Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	**Inspection Data**
Operator Name Snake River Oil + Gas, LLC	**Inspector Name** James Thum
Well Name / USWN DJS Properties #1-15, USWN 11-075-20020	**Area Office** Boise / Director's
Authorized Contact Dan Johanek (208)707-7867 112 N. Plymouth Ave, New Plymouth ID 83655	**Inspection Date** 11/29/2021 11:50 AM
County Payette	**Report Date** 12/1/2021
Inspector's Signature: /signed/ James Thum **Date of Signature:** 12/1/2021	**Inspection Summary:** ☒ Operation appeared to be in compliance at the time of the inspection. ☒ Issues of concern identified at the time of the inspection.

Location Description: 1.09 miles SSE from Little Willow Gathering Facility, 4649 Little Willow Road. Access road due south of LW. Google Maps location Latitude 44.034893, Longitude -116.800803. Well pad is cut-and-fill; casing appears to be within the cut zone, but cannot verify. Well currently producing.

Weather- cold, 40°F, fog/inversion, wind calm.

Scope of Inspection (check all that apply and, or were verified during the inspection):

☒ Well site ☒ Tank Battery ☒ Wellhead ☒ Meters ☐ Other:

If well site, is the well a multiple zone completion? ☐ Yes ☒ No

Section 2: Pits — IDAPA 20.07.02.230

1. Are pits located on site? ☐ Yes ☒ No
   - A. If yes;
     - i. Permitted as: ☐ Short-term pit ☐ Long term pit
     - ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells — IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease? ☒ Yes ☐ No
   - A. If yes;
     - i. Does the sign show:
       - a. The name of the lease? ☒ Yes ☐ No
       - b. The name of the owner or operator? ☒ Yes ☐ No
       - c. The Section, Township and Range? ☒ Yes ☐ No
2. Is a legible well site sign visible near the well? ☒ Yes ☐ No
   - A. If yes;
     - i. Does the well site sign identify the;
       - a. Operator? ☒ Yes ☐ No
       - b. Permit number? ☒ Yes ☐ No
       - c. Well name? ☒ Yes ☐ No
       - d. Emergency telephone number? ☒ Yes ☐ No
3. For multiple completions, is there a sign for each well head connection? ☒ N/A ☐ Yes ☐ No

Section 4: Location Operations	**IDAPA**
20.07.02.301	

1. Is the well site fenced? ☐ N/A ☒ Yes ☐ No
   (Answer N/A if the well has not been completed and fencing is not erected)
   A. If Yes;
      i. Was the fence installed within 60 days of completing the facility? Unknown ☐ Yes ☐ No
      ii. Does the fence appear to:
         a. Maintain safe working conditions? ☒ Yes ☐ No
         b. Secure the well site? ☒ Yes ☐ No
         c. Prevent access by wildlife and livestock? ☐ Yes ☒ No
2. Is there less than 5% vegetation on site? ☒ Yes ☐ No
3. Has it been more than six months since the removal of the drilling rig? ☒ Yes ☐ No
   A. If No;
      i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ☒ N/A ☐ Yes ☐ No
      ii. Are all materials related to operations palletized? ☒ N/A ☐ Yes ☐ No
      iii. Do all vehicles or materials on the site appear to be in use? ☒ N/A ☐ Yes ☐ No
      iv. Is the site free from all trash, debris, or scrap metal on site? ☐ Yes ☐ No
         a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? ☒ N/A ☐ Yes ☐ No
         b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? ☒ N/A ☐ Yes ☐ No
   B. If Yes;
      i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? ☒ Yes ☐ No
      ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. ☒ Yes ☐ No

Section 5: Accidents and Fires	**IDAPA**
20.07.02.302	

1. Is the emergency response plan available for use or inspection? ☒ Yes ☐ No
   A. If yes, does the operation appear to be consistent with the response plan? ☒ Yes ☐ No
2. Is the location free of evidence of recent fires? ☒ Yes ☐ No
   A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

Section 6: Chokes **IDAPA 20.07.02.312**

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

Section 7: Measurement of Gas **Idaho Code § 47-322** **IDAPA 20.07.02.402**

1. Is the site a natural gas well? ☒ Yes ☐ No
   A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☒ Yes ☐ No
   B. If no, is there another methodology being utilized that has been approved by the Department? ☒ N/A ☐ Yes ☐ No
      a. If yes, describe:
2. Separator location and Meter System Location:
   ☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: _____

