

Quarterly Report to the Commission
Idaho Code § 47-315(9)
Idaho Code § 47-324(6)

1st Quarter 2020 (January - March)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT

MAY 28, 2020

JAMES THUM

IDAHO DEPARTMENT OF LANDS

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 1st Quarter 2020

Comparison to Previous Quarter / Previous Year

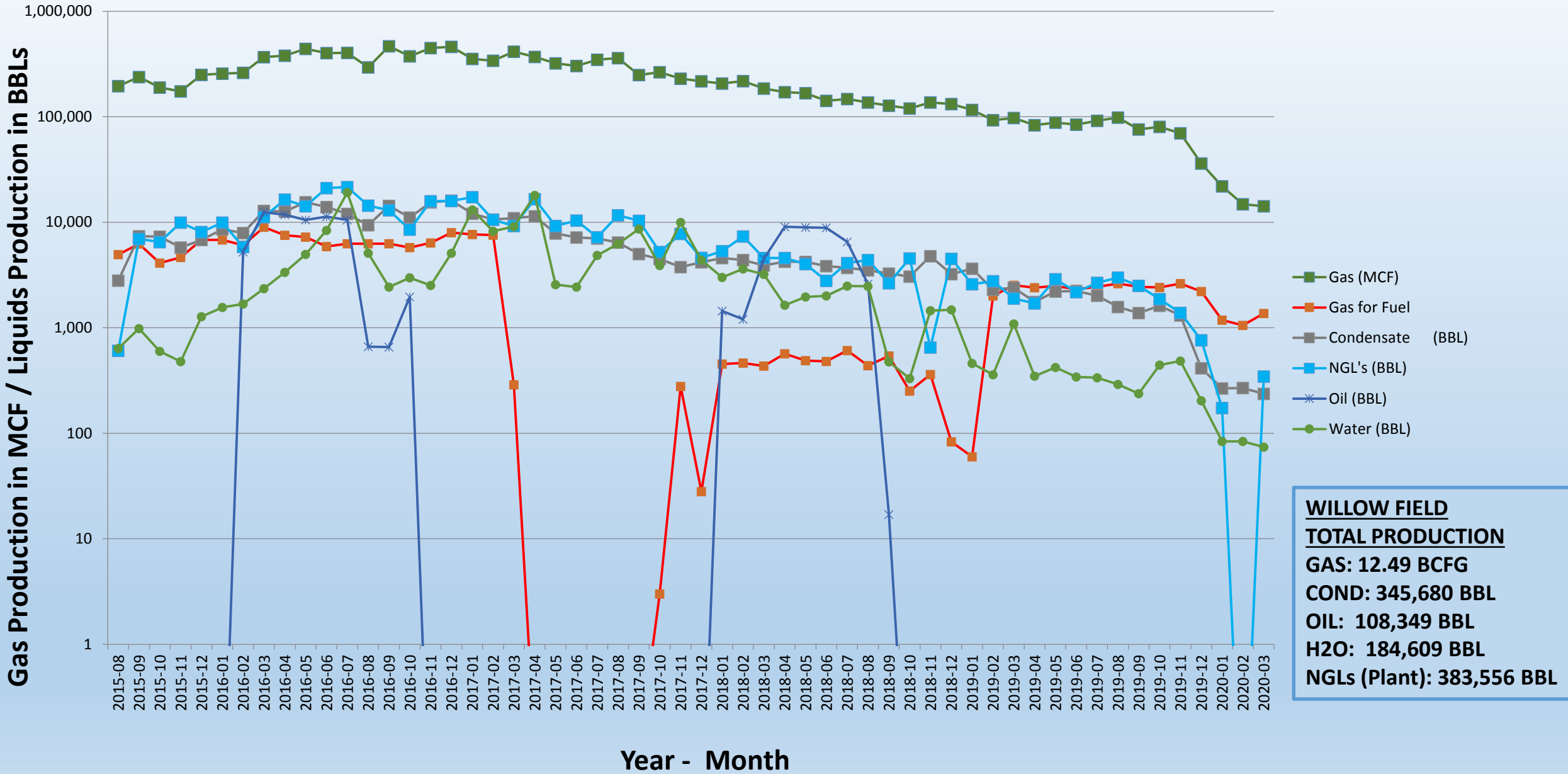
<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
1st Quarter 2020	54,615	722	21,855	0	242
4th Quarter 2019	193,432	3,344	168,852	0	1133
Increase / Decrease	-138,817	-2,572	-146,997	0	-891
% Difference	-71.8	-76.9	-87.1	NA	-78.6
vs 1st Quarter 2019	-82.5	-91.0	-92.8	NA	-87.3
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)***</u>	<u>Oil (BBL)</u>	
1st Quarter 2020	45,300	683	0	0	
4th Quarter 2019	244,597	2684	0	0	
Increase / Decrease	-199,297	-2,001	0	0	
% Difference	-81.5%	-74.6%	NA	NA	
vs 1st Quarter 2019	-86.5%	-92.4%	NA	NA	

