

Quarterly Report to the Commission
Idaho Code § 47-315(9)
Idaho Code § 47-324(6)

2nd Quarter 2020 (April - June)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT

September 4, 2020

JAMES THUM

IDAHO DEPARTMENT OF LANDS

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 2nd Quarter 2020**

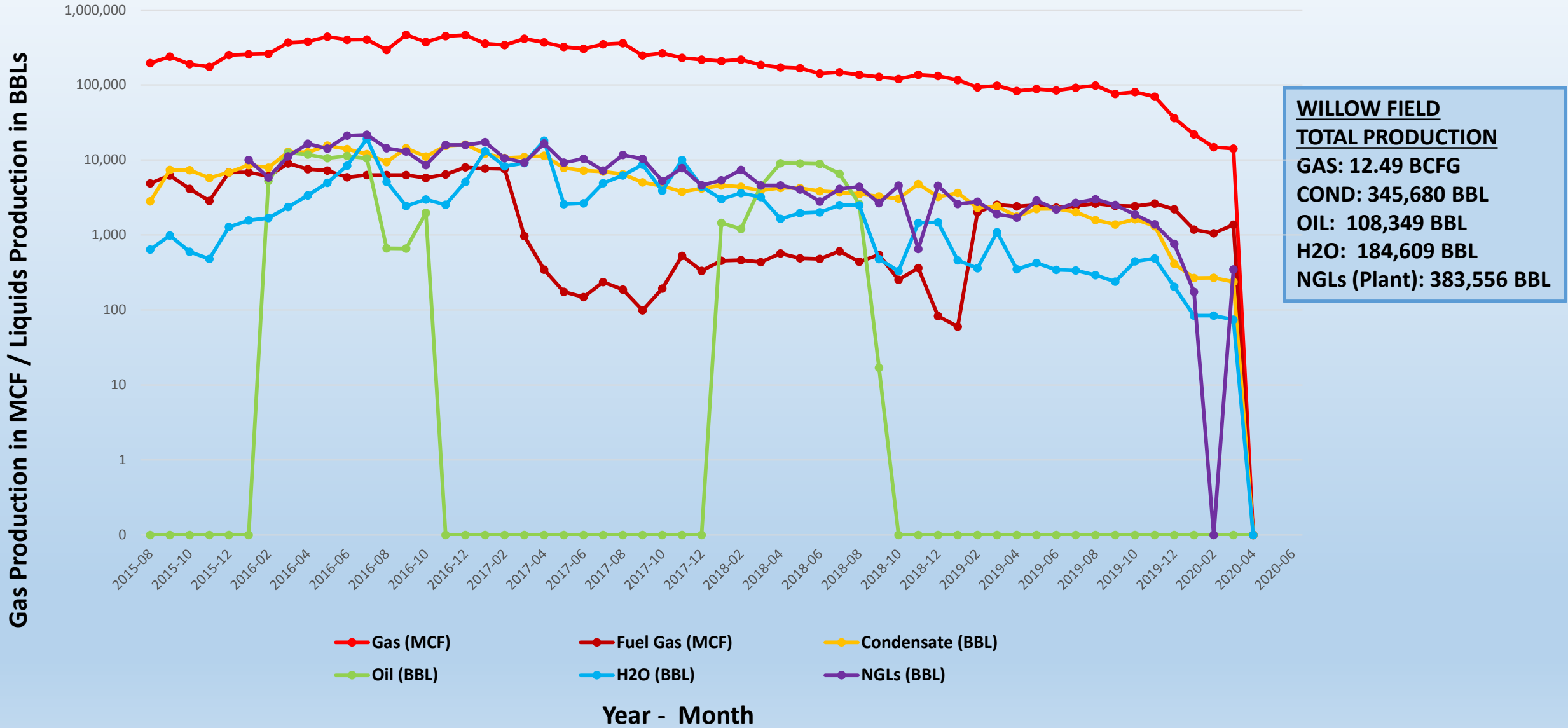
Comparison to Previous Quarter / Previous Year

<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
2nd Quarter 2020	0	0	0	0	0
1st Quarter 2020	54,615	722	21,855	0	242
Increase / Decrease	-54,615	-722	-21,855	0	-100
% Difference	-100	-100	-100	NA	-100
vs 2nd Quarter 2019	NA	NA	NA	NA	NA
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
2nd Quarter 2020	0	0	0	0	
1st Quarter 2020	45,300	683	0	0	
Increase / Decrease	-45,300	-683	0	0	
% Difference	-100%	-100%	NA	NA	
vs 2nd Quarter 2019	NA	NA	NA	NA	