Section 8: Meters **IDAPA 20.07.02.410**

1. Type of Hydrocarbon Measuring Systems:
   ☒ Coriolis Measuring System for Liquids ☒ Orifice Measuring System for Gas
   ☐ Other: _____
2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No
3. Are meters accessible and viewable? ☒ Yes ☐ No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No
5. Are quarterly meter calibration records available for inspection? ☐ N/A ☒ Yes ☐ No

Section 9: Tank Batteries **IDAPA 20.07.02.420**

1. Are there tank batteries located on site? ☒ Yes ☐ No
   A. If yes, are all tank batteries located at least 300 feet from any existing:
      i. Occupied structures? ☒ Yes ☐ No
      ii. Water wells? ☒ Yes ☐ No
      iii. Canals? ☒ Yes ☐ No
      iv. Ditches? ☒ Yes ☐ No
      v. Natural or ordinary high water mark of surface waters? ☒ Yes ☐ No
   B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☒ Yes ☐ No
   C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☒ Yes ☐ No
   D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☒ Yes ☐ No
      i. If yes;
         a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☒ Yes ☐ No

b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☒ Yes ☐ No

c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☒ Yes ☐ No

d. Is vegetation on top and outside surface properly maintained? ☒ Yes ☐ No

e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☒ Yes ☐ No

f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☒ Yes ☐ No

E. Do drain lines have a valve installed, closed and capped off if not in use? ☒ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern: Pad erosion is occurring on the NNW side of the well pad near the NW corner of the tank dike (see photos). Recommend remedial fill work with possible mesh and gravel to prevent further erosion. The cellar has been filled with gravel since the last visit by this inspector. Vegetation control, especially in the vicinity of the wellhead, tank battery and separator should be conducted.
Observed tubing pressure: 480 psi (10/31/21: 460 psi 6 month)
Observed production casing pressure: 860 psi (10/31/21: 500 psi 6 month)
Observed surface casing pressure: N/A (10/31/21: 30 psi 6 month)
Photos include meter calibration tags.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: Original photos in well file.

Lease entrance road looking NNW

Overview of well pad looking WNW. Produced water tank batteries to right, wellhead center, separators back center.

Close-up of well head looking WNW showing well identification sign, separator and meters back right.

