# **RECEIVED** By James Thum at 5:45 am, Dec 13, 2021



#### IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



	Snake River Oil and Gas,							Report Period	(Month/Year):	Oct-21				
	117 E.Calhoun St (P.O. Bo	ox 500)												
	Magnolia			State:					Zip:	71753				
Contact Name:	Zeeshan Shaikh			Title:	Staff Engineer				Phone:	281.485.8705				
									Email:	zshaikh@spl-inc.	com			
Amended Report (Y/N)		N						Amended	(Month/Year):					
	Identification								Production					
						Oil/Condensate					Gas			<u>Water</u>
Well Name	US API Well	Facility ID	Field			Dispo	sition				Disposition			
				Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	BTU	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
JS 1-15	11-075-20020-00-00		Willow	` ′	55	55	1		2,403	1,206	2,403	5		-
													-	
L Investments 3-10 UC	11-075-20031-00-01		Willow		411	411	1		21,826	1,243	21,826	4		25
L Investments 2-10	11-075-20022-00-01		Willow		589	589	1		11,842	1,246	11,842	4	_	90
arlow 1-14	11-075-20033-00-00		Harmon		942	942	1		46,469	1,215	46,469	4		44
L Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1			1,213	_	4		
L IIIVCSUIICIUS I-II OI	11-073-20023-00-01		VVIIIOW			ď				1,210			_	
L Investments 2-3	11-075-20029-00-00		Willow		73	73	1		2,505	1,303	2,505	4		29
1.1	44.075.00000.00.00		NACH		40	40	4		0.404	4.000	0.000	2	-	200
L Investments 1-3	11-075-20026-00-00		Willow		49	49	1		3,401	1,229	3,398	4 2	3	608
auffman 1-34	11-075-20024-00-00		Willow		82	82	1			1,343	1,177	4		386
dullilali 1-04	11-073-20024-00-00		VVIIIOVV		02	02				1,040	1,177	2	6	
L Investments 3-10 LC	11-075-20031-00-00		Willow		-	-					-			
L Investments 1-11 LT	11-075-20025-00-00		Willow		-	-					-			
auffman 1-9 LT	11-075-20027-00-00		Willow		-	-					-			
auffman 1-9 LT02	11-075-20027-00-00		Willow		-	-					-			
allon 1-10	11-075-20032-00-00		Harmon		_	_					_		-	
allol1 1-10	11-073-20032-00-00		Haimon		-	-					_		-	
			Totals:		2,201	2,201			88,446		89,620		9	1,182
	CERTIFICATE: I, the undersi prepared under my superv Disposition code:		on and that the fac			thorized by said count complete to the Digitally signed by Zu Shaikh Date: 2021.12.10 14:3	e best of my kno		nat this report wa	s				

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

# **RECEIVED**

By James Thum at 5:49 am, Dec 13, 2021



# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



Operator: Snake River Oil and Gas, LLC

Address: 117 E.Calhoun St (P.O. Box 500)

City: Magnolia
Contact Name: Zeeshan Shaikh

State: AR
Title: Staff Engineer

**Zip:** 71753

Phone: 281.485.8705

Email: zshaikh@spl-inc.com

Amended (Month/Year):

Report Period (Month/Year): Oct-21

Amended Report (Y/N)

