202110110035 (6 photos), files 20211129-142306 through 20211129-145540 (11 photos, 1 video) in well file. Meter proving test results for gas, fuel gas and condensate meters dated 10/20/2021 and witnessed by D. Kenney, BLM. Gas sample results dated 3/2/2021. Meter testing/proving results from SPL provided by the BLM. Meter calibration tags located at meters.

1. Wellhead, fencing and chemical tank looking NE, ML 1-3 wellpad in background. Note cellar is gravel-filled.



2. View N; SCADA transmitter system and readouts at left, separator, meter housing and flare stack at center, wellhead and chemical tank at right rear of photo.



3. Northwest pad perimeter, view NE showing tubing stored on site. ML 1-3 wellpad in center back.



4 & 5. Proving loop set-up for Coriolis meter. Second photo shows SPL testing hoses installed in preparation for 10/19/2021 meter proving.



6. SPL meter proving set-up 10/19/2021. Separator/meter housing at right, proving monitors in trailer at left.