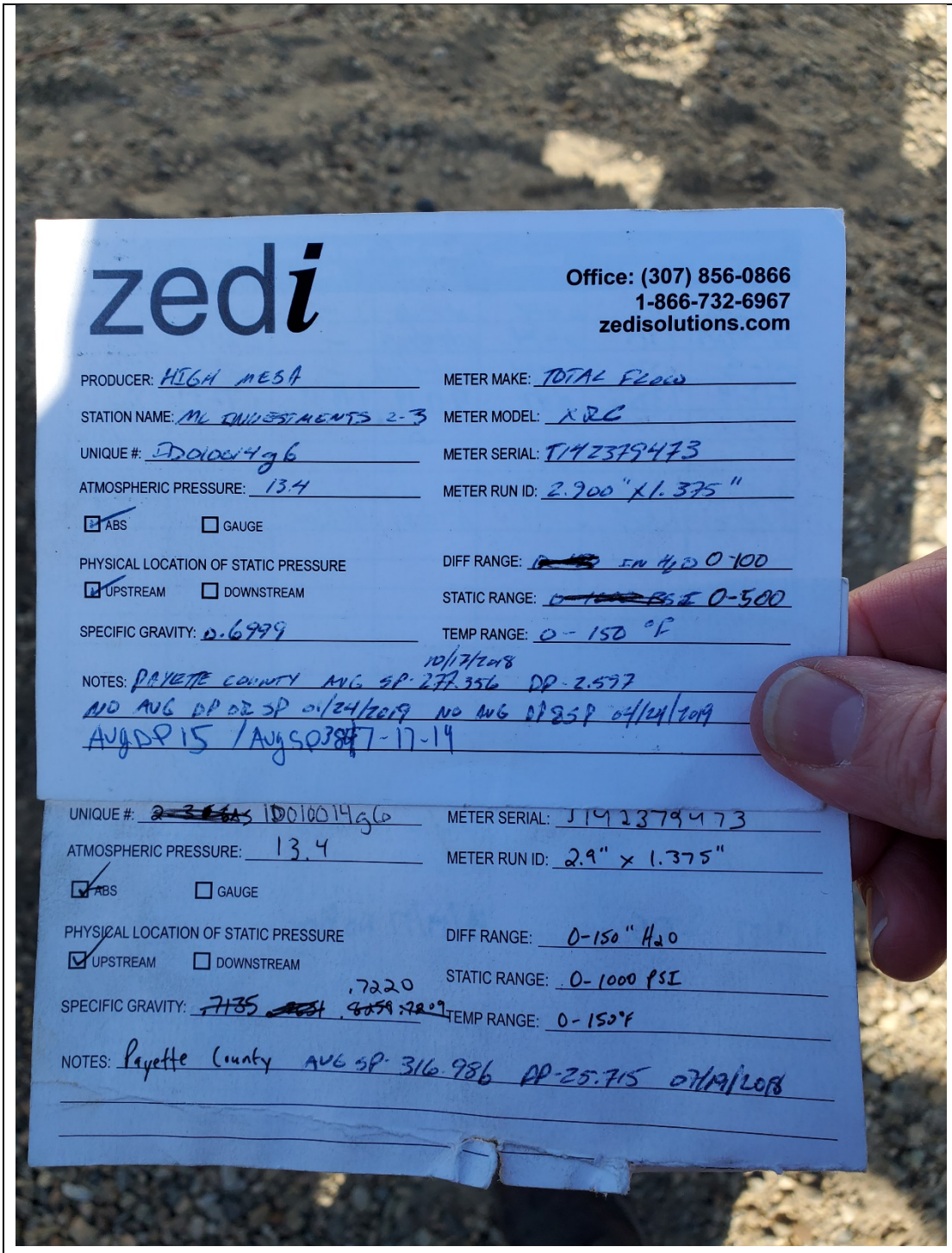
Meters

Compressor Unit (right), Separator (left)

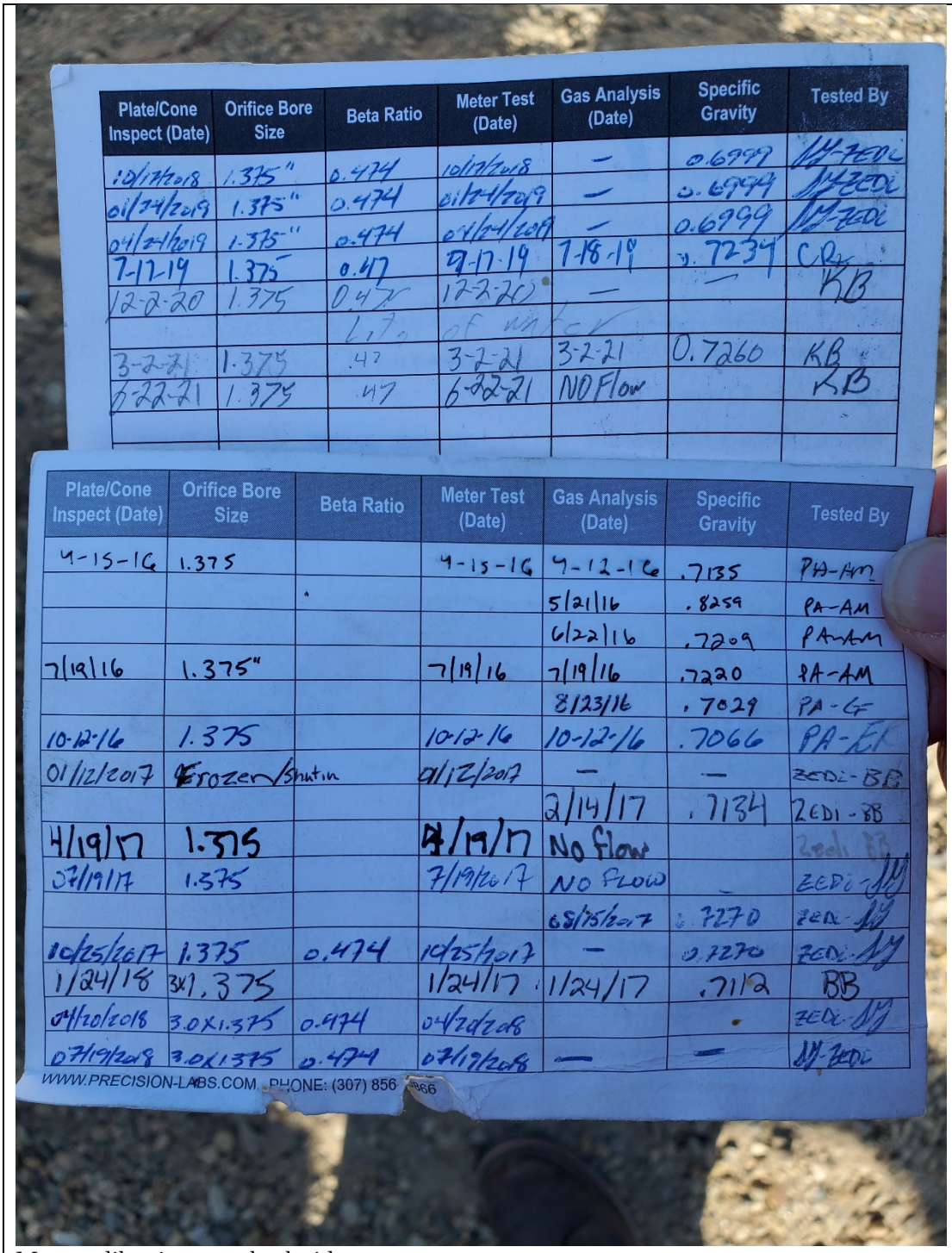
Inside Separator Unit, note orange leak tag.

