


Post - Drilling or Annual Well Inspection Form

Section 1: General Information

Operation Data	Inspection Data
Operator Name Snake River Oil & Gas	Inspector Name Dave Schwarz
Well Name <i>MH Investments 3-10</i>	US Well ID Number 11-075- <i>20031</i>
Operator Contact Pat Harris (208) 995-4892; Dan Johaneck (208) 707-7867	Inspection Date 24Nov2020
County: Payette	Report Date: <i>27 Nov 2020</i>
Inspector's Signature: 	Inspection Summary: <input checked="" type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.



Location Description: *Shut In*

State Lease? No Yes, then number: *01996 @ 6.25% State Minerals*

Federal Lease? No Yes, then number:

Scope of Inspection (check all that apply and, or, were verified during the inspection):

Well site Tank Battery Wellhead Meters Other:

If well site, is the well a multiple zone completion? Yes No

Section 2: Pits IDAPA 20.07.02.230

1. Are pits located on site? Yes No

A. If yes;

i. Permitted as: Short-term pit Long term pit

ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease? Yes No

A. If yes;

i. Does the sign show:

a. The name of the lease? Yes No

b. The name of the owner or operator? Yes No

c. The Section, Township and Range? Yes No

2. Is a legible well site sign visible near the well? Yes No

A. If yes;

i. Does the well site sign identify the;

a. Operator? Yes No

b. Permit number? Yes No

c. Well name? Yes No

d. Emergency telephone number? Yes No

3. For multiple completions, is there a sign for each well head connection? N/A Yes No

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
 - i. Was the fence installed within 60 days of completing the facility? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Is the site free of excess vegetation? Yes No
- 3. Has it been more than six months since the removal of the drilling rig? Yes No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- 5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No
Shut In

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons
- Are meter system calibration tags current? Yes No *Shut In for ~ 6 months*

Section 10: Inspection Comments

Comments and Issues of Concern: *Shut In.*

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file