Quarterly Report to the Commission Idaho Code § 47-315(9) Idaho Code § 47-324(6)

3rd Quarter 2020 (July - September)



SUBMITTED TO THE COMMISSION AS A SUPPLEMENT TO THE SECRETARY'S REPORT November 16, 2020 JAMES THUM IDAHO DEPARTMENT OF LANDS

TITLE 47 MINES AND MINING CHAPTER 3 OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

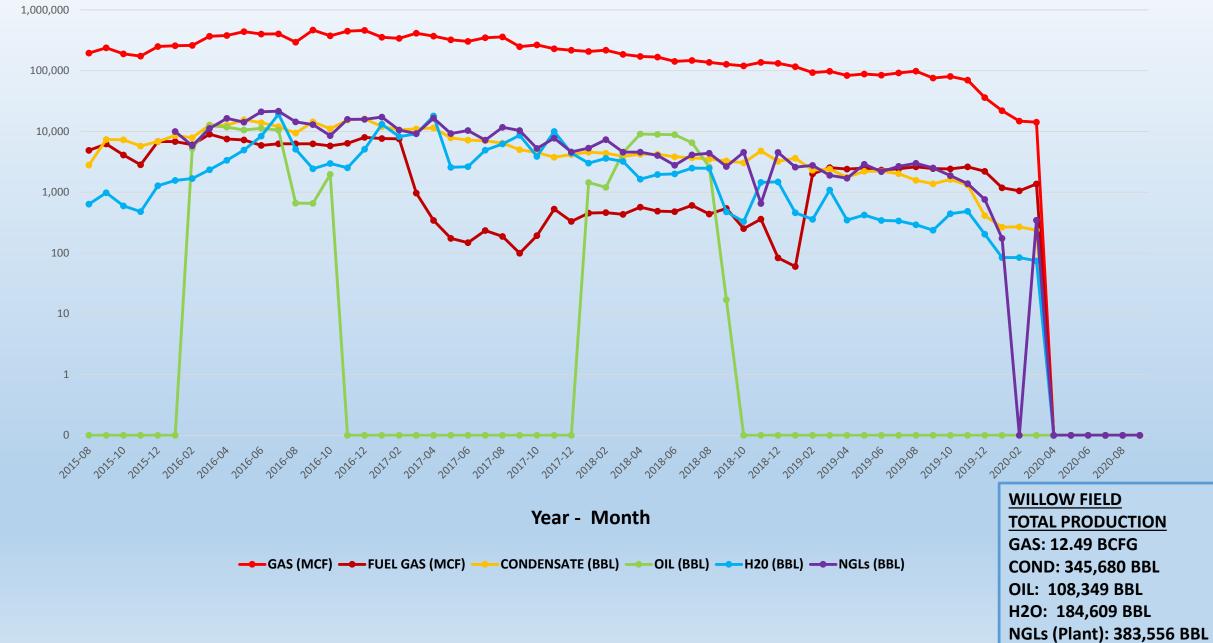
Volumes Produced & Sold – 3rd Quarter 2020**