*Denotes Plant Production from Highway 30 Facility

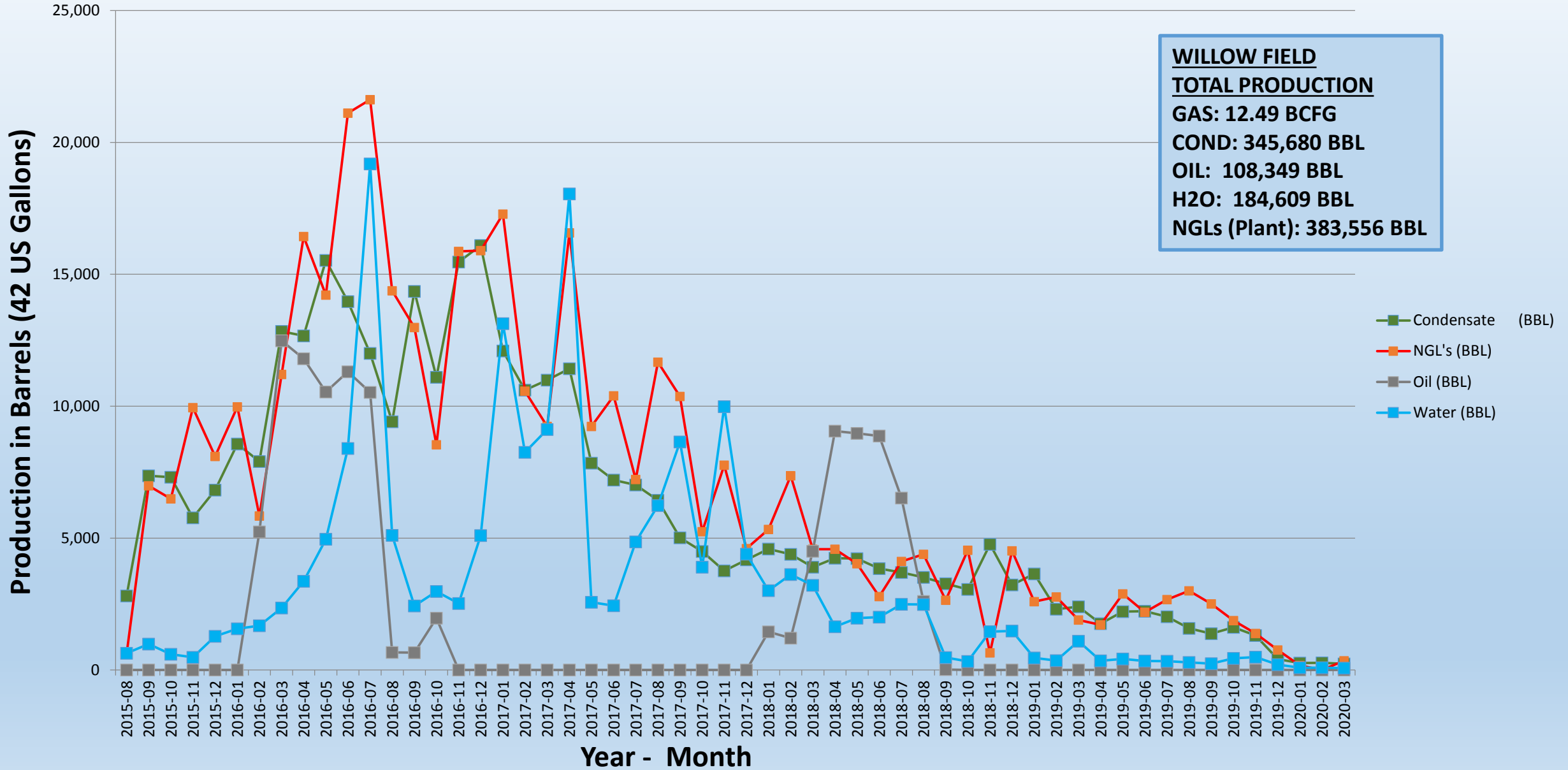
**Condensate Sales Reported for December Only