Tank battery and tank dike, North perimeter looking NE. Note pad erosion in lower foreground.

Pad erosion looking WNW from NW corner of tank dike. Note suspended fence stake.



Meter calibration tags, front side



Plate/Cone Inspect (Date)	Orifice Bore Size	Beta Ratio	Meter Test (Date)	Gas Analysis (Date)	Specific Gravity	Tested By
10/17/2018	1.375"	0.474	10/17/2018	—	0.6999	MJ-ZEDI
01/24/2019	1.375"	0.474	01/24/2019	—	0.6999	MJ-ZEDI
04/24/2019	1.375"	0.474	04/24/2019	—	0.6999	MJ-ZEDI
7-17-19	1.375	0.47	7-17-19	7-18-19	0.7234	CR
12-2-20	1.375	0.47	12-2-20	—	—	KB
			of mtr			
3-2-21	1.375	.47	3-2-21	3-2-21	0.7260	KB
6-22-21	1.375	.47	6-22-21	NO Flow		KB

Plate/Cone Inspect (Date)	Orifice Bore Size	Beta Ratio	Meter Test (Date)	Gas Analysis (Date)	Specific Gravity	Tested By
4-15-16	1.375		4-15-16	4-12-16	.7135	PA-AM
				5/21/16	.8259	PA-AM
				6/22/16	.7209	PA-AM
7/19/16	1.375"		7/19/16	7/19/16	.7220	PA-AM
				8/23/16	.7029	PA-GF
10-12-16	1.375		10-12-16	10-12-16	.7066	PA-EI
01/12/2017	Frozen/Shutin		01/12/2017	—	—	ZEDI-BB
				2/14/17	.7134	ZEDI-BB
4/19/17	1.375		4/19/17	No flow		ZEDI-BB
07/19/17	1.375		7/19/2017	NO FLOW		ZEDI-MJ
				08/25/2017	.7270	ZEDI-MJ
10/25/2017	1.375	0.474	10/25/2017	—	0.7270	ZEDI-MJ
1/24/18	3x1.375		1/24/17	1/24/17	.7112	BB
04/20/2018	3.0x1.375	0.474	04/20/2018			ZEDI-MJ
07/19/2018	3.0x1375	0.474	07/19/2018	—	—	MJ-ZEDI

WWW.PRECISION-LABS.COM PHONE: (307) 856-9866

Meter calibration tags, back side.