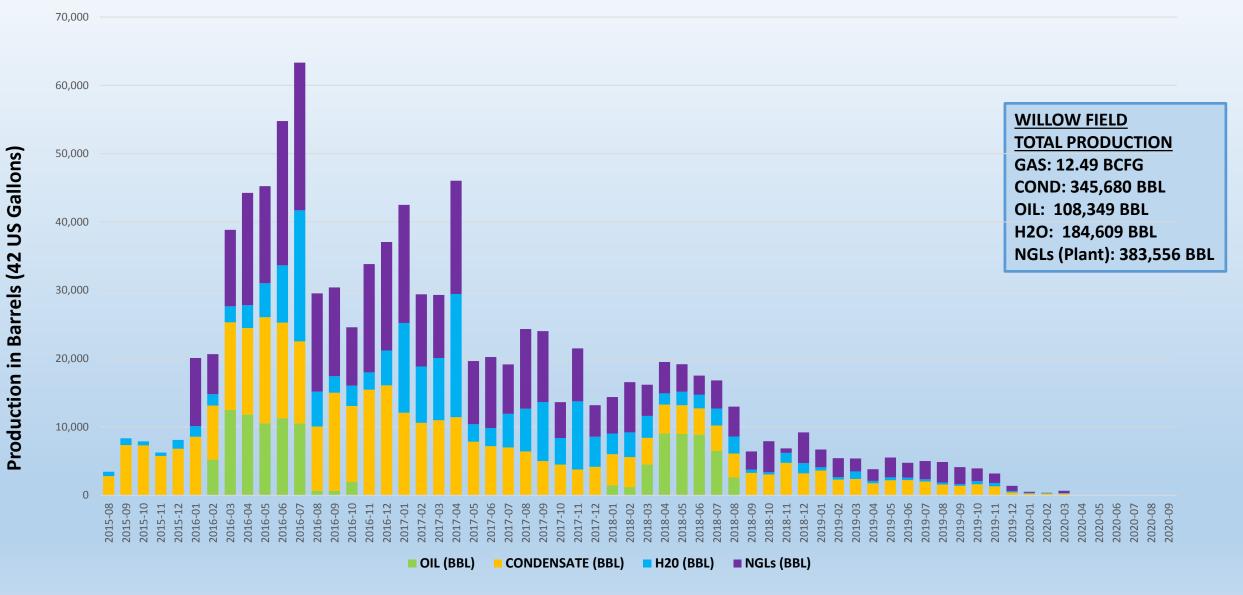
Comparison to Previous Quarter / Previous Year

0	0	0
0	0	0
0	0	0
NA	NA	NA
-100	-100	-100
GLs (Gallons)	<u>Oil (BBL)</u>	
0	0	
0	0	
0	0	
NA	NA	
-100	-100	
	0 0 NA -100 <u>6Ls (Gallons)</u> 0 0 0 0 NA	0 0 0 0 0 0 NA NA -100 -100 SLS (Gallons) Oil (BBL) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 NA

*Denotes Plant Production from Highway 30 Facility **Note: All Idaho Production has been Shut-In Since March 21, 2020

Western Idaho Production - August 2015 to Present





Western Idaho Production Liquids Output - August 2015 to Present

Year - Month

SW IDAHO – 2020 PRODUCTION DAYS

29	luction Day 30	31	1-Jan	2	3	4		28	29	30	1-Jul	2	3	4	
5	6	7	8	9	10	11		5	6	7	8	9	10	11	
12	13	14	15	16	17	18		12	13	14	15	16	17	18	
19	20	21	22	23	24	25		19	20	21	22	23	24	25	
26	27	28	29	30	31	1-Feb		26	27	28	29	30	31	1-Aug	
2	3	4	5	6	7	8		2	3	4	5	6	7	8	
9	10	11	12	13	14	15		9	10	11	12	13	14	15	
16	17	18	19	20	21	22		16	17	18	19	20	21	22	
23	24	25	26	27	28	29		23	24	25	26	27	28	29	
1-Mar	2	3	4	5	6	7		30	31	1-Sep	2	3	4	5	
8	9	10	11	12	13	14	<u>Q1:</u>	6	7	8	9	10	11	12	<u>Q3:</u>
15	16	17	18	19	20	21	55 Days	13	14	15	16	17	18	19	0 Days
22	23	24	25	26	27	28	36 Days	20	21	22	23	24	25	26	92 Days
29	30	31*	1-Apr	2	3	4		27	28	29	30	1-Oct	2	3	
5	6	7	8	9	10	11		4	5	6	7	8	9	10	
12	13	14	15	16	17	18		11	12	13	14	15	16	17	
19	20	21	22	23	24	25		18	19	20	21	22	23	24	
26	27	28	29	30	1-May	2		25	26	27	28	29	30	31	
3	4	5	6	7	8	9		1-Nov	2	3	4	5	6	7	
10	11	12	13	14	15	16		8	9	10	11	12	13	14	
17	18	19	20	21	22	23		15	16	17	18	19	20	21	
24	25	26	27	28	29	30		22	23	24	25	26	27	28	
31	1-Jun	2	3	4	5	6		29	30	1-Dec	2	3	4	5	
7	8	9	10	11	12	13		6	7	8	9	10	11	12	
14	15	16	17	18	19	20	Q2:	13	14	15	16	17	18	19	Q4:
21	22	23	24	25	26	27	0 Days	20	21	22	23	24	25	26	0 Days
28	29	30	1-Jul	2	3	4	91 Days	27	28	29	30	31	1-Jan	2	45 Days
													Total:	Producing	55 Days
*	March 31,	2020 - M	6 5 Earthou	iako Noa	r Stanley II	n								Shut-In	264 Day