*Denotes Plant Production from Highway 30 Facility

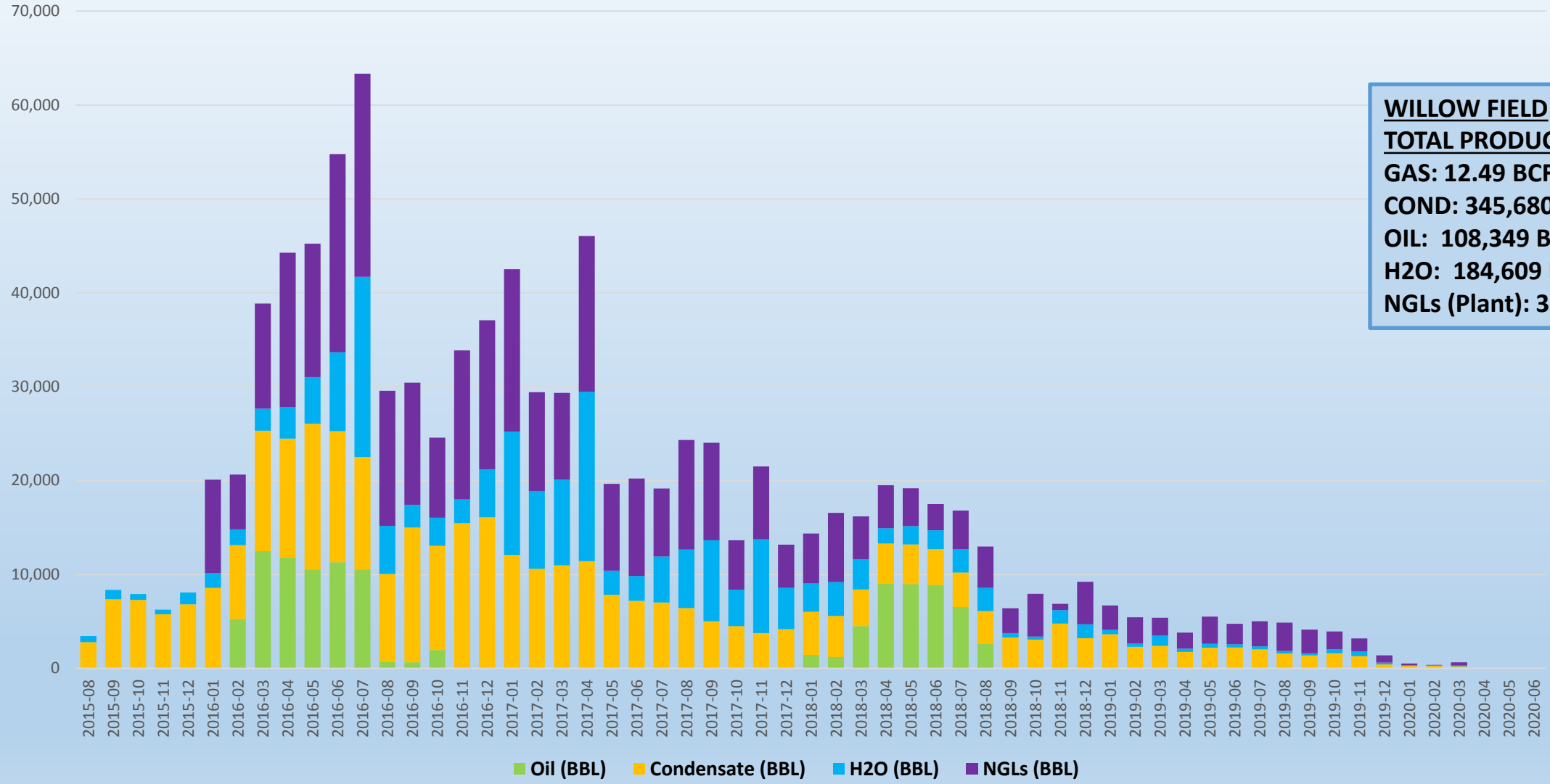
**Note: All Idaho Production has been Shut-In Since March 21, 2020

Western Idaho Production - August 2015 to Present



Western Idaho Production Liquids Output - August 2015 to Present

Production in Barrels (42 US Gallons)



