

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED By James Thum at 4:50 pm, Nov 15, 2021

| Operato | r: Snake River Oil and Gas, | цс | | | | | | Report Perio | d (Month/Year): | Sep-21 | | | Dy Jame | es mum at |
|-------------------------|------------------------------|-------------|---------|---|-------------------|----------------|-------|---------------------|----------------------------------|--------------|-------------|------|----------------|-------------------|
| Addres | s: 117 E.Calhoun St (P.O. Bo | | | - | | | | neport eno | | | | | - | |
| | y: Magnolia | | | State: | | | | | | 71753 | | | _ | |
| Contact Name | e: Zeeshan Shaikh | | | Title: | Staff Engineer | | | | | 281.485.8705 | | | - | |
| Amended Report (Y/I | N) | N | | Email: <u>zshaikh@spl-ine.com</u> Amended (Month/Year): | | | | | | | - | | | |
| | ., | | | - | | | | , | (| | | | - | |
| | Identification | 1 | | | | | | | Production | | | | | |
| | | | | | | Oil/Condensate | | | | | Gas | | | Water |
| Well Name | US API Well | Facility ID | Field | | | Dispos | ition | | | | Disposition | | | |
| | | | | Beginning inventory (BBL) | Produced (BBL) | Volume (BBL) | Code | Ending Inventory | Formation Production (MCF) | BTU | Volume MCF | Code | Fuel Gas (MCF) | Produced (BBL) |
| DJS 1-15 | 11-075-20020-00-00 | | Willow | | 110 | 110 | 1 | | 4,247 | 1,206 | 4,247 | 5 | | - |
| ML Investments 0 40 110 | 44.075.00004.00.04 | | DAGII | | 527 | 527 | 4 | | 04.005 | 4 005 | 04.005 | | - | 14 |
| ML Investments 3-10 UC | 11-075-20031-00-01 | | Willow | | 527 | 527 | 1 | | 21,885 | 1,225 | 21,885 | 4 | - | 14 |
| ML Investments 2-10 | 11-075-20022-00-01 | | Willow | | 243 | 243 | 1 | | 9,585 | 1,243 | 9,585 | 4 | | 81 |
| - | | | | | | | | | | , - | | | - | |
| Barlow 1-14 | 11-075-20033-00-00 | | Harmon | | 1,336 | 1,336 | 1 | | 77,900 | | 77,900 | 4 | - | 67 |
| ML Investments 1-11 UT | 11-075-20025-00-01 | | Willow | | C | 0 0 | 1 | | - | | - | 4 | - | - |
| ML Investments 2-3 | 11-075-20029-00-00 | | Willow | | 24 | 24 | 1 | | 1,058 | | 1,058 | 4 | | - |
| ML Investments 1-3 | 11-075-20026-00-00 | | Willow | | 39 | 39 | 1 | | 1,460 | | 1,452 | 2 | - | 172 |
| Kauffman 1-34 | 11-075-20024-00-00 | | Willow | | С |) 0 | 1 | | | | - | 2 | 8 | - |
| | | | | | | | | | | | | 2 | 0 | |
| ML Investments 3-10 LC | 11-075-20031-00-00 | | Willow | | - | - | | | | | - | | | |
| | 44.075.00005.00.00 | | NA/CH | | | | | | | | | | - | |
| ML Investments 1-11 LT | 11-075-20025-00-00 | | Willow | | - | - | | | | | - | | - | |
| Kauffman 1-9 LT | 11-075-20027-00-00 | | Willow | | - | - | | | | | - | | | |
| | | | | | | | | | | | | | - | |
| Kauffman 1-9 LT02 | 11-075-20027-00-00 | | Willow | | - | - | | | | | - | | | |
| E-llag 4.40 | 44.075.00000.00.00 | | | | | | | | | | | | - | |
| Fallon 1-10 | 11-075-20032-00-00 | | Harmon | | - | - | | | | | - | | - | |
| | | | | | | | | | | | | | - | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | 1 | | Totals: | | 2,279 | 2,279 | | | 116,135 | | 116,127 | | 8 | 334 |
| | | | 101013. | 1 | 2,219 | 2,219 | | | 1 10,133 | | 110,127 | | 0 | 554 |