***No NGL Sales Reported

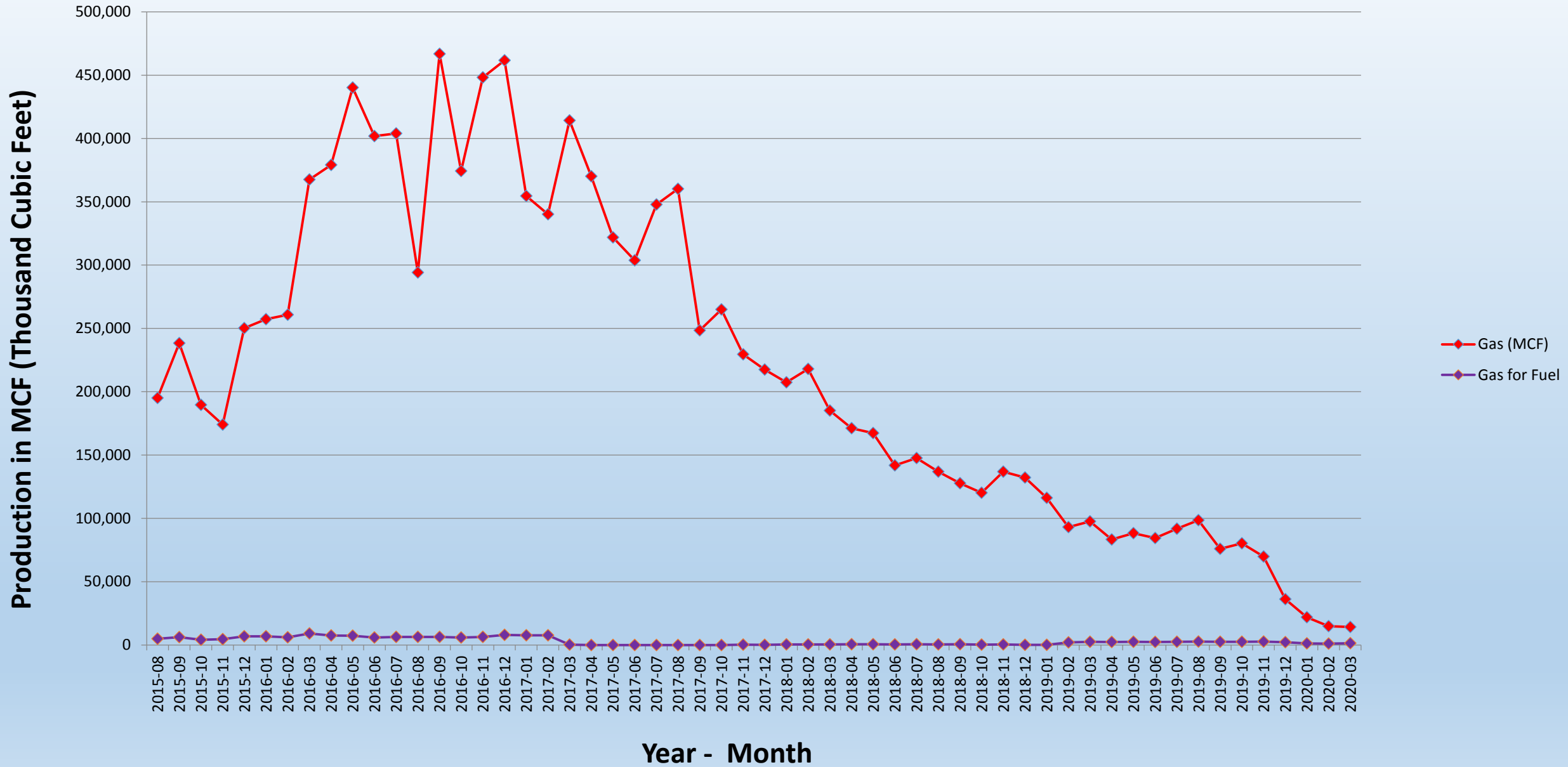
WILLOW FIELD – TOTAL PRODUCTION BY MONTH



WILLOW FIELD – LIQUIDS PRODUCTION BY MONTH



WILLOW FIELD – GAS PRODUCTION BY MONTH



SW IDAHO – 2020 PRODUCTION DAYS

2020 Production Days																		
29	30	31	1-Jan	2	3	4			28	29	30	1-Jul	2	3	4			
5	6	7	8	9	10	11			5	6	7	8	9	10	11			
12	13	14	15	16	17	18			12	13	14	15	16	17	18			
19	20	21	22	23	24	25			19	20	21	22	23	24	25			
26	27	28	29	30	31	1-Feb			26	27	28	29	30	31	1-Aug			
2	3	4	5	6	7	8			2	3	4	5	6	7	8			
9	10	11	12	13	14	15			9	10	11	12	13	14	15			
16	17	18	19	20	21	22			16	17	18	19	20	21	22			
23	24	25	26	27	28	29			23	24	25	26	27	28	29			
1-Mar	2	3	4	5	6	7			30	31	1-Sep	2	3	4	5			
8	9	10	11	12	13	14	Q1:		6	7	8	9	10	11	12	Q3:		
15	16	17	18	19	20	21	55 Days		13	14	15	16	17	18	19	Days		
22	23	24	25	26	27	28	36 Days		20	21	22	23	24	25	26	Days		
29	30	31*	1-Apr	2	3	4			27	28	29	30	1-Oct	2	3			
5	6	7	8	9	10	11			4	5	6	7	8	9	10			
12	13	14	15	16	17	18			11	12	13	14	15	16	17			
19	20	21	22	23	24	25			18	19	20	21	22	23	24			
26	27	28	29	30	1-May	2			25	26	27	28	29	30	31			
3	4	5	6	7	8	9			1-Nov	2	3	4	5	6	7			
10	11	12	13	14	15	16			8	9	10	11	12	13	14			
17	18	19	20	21	22	23			15	16	17	18	19	20	21			
24	25	26	27	28	29	30			22	23	24	25	26	27	28			
31	1-Jun	2	3	4	5	6			29	30	1-Dec	2	3	4	5			
7	8	9	10	11	12	13			6	7	8	9	10	11	12			
14	15	16	17	18	19	20	Q2:		13	14	15	16	17	18	19	Q4:		
21	22	23	24	25	26	27	Days		20	21	22	23	24	25	26	Days		
28	29	30	1-Jul	2	3	4	Days		27	28	29	30	31	1-Jan	2	Days		
													Total:	Producing	55 Days			
														Shut-In	94 Days			

*March 31, 2020 - M6.5 Earthquake Near Stanley, ID

Plant – Transportation – Sold Volumes

1-Year Running Totals – April 2019 through March 2020

<u>Residue Gas (MCF)</u>			<u>Gas Sold* (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
