



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



NAME OF OPERATOR: Snake River Oil & Gas Date:
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: (870) 234-3050
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20036 Lease and Well Name (if different): Barlow 2-14
USWN / API Number: 11-075-20036 Type of Well: Oil Well Gas Well X Other
Field and Reservoir (if wildcat, so state): Wildcat County: Payette
Well Surface Location: Section: 14 Township: 8N Range: 5W (or block and survey)
(give footage from Section lines): 2,453' FWL & 1,612' FSL of Section 14
Latitude/Longitude (Dec Degrees): N44.029805 / W116.904049 Datum: WGS84 NAD83 X NAD27
Type of Submission: Notice of Intent X Subsequent Report Final Abandonment Notice
Type of Action: Acidize Alter Casing Casing Repair Change Plans Convert to Injection
Deepen New Construction Hydraulic Fracturing Plug and Abandon Plug Back
Production (Start/Resume) Reclamation Recompletion Stimulation Test
Temporarily Abandon Water Disposal Water Shut-off Well Integrity Test Other X
Completion of Well

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Proposed Completion Procedure:

- 1. NU tubing head.
2. NU & test BOPE.
3. Run bit/scraper and drill out excess cement.
4. Run CBL & evaluate cement bond.
5. Run TCP guns and packer assembly on 2-7/8" tubing.
6. ND BOPE. NU tree.
7. RU flowback line.
8. Drop bar and perforate well from 3,906' MD to 3,936' MD.
9. Open well to flowback tanks and unload same.

Attach additional information as needed to support the application



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DEPT. OF LANDS



OCT 15 2021

BOISE, IDAHO

CERTIFICATE: I, the undersigned, state that I am the Operations Manager of Snake River Oil & Gas (company) and that I am authorized by said company to make this application and that this application was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Handwritten Signature] Date: 10/15/2021

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

Approved by: [Handwritten Signature] Approval Date: 10/15/2021

Note: information is confidential per Idaho Code 47-327 until April 13, 2022