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

and that I am authorized by said company to make this report and that this report was

Disposition code:

Digitally signed by Zeeshan Shaikh Date: 2021.11.15 16:22:38 Hzshei -06'00'

Date:

15-Nov-21 DATE:

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

/signed/ JAT 11/24/2021



Amended Report (Y/N)

Operator: Snake River Oil and Gas, LLC

Ν

City: Magnolia

Contact Name: Zeeshan Shaikh

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



By James Thum at 4:48 pm, Nov 15, 2021

RECEIVED

Report Period (Month/Year): Sep-21

Address: 117 E.Calhoun St (P.O. Box 500) State: AR Title: Staff Engineer

Zip: 71753 Phone: 281.485.8705

Email: zshaikh@spl-inc.com

Amended (Month/Year):

| | | RECEIPTS | | | | F | ACILITY FUEL GAS |
|--------------|------------------------|--------------------|-----------|------------|-------------------|---|------------------|
| Company Name | Facility / Well Name | API/Well Number | Gas (MCF) | Oil (BBLS) | Condensate (BBLS) | | Gas (MCF) |
| Snake River | ML Investments 3-10 UC | 11-075-20031-00-01 | 21,885 | | 527 | | 1,101 |
| Snake River | ML Investments 2-10 | 11-075-20022-00-01 | 9,585 | | 243 | | 529 |
| Snake River | Barlow 1-14 | 11-075-20033-00-00 | 77,900 | | 1,336 | | 159 |
| Snake River | ML Investments 1-11 UT | 11-075-20025-00-01 | 0 | | 0 | | 0 |
| Snake River | ML Investments 2-3 | 11-075-20029-00-00 | 1,058 | | 24 | | 49 |
| Snake River | ML Investments 1-3 | 11-075-20026-00-00 | 1,452 | | 39 | | 66 |
| Snake River | Kauffman 1-34 | 11-075-20024-00-00 | - | | - | | 0 |
| Snake River | ML Investments 3-10 LC | 11-075-20031-00-00 | - | | - | | |
| Snake River | ML Investments 1-11 LT | 11-075-20025-00-00 | - | | - | | |
| Snake River | Kauffman 1-9 LT | 11-075-20027-00-00 | - | | - | | |
| Snake River | Kauffman 1-9 LT02 | 11-075-20027-00-00 | - | | - | | |
| Snake River | Fallon 1-10 | 11-075-20032-00-00 | - | | - | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | Totals | 111,880 | | 2,169 | | 1,904 |

| DELIVERIES | | | | | | | | | | |
|--------------------------|---------------------------|-------------|-----------|------------|-------------------|--|--|--|--|--|
| Company Name | Facility Name | Facility ID | Gas (MCF) | Oil (BBLS) | Condensate (BBLS) | | | | | |
| Northwest Gas Processing | HWY30 Processing Facility | HWY 30 | 107,434 | | 3,100 | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

15-Nov-21

DATE:

Digitally signed by Zeeshan Shaikh Date: 2021.11.15 16:23:21 -06'00'

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By: /signed/ JAT 11/24/2021



Gas Operating Plant: HWY30 Processing Plant

Address: 4241 Hwy30 S City: New Plymouth

Contact Name: Zeeshan Shaikh

Operator: Northwest Gas Processing LLC

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT

State: ID

Title: Staff Engineer



RECEIVED

By James Thum at 4:59 pm, Nov 15, 2021

Report Period (Month/Year): Sep-21

Amended (Month/Year):

Digitally signed by Zeeshan Shaikh Date: 2021.11.15 16:24:00 -06'00'

