

Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name Snake River Oil & Gas, LLC	Inspector Name James Thum
Well Name Tracy Trust #3-2, USWN 11-075-20011	Area Office Boise / Director's office
Authorized Contact Dan Johaneck (208) 707-7867	Inspection Date 8/26/2021 1:00 PM
County Payette	Report Date 8/30/2021
Inspector's Signature: /signed/ James Thum	Inspection Summary:
Date of Signature: 8/30/2021	<input type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input checked="" type="checkbox"/> Issues of concern identified at the time of the inspection.
Location Description: 1.5 miles east of New Plymouth, Payette Co. Idaho. Due east of the intersection of Idaho Street and Blaine Road. Google map location Latitude 43.973024, Longitude -116789054. Weather sunny, slightly smoky haze 80° F, winds calm.	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Section 2: Pits	IDAPA 20.07.02.230
1. Are pits located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection. 	
Section 3: Identification of Wells	IDAPA 20.07.02.300
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Does the sign show: <ul style="list-style-type: none"> a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No 	
2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Does the well site sign identify the; <ul style="list-style-type: none"> a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No 	

d. Emergency telephone number?	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. For multiple completions, is there a sign for each well head connection?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No

Section 4: Location Operations	IDAPA
20.07.02.301	

1. Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected)	<input type="checkbox"/> N/A <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	<input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the well site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Is there less than 5% vegetation on site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Has it been more than six months since the removal of the drilling rig?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all materials related to operations palletized?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iii. Do all vehicles or materials on the site appear to be in use?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iv. Is the site free from all trash, debris, or scrap metal on site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Section 5: Accidents and Fires	IDAPA
20.07.02.302	

1. Is the emergency response plan available for use or inspection?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If yes, does the operation appear to be consistent with the response plan?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. Is the location free of evidence of recent fires? Yes No
 A. If no, have they been properly reported? N/A Yes No
3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? Yes No

Section 6: Chokes
20.07.02.312

IDAPA

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 7: Measurement of Gas
20.07.02.402

IDAPA

1. Is the site a natural gas well? Yes No
 A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
 i. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
 a. If yes, describe: Well was completed, never produced, waiting for final plugging

Section 8: Meters
20.07.02.410

IDAPA

1. Are meter fittings of adequate size to measure gas efficiently? Yes No
 2. Are meters accessible and viewable? Yes No
 3. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
 4. Are yearly meter calibration records available for inspection? N/A Yes No

1. Are there tank batteries located on site? Yes No
 A. If yes, are all tank batteries located at least 300 feet from any existing:
 i. Occupied structures? Yes No
 ii. Water wells? Yes No
 iii. Canals? Yes No
 iv. Ditches? Yes No
 v. Natural or ordinary high water mark of surface waters? Yes No
 B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
 C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No
 D. Are all tanks equipped to receive produced fluids surrounded by tank dikes?
 i. If yes;
 a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
 b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? Yes No

- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? Yes No
- d. Is vegetation on top and outside surface properly maintained? Yes No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: Contact office for SROG is no longer at Highway 30. SPCC and Emergency Response Plan documents are now located at 112 N. Plymouth Street, New Plymouth ID 83655. Nate Caldwell’s mobile number is 870-904-3050.

Well is currently partially plugged as of November 2019 with the top of cement in the surface-production casing annulus at approximately 733’. Operator anticipates completing P&A operations before the end of 2021. Well Pad has had little maintenance and is showing signs of erosion and deterioration, particularly on the NW perimeter adjacent to the irrigation ditch on this perimeter. Vegetation control is not evident with between 5 and 10% of the pad having weed growth. No sign was visible, nor located anywhere on the well pad. Concrete Jersey barriers are no longer positioned around the well head, and no locked cage is in place.

Gauges are still installed on both the 9 5/8” and 5 1/2” casing. Both read 0 psi. The 5 1/2” valve was turned to the “on” position and increased to 3.5 psi after 15 seconds. The pressure did not increase nor drop after 30 minutes, at which time the valve was returned to the “Closed” position. The 9 5/8” valve required a wrench and was not turned on. The pressure remained at 0 psi.

Discussions with Nate Caldwell indicates their plan is to complete plugging operations during the 4th quarter drilling program when a workover rig is available.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

Photo 1: Tracy Trust 3-2 well pad looking NNW, well head in middle center, left of IDL state vehicle.



Photo 2: NW perimeter of Tracy Trust well pad, looking SSW. Dike (approximately 18 inches high) in center of photo separates well pad on left from irrigation ditch on right.



Photo 3: Dike breach on NNW perimeter of well pad. Irrigation ditch is thickly vegetated area in upper left of photo.



Photo 4: Tracy Trust 3-2 well head looking SW. 5 1/2" pressure gauge valve stem visible on lower right; 9 5/8" pressure gauge valve stem partially visible on lower left.



Photo 5: Tracy Trust 3-2 well head, 9 5/8" pressure gauge valve stem visible on lower right.



Photo 6: Tracy Trust 3-2 9 5/8" pressure gauge.



Photo 7: Tracy Trust 3-2 well head, 5 1/2" pressure gauge and valve stem visible on lower left. Valve is in the "Open" position.



Photo 8: Tracy Trust 3-2 5 1/2" pressure gauge reading with valve in the "Open" position for 30 minutes.