	RECEIPTS			
Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
ML Investments 3-10 UC	11-075-20031-00-01	21,826		411
ML Investments 2-10	11-075-20022-00-01	11,842		589
Barlow 1-14	11-075-20033-00-00	46,469		942
ML Investments 1-11 UT	11-075-20025-00-01	0		0
ML Investments 2-3	11-075-20029-00-00	2,505		73
ML Investments 1-3	11-075-20026-00-00	3,398		49
Kauffman 1-34	11-075-20024-00-00	1,177		82
ML Investments 3-10 LC	11-075-20031-00-00	-		-
ML Investments 1-11 LT	11-075-20025-00-00	-		-
Kauffman 1-9 LT	11-075-20027-00-00	-		-
Kauffman 1-9 LT02	11-075-20027-00-00	-		-
Fallon 1-10	11-075-20032-00-00	-		-
	Totals	87 217		2,146
	ML Investments 3-10 UC ML Investments 2-10 Barlow 1-14 ML Investments 1-11 UT ML Investments 2-3 ML Investments 1-3 Kauffman 1-34 ML Investments 3-10 LC ML Investments 1-11 LT Kauffman 1-9 LT Kauffman 1-9 LTO2	Facility / Well Name         API/Well Number           ML Investments 3-10 UC         11-075-20031-00-01           ML Investments 2-10         11-075-20022-00-01           Barlow 1-14         11-075-20023-00-00           ML Investments 1-11 UT         11-075-20025-00-01           ML Investments 2-3         11-075-20029-00-00           ML Investments 1-3         11-075-20026-00-00           Kauffman 1-34         11-075-20024-00-00           ML Investments 3-10 LC         11-075-20024-00-00           ML Investments 1-11 LT         11-075-20025-00-00           Kauffman 1-9 LT         11-075-20027-00-00           Kauffman 1-9 LTO2         11-075-20027-00-00	Facility / Well Name         API/Well Number         Gas (MCF)           ML Investments 3-10 UC         11-075-20031-00-01         21,826           ML Investments 2-10         11-075-20022-00-01         11,842           Barlow 1-14         11-075-20033-00-00         46,469           ML Investments 1-11 UT         11-075-20025-00-01         0           ML Investments 2-3         11-075-20029-00-00         2,505           ML Investments 1-3         11-075-20026-00-00         3,398           Kauffman 1-34         11-075-20024-00-00         1,177           ML Investments 3-10 LC         11-075-20031-00-00         -           ML Investments 1-11 LT         11-075-20025-00-00         -           Kauffman 1-9 LT         11-075-20027-00-00         -           Kauffman 1-9 LT02         11-075-20027-00-00         -           Fallon 1-10         11-075-20032-00-00         -	Facility / Well Name         API/Well Number         Gas (MCF)         Oil (BBLS)           ML Investments 3-10 UC         11-075-20031-00-01         21,826           ML Investments 2-10         11-075-20022-00-01         11,842           Barlow 1-14         11-075-20033-00-00         46,469           ML Investments 1-11 UT         11-075-20025-00-01         0           ML Investments 2-3         11-075-20029-00-00         2,505           ML Investments 1-3         11-075-20026-00-00         3,398           Kauffman 1-34         11-075-20024-00-00         1,177           ML Investments 3-10 LC         11-075-20031-00-00         -           ML Investments 1-11 LT         11-075-20025-00-00         -           Kauffman 1-9 LT         11-075-20027-00-00         -           Kauffman 1-9 LT02         11-075-20027-00-00         -           Fallon 1-10         11-075-20032-00-00         -

FACILITY FUEL GA	\S
Gas (MCF)	
	1,105
	647
	164
	0
	116
	160
	57
·	2,248

		DELIVERIES			
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	84,034		3,153

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

| 10-Dec-21 | DATE: | SIGNATURE: | Digitally signed by Zeeshan Shalih | Date: 2021,12.10 14:37:59 | O6'00' | DATE: | D

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

eviewed By: /signed/ JAT 12/13/2021

Date:



# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT

# **RECEIVED**





Gas Operating Plant	: HWY30 Processing Plant								
Operator	: Northwest Gas Processing	LLC	•			Report Period	(Month/Year):	Oct-21	
Address	: 4241 Hwy30 S		•				, , . ,		
City	: New Plymouth		•	State: ID			Zip:	83655	
Contact Name	: Zeeshan Shaikh		•	Title: Staff Engineer		-		281.485.8705	
			•			-	Email:	zshaikh@spl-inc.com	n
Amended Report (Y/N	) N		_			Amended	(Month/Year):		_
	DECEMBER INTO DI ANIT				DELIVERIES OUT OF BLA	NIT			DI ANT FUEL CAC
	RECEIPTS INTO PLANT	W-+ C	Candanasta		DELIVERIES OUT OF PLA	1	Condonate		PLANT FUEL GAS
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)	Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	GAS (MCF)
DJS 1-15	Snake River Oil & Gas	2,403	55	DJS 1-15	Williams NW Pipeline	2,274			109.28
Little Willow Facility	Snake River Oil & Gas	84,034	3,153		Campo & Poole		52	1,201	
				ML Investments 3-10 UC	Williams NW Pipeline	19,457			950.21
					Campo & Poole		478	11,750	
				ML Investments 2-10	Williams NW Pipeline	10,758			572.28
					Campo & Poole		471	12,913	
				Barlow 1-14	Williams NW Pipeline	43,671			2116.46
					Campo & Poole		1,044	24,865	
				ML Investments 1-11 UT	Williams NW Pipeline	-			0.00
					Campo & Poole		0	0	
				ML Investments 2-3	Williams NW Pipeline	2,249			114.89
					Campo & Poole		42	1,170	
				ML Investments 1-3	Williams NW Pipeline	3,020			144.75
					Campo & Poole		34	863	
				Kauffman 1-34	Williams NW Pipeline	1060			59.24
					Campo & Poole		38	1135	
	Totals:	86,437	3,208		Totals:	82,490	2,158	53,897	4,067
	ersigned, state that I am the: vision and direction and that t 13-Dec-21 DATE:		nerein are true, c	orrect and complete to the best of my knowledge.  *****IDL Office Use Only*****	and that I am authorized by	said company to	make this repor  Digitally signed i Zeeshan Shaikh Date: 2021,12,13 15:48:46-06'00'	by	t was
				IDE Office Ose Offiy					
Reviewed By	. /oiano	ط/ IAT	10/10/	2024	Date:				

/signed/ JAT 12/13/2021

# **RECEIVED**

By James Thum at 11:24 am, Dec 23, 2021



# OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

IDAHO OIL & GAS

Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

PO Box 309

City: Contact Name:

Address:

Ontario Jeff Rouse

State:

State: OR
Title: VP-Business Dev.

Zip: Phone: 97914

10/31/2021

Email:

541-889-3128

Lillall.

Report Period (Month/Year):

rouse@carsonteam.com

Amended (Month/Year):

**River Oil and Gas** 

ded Report (Y/N)

NGL

Condensate

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD t	to CRail Out (CT to Sf	R Balance		Truck In	Rail	Out B	alance
C/o from Prior Moi	nth		20,143				0	-	-		480
10/1/2021	6773.48	26916.93	0				0		161	641	0
10/2/2021			0				0		0	0	0
10/3/2021			0				0		0	0	0
10/4/2021	6742.13		6,742				0		161	0	161
10/5/2021			6,742				0		0	0	161
10/6/2021			6,742				0		0	0	161
10/7/2021			6,742				0		0	0	161
10/8/2021	13481.84		20,224				0		321	0	482
10/9/2021			20,224				0		0	0	482
10/10/2021			20,224				0		0	0	482
10/11/2021			20,224				0		0	0	482
10/12/2021			20,224				0		0	0	482
10/13/2021			20,224				0		0	0	482
10/14/2021			20,224				0		0	0	482
10/15/2021	6794.7	27019	0				0		162	643	0
10/16/2021			0				0		0	0	0
10/17/2021			0				0		0	0	0
10/18/2021	6750.52		6,750				0		161	0	161
10/19/2021			6,750				0		0	0	161
10/20/2021			6,750				0		0	0	161
10/21/2021			6,750				0		0	0	161
10/22/2021	13377.75		20,128				0		319	0	479
10/23/2021			20,128				0		0	0	479
10/24/2021			20,128				0		0	0	479
10/25/2021	7023.2	27151	. 0				0		167	646	0
10/26/2021			0				0		0	0	0
10/27/2021			0				0		0	0	0