Zip: 83655

Phone: 281.485.8705

Email: zshaikh@spl-inc.com

Amended Report (Y/N) N

| | RECEIPTS INTO PLANT | | |
|------------------------|-----------------------|------------------|----------------------|
| Well Name | Entity | Wet Gas (MCF) | Condensate (BBLS) |
| DJS 1-15 | Snake River Oil & Gas | 4,247 | 110 |
| Little Willow Facility | Snake River Oil & Gas | 107,434 | 3,100 |
| | | | |
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| | | | |
| | Totals: | 111,681 | 3,210 |

| | DELIVERIES OUT OF PLA | NT | | | PLANT FUEL GAS |
|------------------------|-----------------------|----------------------|----------------------|---------------|----------------|
| Well Name | Entity | Residue Gas (MCF) | Condensate (BBLS) | NGL (gallons) | GAS (MCF) |
| DJS 1-15 | Williams NW Pipeline | 4,100 | | | |
| | Campo & Poole | | 96 | 8,944 | |
| ML Investments 3-10 UC | Williams NW Pipeline | 19,508 | | | |
| | Campo & Poole | | 547 | 49,938 | |
| ML Investments 2-10 | Williams NW Pipeline | 8,464 | | | |
| | Campo & Poole | | 153 | 21,342 | |
| Barlow 1-14 | Williams NW Pipeline | 73,625 | | | |
| | Campo & Poole | | 1,618 | 127,318 | |
| ML Investments 1-11 UT | Williams NW Pipeline | 0 | | | |
| | Campo & Poole | | 0 | 0 | |
| ML Investments 2-3 | Williams NW Pipeline | 936 | | | |
| | Campo & Poole | | 23 | 2,527 | |
| ML Investments 1-3 | Williams NW Pipeline | 1,273 | | | |
| | Campo & Poole | | 5 | 2,635 | |
| Kauffman 1-34 | Williams NW Pipeline | 0 | | | |
| | Campo & Poole | | 0 | 0 | |
| | Totals: | 107,906 | 2,443 | 212,704 | 3,904 |

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

*****IDL Office Use Only*****

15-Nov-21 DATE:

Reviewed By: /signed/ JAT 11/24/2021

Date:

SIGNATURE:

RECEIVED

By James Thum at 8:20 am, Oct 21, 2021



IDAHO OIL AND GAS CONSERVATION COMMISSION GAS



Balance

.0

Company: Campo & Poole Distributing LLC (CPD) Company: Care of Distributing Report Period (Month/Year): 19/30/2021; 10: 724/10/1744/4/3-34 Carson Transload, LLC (CT) Carson Transload, LLC (CT) Carson Transload, LLC (CT) Carson Transload, LLC (CT) Carson Transload, LLC (CT)

| City: | Ontario | State: | OR | Zip: | 1 | 97914 | |
|-------------------|------------|--------|-------------------------|------------|--------------|----------------------|--|
| Contact Name: | Jeff Rouse | Title: | VP-Business Dev. | Phone: | | 541-889-3128 | |
| | | | | Email: | | rouse@carsonteam.com | |
| led Report (Y/N) | N | | | Amended (N | Nonth/Year): | | |
| River Oil and Gas | | NGL | | | Cond | ensate | |

Total (in barrels)

"mak

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

the st

| | Truck In (CPD to CT) | Rail Out (CT to SROG*) | Balance | Truck In (CPD to (Rail Out (C | T to SR Balance | Truck In F | Rail Out |
|-------------------|----------------------|--|------------|-------------------------------------|-----------------|--------------|-----------|
| C/o from Prior Mo | onth | | 0 | | 0 | | |
| 9/1/2021 | | | 0 | | 0 | 0 | |
| 9/2/2021 | | | 0 | | 0 | 0 | |
| 9/3/2021 | 6718.5 | | 6,719 | | 0 | 160 | |
| 9/4/2021 | | | 6,719 | | 0 | 0 | |
| 9/5/2021 | | | 6,719 | | 0 | 0 | |
| 9/6/2021 | | | 6,719 | | 0 | 0 | |
| 9/7/2021 | 6674.81 | | 13,393 | | 0 | 159 | |
| 9/8/2021 | | | 13,393 | | 0 | 0 | |
| 9/9/2021 | 6666 | | 20,059 | | 0 | 159 | |
| 9/10/2021 | 13257.05 | 26686.18 | 6,630 | | 0 | 316 | |
| 9/11/2021 | | | 6,630 | | 0 | 0 | |
| 9/12/2021 | | | 6,630 | | 0 | 0 | |
| 9/13/2021 | 6717.35 | | 13,348 | | 0 | 160 | |
| 9/14/2021 | | | 13,348 | | 0 | 0 | |
| 9/15/2021 | | | 13,348 | | 0 | 0 | |
| 9/16/2021 | | | 13,348 | | 0 | 0 | |
| 9/17/2021 | 20284.85 | 26866.62 | 6,766 | | 0 | 483 | |
| 9/18/2021 | | | 6,766 | | 0 | 0 | |
| 9/19/2021 | | | 6,766 | | 0 | 0 | |
| 9/20/2021 | 13537.56 | 273 - 12 - 14 - 14 - 14 - 14 - 14 - 14 - 14 | 20,303 | D | . S. A. O | 322 | 2 |
| 9/21/2021 | | | 20,303 | | 0 | 0 | |
| 9/22/2021 | | 51 | 20,303 | 27. | 0 | 0 | |
| 9/23/2021 | | 9/23/204 | 20,303 | 9/23/20+1 | 2 · 5 /3 50 · 5 | /22/2011 0 | 12 3 |
| 9/24/2021 | 13467.81 | 27031.79 | 6,73957.3 | 1 | 6,1356 0 | (Au) 21 321 | 5,438 |
| 9/25/2021 | | a territori da alta | 6,739 | | 0 | 0 | |
| 9/26/2021 | -144 | 9/26/202 | L 6,739 | 9/26/202 | | /26/7011 0 | i isadi - |
| 9/27/2021 | 13403.81 | and the second part of the second | 20,143 2 8 | and the second second second second | 0 | 319 | . 1 5 |
| | | | | | | | |