669,185			844,190	26.2%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold** (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
21,022	20,170	4.1	10,140	51.8%	49.7%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold*** (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
818,726	828,453	-1.2%	0	100%	100%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Gas variance primarily due to MCF to MMBtu conversion, revised Plant Residue Gas volumes

**No Condensate Sales Reported for period August 2019 through November 2019

***No NGL Sales Reported for 12-month period. Sales occurred out of state, out of country

Well & Permit Activity

1st Quarter 2020

<u>Wells</u>	<u>Active Permits</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
January	12	0	5		
February	12	0	4	ML 1-3: No Production Rept. ML 2-3: No Production Rept. ML 3-10: Produced < 1 Day	
March	12	0	2	Producing Wells: ML 2-10, DJS 1-15 until 3/21/2020; Field Shut-in*	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0

*Operator notified IDL that field was shut-in until further notice for economic reasons

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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 1st Quarter 2020

- **Well Inspections**
 - None – Post Earthquake Inspections Performed April 2, 2020 (2nd Qtr 2020)
- **Gas Facility Inspection**
 - None
- **1 Outstanding Issue from 2019:**
 - Tracy Trust #3-2 still has casing pressure
 - Currently S/I & monitoring, transferred to Individual Bond
 - Current Operator plans to complete P&A in 2020 in conjunction with possible workover operations & field maintenance
- **No Citations Issued**
- **2020 Totals:**
 - 0 Well Inspections
 - 0 Facilities Inspections



**Please Direct All Questions & Suggestions
to the IDL Division of Minerals, Public Trust, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>



2020 2nd Quarter Report will be provided during 3rd Quarter 2020