

Post Drilling/Annual Well Site Inspection Form

| Section 1: General Information | |
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| Operation Data | Inspection Data |
| Operator Name Snake River Oil + Gas, LLC | Inspector Name James Thum |
| Well Name ML Investments #1-11, USWN 11-075-20025 | Area Office Boise / Director's |
| Authorized Contact Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID | Inspection Date 11/29/2021 |
| County Payette | Report Date 12/28/2021 |
| Inspector's Signature: /signed/ James Thum | Inspection Summary: <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection. |
| Date of Signature: 12/28/2021 | |
| Location Description: 3550 feet SE from Little Willow Gathering Facility, 4649 Little Willow Road. Google Maps location Latitude 44.045964, Longitude -116.791613. This well is a dual completion, but currently only producing from the UT zone (last reported production June 2021). Weather- cold, 40°F, fog/inversion, wind calm. | |
| Scope of Inspection (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input type="checkbox"/> Other: If well site, is the well a multiple zone completion? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Section 2: Pits | IDAPA 20.07.02.230 |
| 1. Are pits located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection. | |
| Section 3: Identification of Wells | IDAPA 20.07.02.300 |
| 1. Is a lease access road sign visible where the principal lease road enters the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the sign show: a. The name of the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 2. Is a legible well site sign visible near the well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

3. For multiple completions, is there a sign for each well head connection? N/A Yes No

Section 4: Location Operations
20.07.02.301

IDAPA

1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? **Unkonwn** Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
2. Is there less than 5% vegetation on site? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
 - ii. Are all materials related to operations palletized? N/A Yes No
 - iii. Do all vehicles or materials on the site appear to be in use? N/A Yes No
 - iv. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? Yes No
 - ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. Yes No

Section 5: Accidents and Fires
20.07.02.302

IDAPA

1. Is the emergency response plan available for use or inspection? Yes No
A. If yes, does the operation appear to be consistent with the response plan? Yes No

2. Is the location free of evidence of recent fires? Yes No
 A. If no, have they been properly reported? N/A Yes No
3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? **New Plymouth office** Yes No

Section 6: Chokes

IDAPA

20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 7: Measurement of Gas

IDAPA

20.07.02.402

1. Is the site a natural gas well? Yes No
 A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
 B. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
 a. If yes, describe:
2. Separator location and Meter System Location:
 Well Site Little Willow Gathering Facility Other: _____

Section 8: Meters

IDAPA

20.07.02.410

1. Type of Hydrocarbon Measuring Systems:
 Coriolis Measuring System for Liquids Orifice Measuring System for Gas
 Other: _____
2. Are meter fittings of adequate size to measure gas efficiently? Yes No
 3. Are meters accessible and viewable? Yes No
 4. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
 5. Are yearly meter calibration records available for inspection? N/A Yes No

Section 9: Tank Batteries

IDAPA

20.07.02.420

1. Are there tank batteries located on site? Yes No
 A. If yes, are all tank batteries located at least 300 feet from any existing:
 i. Occupied structures? Yes No
 ii. Water wells? Yes No
 iii. Canals? Yes No
 iv. Ditches? Yes No
 v. Natural or ordinary high water mark of surface waters? Yes No
 B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
 C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No

- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? Yes No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement? Yes No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? Yes No
- d. Is vegetation on top and outside surface properly maintained? Yes No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: Entrance gate to well pad was chained but not locked. One warning sign was detached from the fence. Water in the cellar was within 1 foot of the top of the conductor, but no bubbling was observed in the water (air temps very cold, no solar heating had occurred). One SDS tube for ethylene glycol, methanol was in tank, submerged; documents were water soaked. Second SDS tube for gas treater GT-236, sulfide scavenger by Nalco Co.

Unutilized/decommissioned small separator/stack at SE corner of well pad.

UT tubing gauge: 750 PSI (426 PSI 11/1 noted on 6 mo. report)

UT casing gauge: 4 PSI 11/1 noted on 6 mo. Report

LT tubing gauge: 0 PSI

All other gauges 0 PSI

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: Photos in file taken with phone- 10 total, files 20211129-104337 through 20211129-110710

1. Wellhead looking S with dual completion configuration.



2. Standing water in cellar of wellhead.



3. Gas treatment chemical tank and wellhead, looking N.



4. SDS tube (retrieved from standing water below chemical storage tank).



5. Decommissioned gas separator at SE corner of well pad, looking WNW to wellhead.