# **IDAHO OIL AND GAS CONSERVATION COMMISSION** OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Company:	Campo & Poole Distribut	ting LLC (CPD)		Report Period (Month/	Year): 1	0/31/2021		CONS	ERVATION COM	MISSION
	Carson Transload, LLC (C	T)								
Address:	PO Box 309									
City:	Ontario	State:	OR	Zip:		97914				
Contact Name:	Jeff Rouse	Title:	VP-Business Dev.	Phone:	541	-889-3128				
				Email:	rouse@carsor	nteam.com				
ded Report (Y/N)	N			Amended (Month/Year	):					
River Oil and Gas		NGL		Cor	ndensate			Total (in ba	rrels)	
	Origin: Hwy	30 Dest: Carson Transload/	'Railroad	Origin: Hwy 30 Dest:	Carson Transload/	Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to CRail O	ut (CT to SR Balanc	e	Truck In	Rail Out	Balance	e
10/28/2021			0			0		0	0	C
10/29/2021	14250.31		14,250			0		339	0	339
10/30/2021			14,250			0		0	0	339
10/31/2021			14,250			0		0	0	339
Gallons	75,194	81,087	14,250		deleterable of					
Barrels	1790.3	1930.64119	339.29	0	0	0				
CERTIFICATE: I, the	undersigned, state that I a	m the Controller and that I a	m authorized by said co	mpany to make this report and th	at this report was p	repared under my su	pervision and direction	and that the facts	stated herein a	are true, cc
	12/23/21			L/0/1	, /					
	DATE:		5	SIGNATURE:						
				,	-					

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: /signed/ JAT 12/23/2021



#### **IDAHO OIL AND GAS CONSERVATION COMMISSION** OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

State: Utah



**RECEIVED** 

By James Thum at 4:35 pm, Dec 15, 2021

Report Period (Month/Year):

21-Oct

Company: Pinnacle Energy Marketing Address: 201 S. Main Street, Suite 2025

City: Salt Lake City

Ν

Contact Name: Dallin Swainston Title: President

Email: dswainston@ie-cos.com

Zip: 84111

Phone: 801-869-1700

Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N)
Hwy 30	10/6/2021	Pinnacle	10/6/2021				268.88	Υ	
Hwy 30	10/8/2021	Pinnacle	10/8/2021				269.44	Υ	
Hwy 30	10/15/2021	Pinnacle	10/15/2021				271.48	Υ	
Hwy 30	10/16/2021	Pinnacle	10/16/2021				270.30	Υ	
Hwy 30	10/21/2021	Pinnacle	10/21/2021				269.13	Υ	
Hwy 30	10/22/2021	Pinnacle	10/22/2021				269.40	Υ	
Hwy 30	10/28/2021	Pinnacle	10/28/2021				270.49	Υ	
Hwy 30	10/29/2021	Pinnacle	10/29/2021				269.18	Υ	
									•

CERTIFICATE: I, the undersigned, state that I am the:

Amended Report (Y/N)

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Chris Weiser 12/15/2021 DATE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

/signed/ JAT 12/15/2021

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well Definitions:

> Date Received Date when product was received

Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location

Date Disposed Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

Transported / Stored Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243



# **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



Б			W	/ =	г
П	75	L	IV		ш

Purchaser:	IGI Resources, Inc.			Report Period	d (Month/Year):	21-Oct
Address:	P.O. Box 6488					
City:	Boise	State:	Idaho		Zip:	83707
Contact Name:	Randy Schultz	Title:	President		Phone:	208-395-0512
					Email:	randy.schultz@bp.cor
Statement Number:	Oct-21				Origin:	
Amended Report (Y/N)	N			Amended	d (Month/Year):	
Producer	Product	Volume (BBL/MCF,	/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	94,916.00		82,490.00	\$5.4128	\$513,763.28
Sas volumos are actual sales	volumes as agreed to by h	llwer.		Condensate and Natural Gas Liqui	ds are run ticket y	valumes from huver
		uyer.		Condensate and Natural Gas Liqui		
Oil volumes are run ticket vol	umes sold during month.			BTU adjustments are average adju		
Gas volumes are actual sales Dil volumes are run ticket vol Market prices are run ticket p Total sales are income receive	umes sold during month. orices paid by End Purchase	er of the products during th		BTU adjustments are average adju		
Dil volumes are run ticket vol Market prices are run ticket p	umes sold during month. orices paid by End Purchase	er of the products during th		BTU adjustments are average adju		
Dil volumes are run ticket vol Market prices are run ticket p Fotal sales are income receive	umes sold during month. prices paid by End Purchase ed from End Purchaser dur	er of the products during th	ne report mont	BTU adjustments are average adju	ustments agreed t	o by buyer.
Dil volumes are run ticket vol Market prices are run ticket p Fotal sales are income receive CERTIFICATE: I, the undersigned	umes sold during month. orices paid by End Purchase ed from End Purchaser dur , state that I am the:	er of the products during the ing the report month. General Partne	ne report mont	BTU adjustments are average adju h.	ustments agreed t	o by buyer.
Dil volumes are run ticket vol Market prices are run ticket p Total sales are income receive EERTIFICATE: I, the undersigned	umes sold during month. orices paid by End Purchase ed from End Purchaser dur , state that I am the:	er of the products during the ing the report month. General Partne	ne report mont	BTU adjustments are average adju h. and that I am authorized by said com	ustments agreed t	o by buyer.
Dil volumes are run ticket vol Market prices are run ticket p Fotal sales are income receive CERTIFICATE: I, the undersigned	umes sold during month. orices paid by End Purchase ed from End Purchaser dur , state that I am the:	er of the products during the ing the report month. General Partne	ne report mont or	BTU adjustments are average adju h. and that I am authorized by said com	ustments agreed t	o by buyer.