| nno & Poole Distributi | ng LLC (GPD) C to the Av | ale late | Report Period (Mont) | ı/Year): 9/30/2021 1€ | の語うまし 第一部ではXion 内/ | IDA | HO OIL & | GAS |
|----------------------------|--|--|--|---|---|--|--|--|
| son Transload, LLC (CT | | | and the water & the | no Transload UIC(CT) | dan ing takan di katalah sa | n-ianslaari 110 (| CY, | |
| | State: | OR | Zip: | 97914 | | | | |
| Jeff Rouse | Vietna aud Montenanian | Construction of the Constr | Phone: | 541-889-3128 | | | | |
| N | | | Email: Amended (Month/Ye | rouse@carsonteam.com ar): | | | | |
| | NGL | | c | ondensate | | Total (in ba | rrels) | |
| Origin: Hwy 3 | 0 Dest: Carson Transload/Railroa | d | Origin: Hwy 30 Des | t: Carson Transload/Railroad | | | | |
| ruck In (CPD to CT) | Rail Out (CT to SROG*) Balance | 2 | Truck In (CPD to (Rail | Out (CT to SR Balance | Truck In | Rail Out | Balance | |
| | | 20,143 | | 0 | | 0 | 0 | |
| | | | | C C | | 0 | | |
| | | 20,143 20,143 | | 0 | | 0 | 0 | |
| 100,728 | 80,585 | 20,143 | | | | | | |
| 2398.3 | 1918.680714 | 479.60 | 0 | 0 0 | | | | |
| dersigned, state that I ar | n the Controller and that I am auth | | Def | d that this report was prepared under my s | supervision and direction | on and that the fact | s stated herein | are tr |
| | | SIG | SNATURE. | | | | | |
| | son Transload, LLC (CT PO Box 309 Ontario Jeff Rouse N Origin: Hwy 3 Truck In (CPD to CT) 100,728 2398.3 | PO Box 309 Ontario State: Jeff Rouse Title: VP-B N NGL Origin: Hwy 30 Dest: Carson Transload/Railroa ruck In (CPD to CT) Rail Out (CT to SROG*) Balance 100,728 80,585 2398.3 1918.680714 | son Transload, LLC (CT) PO Box 309 Ontario State: OR Jeff Rouse Title: VP-Business Dev. N NGL Origin: Hwy 30 Dest: Carson Transload/Railroad Fruck In (CPD to CT) Rail Out (CT to SROG*) Balance 20,143 20,14 | son Transload, LLC (CT) PO Box 309 Ontario State: OR Zip: Jeff Rouse Title: VP-Business Dev. Phone: Email: N NGL C Origin: Hwy 30 Dest: Carson Transload/Railroad Origin: Hwy 30 Dest ruck In (CPD to CT) Rail Out (CT to SROG*) Balance Truck In (CPD to C Rail 20,143 20,143 20,143 100,728 80,585 20,143 2398.3 1918.680714 479.60 0 | son Transload, LLC (CT) PO Box 309 Ontario Jeff Rouse N N NGL NGL NGL NGL Condensate Corigin: Hwy 30 Dest: Carson Transload/Railroad ruck In (CPD to CT) Rail Out (CT to SROG*) Balance 20,143 | son Transload, LLC (CT) PO Box 309 Ontario State: OR Zip: 97914 Jeff Rouse Title: VP-Business Dev. NGL Condensate NGL Condensate Origin: Hwy 30 Dest: Carson Transload/Railroad Truck In (CPD to CT) Rail Out (CT to SROG*) Balance 20,143 20,143 0 20,143 0 100,728 80,585 20,143 0 100,728 80,585 20,143 0 2398.3 1918.680714 479.60 0 0 0 0 | son Transload, LLC (CT) PO Box 309 Ontario State: OR Zip: 97914 Jeff Rouse Title: VP-Business Dev. Phone: 541-889-3128 Email: rouse@carsonteam.com Amended (Month/Year): NGL Condensate Total (in ba Origin: Hwy 30 Dest: Carson Transload/Railroad Origin: Hwy 30 Dest: Carson Transload/Railroad 0 Tuck In (CPD to CT) Rail Out (CT to SROG*) Balance Truck In (CPD to (Rail Out (CT to SR Balance 0 20,143 0 100,728 80,585 20,143 0 2398.3 1918.680714 479.60 0 0 0 0 | son Transload, LLC (CT) PO Box 309 Ontario State: OR Zip: 97914 Jeff Rouse Title: VP-Business Dev. Phone: 541-889-3128 Email: rouse@carsonteam.com Amended (Month/Year): NGL Condensate Total (in barrels) Origin: Hwy 30 Dest: Carson Transload/Railroad Origin: Hwy 30 Dest: Carson Transload/Railroad ruck In (CPD to CT) Rail Out (CT to SROG*) Balance Truck In (CPD to (Rail Out (CT to SR Balance 0 20,143 0 20,143 0 100,728 80,585 20,143 |