<u>Plant – Transportation – Sold Volumes</u>

1-Year Running Totals – October 2019 through September 2020*

Residue Gas (MCF)			<u>Gas Sold*</u> <u>(MMBtu)</u>	Produced vs Sold (Variance)	
197,844			212,301	7.3%	
Plant Condensate	Condensate	Produced vs Transported	Condensate Sold**	Produced vs Sold	Transported vs Sold
<u>(BBL)</u>	Transported	<u>(Variance)</u>	<u>(BBL)</u>	<u>(Variance)</u>	<u>(Variance)</u>
7,344	6,680	9.0%	1,365	81.4%	79.6%
Plant NGLs	<u>NGLs</u>	Produced vs Transported	NGLs Sold***	Produced vs Sold	Transported vs Sold
(Gallons)	Transported	<u>(Variance)</u>	(Gallons)	(Variance)	<u>(Variance)</u>
190,708	222,677	-19.4%	0	100%	100%
	<u>Oil</u>	Produced vs Transported	<u>Oil Sold</u>	Produced vs Sold	Transported vs Sold
Oil Produced (BBL)	Transported	(Variance)	<u>(BBL)</u>	(Variance)	<u>(Variance)</u>
0	0		0		

Numbers in **RED** indicate variance in excess of 5%

*Gas variance primarily due to MCF to MMBtu conversion, revised Plant Residue Gas volumes

**No Condensate Sales Reported for period August 2019 through November 2019

***No NGL Sales Reported for 12-month period. Sales occurred out of state, out of country

Well & Permit Activity 3rd Quarter 2020

Wells	Active Permits	Drilling wells	Producing wells	<u>Comments</u>		
July	12	0	0	Willow Field Shut	-in 3/21/2020	
August	12	0	0			
September	12	0	0			
<u>Other</u>	Sundry Notices	<u>Workover / P&A</u>	APDs Received	APDs Approved	APDs Denied	
July	0	0	1	0	0	
August	0	0	0	0	0	
September	0	0	0	0	1*	

*Application for Permit to Drill (APD): SROG #2-14 Barlow, accepted 7/14/2020. APD denied 9/11/2020 Applicant appealed to OGCC 9/25/2020, Hearing 10/20/2020

TITLE 47 MINES AND MINING CHAPTER 3 OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

(a) Inspect and report on all active well sites and equipment;

(b) Visit and file a report on production and processing facilities; and

(c) Submit an opinion as to any areas of concern, as identified on inspection reports.

Inspection Activity – 3rd Quarter 2020

- Well Inspections
 - None during 3rd Quarter
- Gas Facility Inspections
 - None during 3rd Quarter
- 1 Outstanding Issue from 2019:
 - Tracy Trust #3-2 still has casing pressure
 - Currently S/I & monitoring, transferred to Individual Well Bond
 - Current Operator plans to complete P&A in 2020 in conjunction with possible workover operations & field maintenance
- No Citations Issued
- 2020 Totals:
 - 12 Well Inspections
 - 2 Facilities Inspections



DJS #1-15 WELL PAD WILLOW FIELD, PAYETTE CO. ID NOVEMBER 2017 PHOTO COURTESY J. THUM

Please Direct All Questions & Suggestions to the IDL Division of Minerals, Public Trust, Oil & Gas

https://ogcc.idaho.gov/contact-us/



ML INVESTMENTS #3-10 WILLOW FIELD, PAYETTE CO. ID NOVEMBER 2017 PHOTO COURTESY J. THUM

2020 4th Quarter Report will be provided during 1st Quarter 2021