Reviewed By: /signed/ JAT 12/15/2021 Date:



# **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



				RECEIVED By James Thur	m at 4:34 pm, De	ec 15, 2021	OAHO OIL & GAS NSERVATION COMMISSIO
Purchaser: Address:	Pinnacle Energy Mark 201 South Main Street, S	_			Report Perio	od (Month/Year):	21-Oct
City:	Salt Lake City	State:		Utah		Zip:	84111
Contact Name:	Dallin Swainston	Title:	Pres	ident		Phone: Email:	801-722-1704 dswainston@ie-cos.com
Statement Number:	1021 SR					Origin:	
Amended Report (Y/N)	N				Amende	ed (Month/Year):	
Producer	Product	Volume (B	BBL/MCF/GAL)	BTU Adjust	tment (for gas)	Price	Value
Snake River	Condensate	2,1	158.30			\$66.5729	\$143,684.29
E: Gas volumes are actual sales Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv	lumes sold during month. prices paid by End Purchase	er of the products	-	BTU adjustme	•	uids are run ticket v iustments agreed t	volumes from buyer. o by buyer.
Oil volumes are run ticket vol Market prices are run ticket p	lumes sold during month.  prices paid by End Purchase ed from End Purchaser dur  I, state that I am the:	er of the products ing the report mo Gener	nth. ral Partner	BTU adjustmei month. and that I am au	nts are average adj	iustments agreed t	•
Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month.  prices paid by End Purchase ed from End Purchaser dur  I, state that I am the:	er of the products ing the report mo Gener	nth. ral Partner	BTU adjustmei month. and that I am au	nts are average adj uthorized by said cor of my knowledge.	iustments agreed t	o by buyer.

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: /signed/ JAT 12/15/2021 Date:



### **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



D	E	~		м	/	C	Г
n		_	9	A	•		u

By James Thum at 4:34 pm, Dec 15, 2021

			2, 54,1166 11	Turn at 1101 pm, 200 10, 2021	
Purchaser:	NGL Supply Company			Report Period (Month/Year):	21-Oct
Address:	720 S Colorado Blvd Sui	ite 720N			
City:	Denver	State:	Colorado	Zip:	80246
<b>Contact Name:</b>	Josh Duval	Title:		Phone:	303-839-1806
				Email: jo	duval@nglsupply.com

Statement Number: OCTOBER 21

Origin:

Amended Report (Y/N) N Amended (Month/Year):

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	53,897.00		\$1.2665	\$68,262.67

NOTE:	Gas volumes are actual sales volumes as agreed to by buyer. Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the report mon Total sales are income received from End Purchaser during the report month.	Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer. th.		
	CERTIFICATE: I, the undersigned, state that I am the: prepared under my supervision and direction and that the facts stated herein are true, correct and comp	and that I am authorized by said company to make this report and that this report was correct and complete to the best of my knowledge.		
	12/15/2021 DATE:	Chris Weiser SIGNATURE:		

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By: /signed/ JAT 12/15/2021 Date: