Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	**Inspection Data**
Operator Name Snake River Oil + Gas, LLC	**Inspector Name** James Thum
Well Name ML Investments #1-3, USWN 11-075-20026	**Area Office** Boise / Director's
Authorized Contact Dan Johanek (208)707-7867 112 N. Plymouth, New Plymouth ID	**Inspection Date** 11/29/2021 2:10 PM
County Payette	**Report Date** 1/4/2022
Inspector's Signature: /signed/ James Thum **Date of Signature:** 1/4/2022	**Inspection Summary:** ☒ Operation appeared to be in compliance at the time of the inspection. ☐ Issues of concern identified at the time of the inspection.

Location Description: 4420 feet NNW from Little Willow Gathering Facility, 4649 Little Willow Road. Google Maps location Latitude 44.062918, Longitude -116.804583. Well is currently producing at the time of inspection. This unit includes BLM mineral interest.

Weather: sunny, 50˚F, variable light wind <5 MPH

Scope of Inspection (check all that apply and, or, were verified during the inspection):

☒ Well site ☐ Tank Battery ☒ Wellhead ☒ Meters ☐ Other:

If well site, is the well a multiple zone completion? ☐ Yes ☒ No

Section 2: Pits **IDAPA 20.07.02.230**

1. Are pits located on site? ☐ Yes ☒ No
   A. If yes;
      i. Permitted as: ☐ Short-term pit ☐ Long term pit
      ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells **IDAPA 20.07.02.300**

1. Is a lease access road sign visible where the principal lease road enters the lease? ☒ Yes ☐ No
   A. If yes;
      i. Does the sign show:
         a. The name of the lease? ☒ Yes ☐ No
         b. The name of the owner or operator? ☒ Yes ☐ No
         c. The Section, Township and Range? ☒ Yes ☐ No
2. Is a legible well site sign visible near the well? ☒ Yes ☐ No
   A. If yes;
      i. Does the well site sign identify the;
         a. Operator? ☒ Yes ☐ No
         b. Permit number? ☒ Yes ☐ No
         c. Well name? ☒ Yes ☐ No
         d. Emergency telephone number? ☒ Yes ☐ No

3. For multiple completions, is there a sign for each well head connection? ☒ N/A ☐ Yes ☐ No

Section 4: Location Operations **IDAPA 20.07.02.301**

1. Is the well site fenced? ☐ N/A ☒ Yes ☐ No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
   i. Was the fence installed within 60 days of completing the facility? ☒ Unknown ☐ Yes ☐ No
   ii. Does the fence appear to:
      a. Maintain safe working conditions? ☒ Yes ☐ No
      b. Secure the well site? ☒ Yes ☐ No
      c. Prevent access by wildlife and livestock? **See Comments** ☒ Yes ☐ No
2. Is there less than 5% vegetation on site? ☒ Yes ☐ No
3. Has it been more than six months since the removal of the drilling rig? ☒ Yes ☐ No
A. If No;
   i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ☒ N/A ☐ Yes ☐ No
   ii. Are all materials related to operations palletized? ☒ N/A ☐ Yes ☐ No
   iii. Do all vehicles or materials on the site appear to be in use? ☒ N/A ☐ Yes ☐ No
   iv. Is the site free from all trash, debris, or scrap metal on site? ☒ Yes ☐ No
      a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? ☒ N/A ☐ Yes ☐ No
      b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? ☒ N/A ☐ Yes ☐ No
B. If Yes;
   i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? ☒ Yes ☐ No
   ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. ☒ Yes ☐ No

Section 5: Accidents and Fires **IDAPA 20.07.02.302**

1. Is the emergency response plan available for use or inspection? ☒ Yes ☐ No
A. If yes, does the operation appear to be consistent with the response plan? ☒ Yes ☐ No

2. Is the location free of evidence of recent fires? ☒ Yes ☐ No

A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

Section 6: Chokes **IDAPA 20.07.02.312**

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

See Comments

Section 7: Measurement of Gas **IDAPA 20.07.02.402**

1. Is the site a natural gas well? **See Comments** ☒ Yes ☐ No

A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☒ Yes ☐ No

B. If no, is there another methodology being utilized that has been approved by the Department? ☐ N/A ☐ Yes ☐ No

a. If yes, describe:

2. Separator location and Meter System Location:
☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: _____

Section 8: Meters **IDAPA 20.07.02.410**

1. Type of Hydrocarbon Measuring Systems: **See Comments**

☒ Coriolis Measuring System for Liquids ☒ Orifice Measuring System for Gas

☐ Other: _____

2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No

3. Are meters accessible and viewable? ☒ Yes ☐ No

4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No

5. Are quarterly meter calibration records available for inspection? ☐ N/A ☒ Yes ☐ No

Section 9: Tank Batteries **IDAPA 20.07.02.420**

1. Are there tank batteries located on site? ☐ Yes ☒ No

A. If yes, are all tank batteries located at least 300 feet from any existing:

i. Occupied structures? ☐ Yes ☐ No

ii. Water wells? ☐ Yes ☐ No

iii. Canals? **N/A** ☐ Yes ☐ No

iv. Ditches? ☐ Yes ☐ No

v. Natural or ordinary high water mark of surface waters? ☐ Yes ☐ No

B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☐ Yes ☐ No

C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☐ Yes ☐ No

D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☐ Yes ☐ No

i. If yes;

a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☐ Yes ☐ No

b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☐ Yes ☐ No

c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☐ Yes ☐ No

d. Is vegetation on top and outside surface properly maintained? **N/A** ☐ Yes ☐ No

e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☐ Yes ☐ No

f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☐ No

E. Do drain lines have a valve installed, closed and capped off if not in use? ☐ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern:

Pressure data
Surface casing: 200 PSI (0 PSI reported 11/1/2021, 6 month report)
Production casing: N/A (0 PSI reported 11/1/2021, 6 month report)
Tubing: 1465 PSI (1112 PSI reported 11/1/2021, 6 month report) note- digital and analog pressure gauges installed

Section 4 comment: Northeast access gate to well pad was open. Site showed recent activity by cattle grazing in the pasture directly north and within 200 yards of the gate. Inspector closed gate at conclusion of inspection.

Section 6, 7 & 8 comments: This unit contains BLM mineral leasehold and was inspected for witnessing meter calibrations 10/19/2021. See attached files. Photos taken of all meter calibration cards located in separator unit.

Other comments:
Total flow meters on data recorders indicates no production from this well 11/28/2021 and 11/29/2021.

Cellar around wellhead is now gravel-filled.

SDS documents indicates the following chemicals: Gas treatment GT 236 Sulfide Scavenger, ethylene glycol and methanol.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: Photo files 20211129-14053 through 20211129-143442 (12 photos) in well file. Meter proving test results for gas, fuel gas and condensate meters dated 10/19/2021 and witnessed by D. Kenney, BLM.

1. Wellhead and chemical storage, looking WNW. Note cellar is now gravel-filled.

2. Separator unit, flare stack in foreground with wellhead behind and to the right, looking NW.

3. Digital and analog tubing pressure gauges installed on wellhead.