WILLOW FIELD
TOTAL PRODUCTION
GAS: 12.49 BCFG
COND: 345,680 BBL
OIL: 108,349 BBL
H2O: 184,609 BBL
NGLs (Plant): 383,556 BBL

Year - Month

SW IDAHO – 2020 PRODUCTION DAYS

2020 Production Days																			
29	30	31	1-Jan	2	3	4	28	29	30	1-Jul	2	3	4						
5	6	7	8	9	10	11	5	6	7	8	9	10	11						
12	13	14	15	16	17	18	12	13	14	15	16	17	18						
19	20	21	22	23	24	25	19	20	21	22	23	24	25						
26	27	28	29	30	31	1-Feb	26	27	28	29	30	31	1-Aug						
2	3	4	5	6	7	8	2	3	4	5	6	7	8						
9	10	11	12	13	14	15	9	10	11	12	13	14	15						
16	17	18	19	20	21	22	16	17	18	19	20	21	22						
23	24	25	26	27	28	29	23	24	25	26	27	28	29						
1-Mar	2	3	4	5	6	7	30	31	1-Sep	2	3	4	5						
8	9	10	11	12	13	14	6	7	8	9	10	11	12	Q1:					Q3:
15	16	17	18	19	20	21	13	14	15	16	17	18	19	55 Days					0 Days
22	23	24	25	26	27	28	20	21	22	23	24	25	26	36 Days					66 Days
29	30	31*	1-Apr	2	3	4	27	28	29	30	1-Oct	2	3						
5	6	7	8	9	10	11	4	5	6	7	8	9	10						
12	13	14	15	16	17	18	11	12	13	14	15	16	17						
19	20	21	22	23	24	25	18	19	20	21	22	23	24						
26	27	28	29	30	1-May	2	25	26	27	28	29	30	31						
3	4	5	6	7	8	9	1-Nov	2	3	4	5	6	7						
10	11	12	13	14	15	16	8	9	10	11	12	13	14						
17	18	19	20	21	22	23	15	16	17	18	19	20	21						
24	25	26	27	28	29	30	22	23	24	25	26	27	28						
31	1-Jun	2	3	4	5	6	29	30	1-Dec	2	3	4	5						
7	8	9	10	11	12	13	6	7	8	9	10	11	12						
14	15	16	17	18	19	20	13	14	15	16	17	18	19	Q2:					Q4:
21	22	23	24	25	26	27	20	21	22	23	24	25	26	0 Days					Days
28	29	30	1-Jul	2	3	4	27	28	29	30	31	1-Jan	2	91 Days					Days
													Total:	Producing	55 Days				
														Shut-In	193 Days				

*March 31, 2020 - M6.5 Earthquake Near Stanley, ID

Plant – Transportation – Sold Volumes

1-Year Running Totals – July 2019 through June 2020*

<u>Residue Gas (MCF)</u>			<u>Gas Sold* (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
435,682			574,190	31.8%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold** (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
14,940	14,067	-5.8	4,049	72.9%	71.2%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold*** (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
533,949	542,415	1.6	0	100%	100%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Gas variance primarily due to MCF to MMBtu conversion, revised Plant Residue Gas volumes

**No Condensate Sales Reported for period August 2019 through November 2019

***No NGL Sales Reported for 12-month period. Sales occurred out of state, out of country

Well & Permit Activity

1st Quarter 2020

<u>Wells</u>	<u>Active Permits</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
April	12	0	0	Willow Field Shut-in 3/21/2020	
May	12	0	0		
June	12	0	0		
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	1*	0	0

*Application for Permit to Drill (APD): SROG #2-14 Barlow, received 6/26/2020, accepted 7/14/2020

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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 2nd Quarter 2020

- **Well Inspections**
 - 12 – Post Earthquake Inspections Performed April 2, 2020
- **Gas Facility Inspections**
 - 2 - Post Earthquake Inspections Performed April 2, 2020
- **1 Outstanding Issue from 2019:**
 - Tracy Trust #3-2 still has casing pressure
 - Currently S/I & monitoring, transferred to Individual Bond
 - Current Operator plans to complete P&A in 2020 in conjunction with possible workover operations & field maintenance
- **No Citations Issued**
- **2020 Totals:**
 - 12 Well Inspections
 - 2 Facilities Inspections



**Please Direct All Questions & Suggestions
to the IDL Division of Minerals, Public Trust, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>



2020 3rd Quarter Report will be provided during 4th Quarter 2020