

# Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
<b>Operation Data</b>	<b>Inspection Data</b>
<b>Operator Name</b> Snake River Oil + Gas, LLC	<b>Inspector Name</b> James Thum
<b>Well Name</b> Kauffman #1-34, USWN 11-075-20024	<b>Area Office</b> Boise / Director's
<b>Authorized Contact</b> Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID	<b>Inspection Date</b> 11/29/2021
<b>County</b> Payette	<b>Report Date</b> 1/3/2022
<b>Inspector's Signature:</b> /signed/ James Thum	<b>Inspection Summary:</b> <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection.
<b>Date of Signature:</b> 1/3/2022	
<b>Location Description:</b> 2.0 miles NNW from Little Willow Gathering Facility, 4649 Little Willow Road. Google Maps location Latitude 44.079257, Longitude -116.810886. Well pad is cut and fill, excavated from the east side slope. Well head appears to be located within the fill area of the pad. Survey indicates GL on pad as 2484.3', former ground elevation 2482.5'. Well is currently S/I, last produced February 2021. This unit includes BLM leasehold.	
Weather: sunny, 45°F, variable light wind <5 MPH	
<b>Scope of Inspection</b> (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input checked="" type="checkbox"/> Meters <input type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <span style="float: right;"><input type="checkbox"/> Yes   <input checked="" type="checkbox"/> No</span>	
Section 2: Pits	IDAPA 20.07.02.230
1. Are pits located on site? <span style="float: right;"><input type="checkbox"/> Yes   <input checked="" type="checkbox"/> No</span>	
A. If yes;	
i. Permitted as: <span style="margin-left: 100px;"><input type="checkbox"/> Short-term pit</span> <span style="margin-left: 50px;"><input type="checkbox"/> Long term pit</span>	
ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	IDAPA 20.07.02.300
1. Is a lease access road sign visible where the principal lease road enters the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
A. If yes;	
i. Does the sign show:	
a. The name of the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
b. The name of the owner or operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
c. The Section, Township and Range? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
2. Is a legible well site sign visible near the well? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
A. If yes;	
i. Does the well site sign identify the;	
a. Operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
b. Permit number? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	
c. Well name? <span style="float: right;"><input checked="" type="checkbox"/> Yes   <input type="checkbox"/> No</span>	

d. Emergency telephone number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. For multiple completions, is there a sign for each well head connection?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No

<b>Section 4: Location Operations</b>	<b>IDAPA</b>
<b>20.07.02.301</b>	

1. Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected)	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	<input checked="" type="checkbox"/> Unknown <input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the well site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Is there less than 5% vegetation on site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. Has it been more than six months since the removal of the drilling rig?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all materials related to operations palletized?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iii. Do all vehicles or materials on the site appear to be in use?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iv. Is the site free from all trash, debris, or scrap metal on site?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	<b>See comments</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

<b>Section 5: Accidents and Fires</b>	<b>IDAPA</b>
<b>20.07.02.302</b>	

1. Is the emergency response plan available for use or inspection?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If yes, does the operation appear to be consistent with the response plan?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Is the location free of evidence of recent fires?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

A. If no, have they been properly reported?  N/A  Yes  No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it?  Yes  No

**Section 6: Chokes**

**IDAPA**

**20.07.02.312**

1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No  
**See Comments**

**Section 7: Measurement of Gas**

**IDAPA**

**20.07.02.402**

1. Is the site a natural gas well?  Yes  No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well?  Yes  No
- B. If no, is there another methodology being utilized that has been approved by the Department?  N/A  Yes  No
- a. If yes, describe:
2. Separator location and Meter System Location:  
 Well Site  Little Willow Gathering Facility  Other: \_\_\_\_\_

**Section 8: Meters**

**IDAPA**

**20.07.02.410**

Type of Hydrocarbon Measuring Systems: **See Comments**  
 Coriolis Measuring System for Liquids  Orifice Measuring System for Gas  
 Other: \_\_\_\_\_

1. Are meter fittings of adequate size to measure gas efficiently?  Yes  No
2. Are meters accessible and viewable?  Yes  No
3. Are valves installed so pressures can be readily obtained on both casing and tubing?  Yes  No
4. Are quarterly meter calibration records available for inspection?  N/A  Yes  No

**Section 9: Tank Batteries**

**IDAPA**

**20.07.02.420**

1. Are there tank batteries located on site?  Yes  No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures?  Yes  No
- ii. Water wells?  Yes  No
- iii. Canals? **N/A**  Yes  No
- iv. Ditches?  Yes  No
- v. Natural or ordinary high water mark of surface waters?  Yes  No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike?  Yes  No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes?  Yes  No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes?  Yes  No

- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank?  Yes  No
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement?  Yes  No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike?  Yes  No
- d. Is vegetation on top and outside surface properly maintained? **N/A**  Yes  No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir?  Yes  No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?  Yes  No
- E. Do drain lines have a valve installed, closed and capped off if not in use?  Yes  No

### Section 10: Inspection Comments

#### Comments and Issues of Concern:

##### Pressure data

Surface casing: 0 PSI (30 PSI reported 11/1/2021, 6 month report)

Production casing: 0 PSI (0 PSI reported 11/1/2021; 6 month report)

Tubing: 1356 PSI (986 reported 11/1/2021, 6 month report)

Comments Sections 6-8: This unit contains BLM leasehold and was inspected for witnessing meter calibrations 10/20/2021. See attached.

Additional comments: The well cellar has been filled with gravel. The previously-installed wellhead fencing and cellar grate have been removed and are now stored along the NE well pad perimeter.

### Section 11: Attachments

**List any and all attachments including photos, samples, documents, etc:** Photo files 20211129-131843 through 20211129-134455 (18 photos) in well file. Meter proving test results for gas, fuel gas and condensate (crude), dated 10/20/2021 and witnessed by D. Kenney, BLM.

1. Overview of wellpad, view NNW. Wellhead in center background.



2. Wellhead and signage, view WNW. Note that cellar is now gravel-filled.



3. North corner of wellpad, view N. Fencing and grating formerly around wellhead.



4. East corner of wellpad, view ESE. Flare stack, separator unit containing meter system.





5. Coriolis meter, proving loop inside separator unit.