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/signed/ JAT 10/21/2021

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NGL Transload Order Report

From 09/01/2021 thru 09/30/2021

Report Settings

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

| 1 0 | | | |
|---|-------------------------|---|---|
| Report Type: | Order Line Item Summary | Include Product Amount: | Yes |
| Date Format: | Invoice Date Range | Include Freight Amount: | No |
| Include Margin Information: | No | Include Tax Amount: | Taxes in Inventory on Purchase and Sale |
| Order Types to Include: | Bulk Fuel | Include Allowance Amount: | No |
| Filter by Load Reconciliation Status: | No | Include Totals by Group: | No |
| Print COD Orders Only: | No | Itemize Per Load Charges: | No |
| Salesperson: | (Any) | Include Order Totals: | No |
| Vehicle: | (Any) | Include Orders for Customer Locations: | All |
| Driver: | (Any) | Include Orders for Company Owned Sites: | None |
| Drop Ship Site: | (Any) | Products to Include: | NGLCC |
| Entered By: | (Any) | Product Packages to Include: | |
| Product Print Options: | Product Description | Include Orders from Vendors: | Yes - All |
| Include all Products for Selected Orders: | No | Include Orders from Terminals: | Yes - All |
| Include Orders from Wholesale Sites: | No | Limit Credit Orders: | No |
| Statuses to Include: | Billed | Limit to Buyback Orders: | No |
| | | | |

| | | | | | | | | Pi | ice |
|---------------------|--------------------------|------------|--------|------------|------------|------------------|---------------|----------|----------|
| Order No | Customer | Location | Status | Deliv Date | Invoice No | Product/Package | Invoice Units | Per Unit | Extended |
| AR Statement Billin | ng Group: Standard | | | | | | | | |
| OOD-029913 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/03/2021 | OIN-021996 | NGL COMMON CARRY | 6,718.80 | 0.000000 | 0.00 |
| OOD-030142 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/07/2021 | OIN-022142 | NGL COMMON CARRY | 6,674.81 | 0.000000 | 0.00 |
| OOD-030259 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/09/2021 | OIN-022305 | NGL COMMON CARRY | 6,666.00 | 0.000000 | 0.00 |
| OOD-030378 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/10/2021 | OIN-022379 | NGL COMMON CARRY | 6,626.57 | 0.000000 | 0.00 |
| OOD-030379 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/10/2021 | OIN-022380 | NGL COMMON CARRY | 6,630.48 | 0.000000 | 0.00 |
| OOD-030493 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/13/2021 | OIN-022426 | NGL COMMON CARRY | 6,717.35 | 0.000000 | 0.00 |
| OOD-031028 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/17/2021 | OIN-022793 | NGL COMMON CARRY | 6,755.13 | 0.000000 | 0.00 |
| OOD-031030 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/17/2021 | OIN-022794 | NGL COMMON CARRY | 6,763.66 | 0.000000 | 0.00 |
| OOD-031031 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/17/2021 | OIN-022795 | NGL COMMON CARRY | 6,766.06 | 0.000000 | 0.00 |

NGL Transload Order Report

From 09/01/2021 thru 09/30/2021

Grouped by AR Statement Billing Group Sorted by Invoice Date

Page: 2 of 2

| | | | | | | | | Pr | rice |
|------------|--------------------------|------------|--------|-------------------------------|------------|------------------|-----------------------|----------|--------------|
| Order No | Customer | Location | Status | Deliv Date | Invoice No | Product/Package | Invoice Units | Per Unit | Extended |
| OOD-031033 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/20/2021 | OIN-022796 | NGL COMMON CARRY | 6,764.56 | 0.000000 | 0.00 |
| OOD-031034 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/20/2021 | OIN-022797 | NGL COMMON CARRY | 6,773.00 | 0.000000 | 0.00 |
| OOD-031505 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/27/2021 | OIN-023161 | NGL COMMON CARRY | 6,696.86 | 0.000000 | 0.00 |
| OOD-031506 | 52003225 - CARSON OIL C(| 0097 Bille | ed | 09/27/2021 Standard Total: | OIN-023162 | NGL COMMON CARRY | 6,706.95 87,260.23 | 0.000000 | 0.00 0.00 |
| | | | | Report Total: | | | 87,260.23 | | 0.00 |

| IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT RECEIVED By James Thum at 9:00 am, Nov 15, 20. | | | | | | | | 2021 IDAHO | |
|---|----------------------------------|----------------------------------|-------------------------|------------------------|-------------------|--------------------|----------------------------|--------------------|--------------|
| Company | : Pinnacle Energy Marketing | 2 | | | | Repor | t Period (Month/Year) | 21-Sep | |
| | : 201 S. Main Street, Suite 2 | | | | | • | | | |
| City | : Salt Lake City | | State: | Utah | | | Zip | 84111 | |
| | : Dallin Swainston | | Title: | President | | | | 801-869-1700 | |
| | | | | | | | Email | dswainston@ie-cos. | com |
| Amended Report (Y/N |) N | | | | | А | mended (Month/Year) | | |
| Origin/Facility I.D. | Date Received | Destination/Facility I.D. | Date Disposed | Gas (MCF) | Oil (BBLS) | NGL's (GAL) | Condensate (BBLS) | Transported (Y/N) | Stored (Y/N) |
| Hwy 30 | 9/5/2021 | Pinnacle | 9/5/2021 | | | | 282.72 | Y | |
| Hwy 30 | 9/8/2021 | Pinnacle | 9/8/2021 | | | | 281.91 | Y | |
| Hwy 30 | 9/22/2021 | Pinnacle | 9/22/2021 | | | | 269.73 | Y | |
| Hwy 30 | 9/23/2021 | Pinnacle | 9/23/2021 | | | | 269.07 | Y | |
| Hwy 30 | 9/24/2021 | Pinnacle | 9/24/2021 | | | | 266.88 | Y | |
| Hwy 30 | 9/27/2021 | Pinnacle | 9/27/2021 | | | | 266.52 | Y | |
| Hwy 30 | 9/28/2021 | Pinnacle | 9/28/2021 | | | | 268.87 | Y | |
| Hwy 30 | 9/29/2021 | Pinnacle | 9/29/2021 | | | | 268.56 | Y | |
| Hwy 30 | 9/29/2021 | Pinnacle | 9/29/2021 | | | | 269.16 | Y | |
| | | | | | | | | | |
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| CERTIFICATE: I, the undersigned, sta | te that I am the: | General Par | rtner | and that I am authoriz | ed by said compan | y to make this rep | ort and that this report w | 'as | |
| prepared under my supervision and | direction and that the facts sta | ated herein are true, correct ar | nd complete to the best | t of my knowledge. | | | | | |

11/15/2021

DATE:

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****



Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well Definitions: Date Received Date when product was received Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location Date Disposed Date when product was disposed/delivered Gas/Oil/NGL's/Cond. Volume transported and/or stored Transported / Stored Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243



IDAHO DEPARTMENT OF LANDS

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT

RECEIVED



| | | | By James Ir | num at 9:00 am, Nov 15, 2021 | |
|----------------------|---------------------|--------|-------------|------------------------------|---------------------|
| Purchaser: | IGI Resources, Inc. | | | Report Period (Month/Year): | 21-Sep |
| Address: | P.O. Box 6488 | | | | |
| City: | Boise | State: | Idaho | Zip: | 83707 |
| Contact Name: | Randy Schultz | Title: | President | Phone: | 208-395-0512 |
| | | | | Email: <u>ra</u> | andy.schultz@bp.com |
| Statement Number: | Sep-21 | | | Origin: | |
| Amended Report (Y/N) | Ν | | | Amended (Month/Year): | |

| Producer | Product | Volume (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
|-------------|---------|----------------------|--------------------------|----------|--------------|
| Snake River | Gas | 124,298.00 | 107,906.00 | \$5.1621 | \$641,640.52 |
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NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

11/15/2021

Chris Weiser

SIGNATURE:

DATE:

*****IDL Office Use Only*****

Reviewed By: /signed/ JAT 11/15/2021

| IDAHO DEPARTMENT OF LAI | | | AND GAS MONTHLY | RVATION COMMISSION PURCHASER REPORT PECEIVED y James Thum at 8:59 am, Nov | II | CAHO OIL & GAS |
|-------------------------|--------------|-----------|------------------|--|------------------|----------------------|
| Purchaser: Address: | | uite 720N | | Report Perio | od (Month/Year): | 21-Sep |
| City: | Denver | State: | Colorado | | Zip: | 80246 |
| Contact Name: | Josh Duval | Title: | | | Phone: | 303-839-1806 |
| | | | | | Email: | jduval@nglsupply.com |
| Statement Number: | SEPTEMBER 21 | | | | Origin: | |
| Amended Report (Y/N) | Ν | | | Amende | ed (Month/Year): | |
| | | | | | | |
| Producer | Product | Volur | me (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
| Snake River | NGL | | 212,704.00 | | \$1.0754 | \$228,746.01 |
| | | | | | | |

Oil volumes are run ticket volumes sold during month.

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Market prices are run ticket prices paid by End Purchaser of the products during the report month.

Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

11/15/2021

DATE:

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By: /signed/ JAT 11/15/2021

| IDAHO DEPARTMENT OF LANDS | |
|---------------------------|--|
| | |

Statement Number:

Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT

RECEIVED



| | | | By James Thum | at 8:57 am, Nov 15, 2021 | |
|---------------|---------------------------|----------|---------------|-----------------------------|------------|
| Purchaser: | Pinnacle Energy Marke | ing, LLC | | Report Period (Month/Year): | 21-Sep |
| Address: | 201 South Main Street, Su | te 2025 | | | |
| City: | Salt Lake City | State: | Utah | Zip: | 84111 |
| Contact Name: | Dallin Swainston | Title: | President | Phone: | 801-722-2 |
| | | | | Email: d | swainston@ |

Phone: 801-722-1704 Email: <u>dswainston@ie-cos.com</u> Origin:

Amended (Month/Year):

| Producer | Product | Volume (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
|-------------|------------|----------------------|--------------------------|-----------|--------------|
| Snake River | Condensate | 2,443.42 | | \$56.8948 | \$139,017.89 |
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NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month.

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CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

11/15/2021

DATE:

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By: /signed/ JAT 11/15/2021