

# Post - Drilling or Annual Well Inspection Form

## Section 1: General Information

### Operation Data

Operator Name  
Snake River Oil & Gas

Well Name  
ML Investments 1-3

Operator Contact Pat Harris (208) 995-4892; Dan  
Johanek (208) 707-7867

County: Payette

### Inspection Data

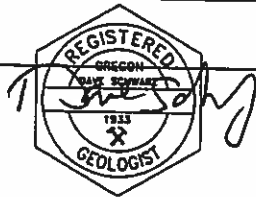
Inspector Name  
Dave Schwarz

US Well ID Number  
11-075- 20026

Inspection Date  
24Nov2020

Report Date:  
27 Nov 2020

Inspector's Signature:



### Inspection Summary:

- Operation is in compliance as of inspection.  
 Issues of concern are identified below.

### Location Description:

Shut In.

State Lease?  No  Yes, then number:

Federal Lease?  No  Yes, then number: IPI-38110

### Scope of Inspection (check all that apply and, or, were verified during the inspection):

- Well site  Tank Battery  Wellhead  Meters  Other:

If well site, is the well a multiple zone completion?

Yes  No

## Section 2: Pits

IDAPA 20.07.02.230

1. Are pits located on site?

Yes  No

A. If yes;

i. Permitted as:

Short-term pit  Long term pit

ii. Use Corresponding Pit Inspection Form and attach with this inspection.

## Section 3: Identification of Wells

IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease?

Yes  No

A. If yes;

i. Does the sign show:

a. The name of the lease?

Yes  No

b. The name of the owner or operator?

Yes  No

c. The Section, Township and Range?

Yes  No

2. Is a legible well site sign visible near the well?

Yes  No

A. If yes;

i. Does the well site sign identify the;

a. Operator?

Yes  No

b. Permit number?

Yes  No

c. Well name?

Yes  No

d. Emergency telephone number?

Yes  No

3. For multiple completions, is there a sign for each well head connection?

N/A  Yes  No

**Section 4: Location Operations**

IDAPA 20.07.02.301

- 1. Is the well site fenced?  
(Answer N/A if the well has not been completed and fencing is not erected)
  - A. If Yes;
    - i. Was the fence installed within 60 days of completing the facility?  Yes  No
    - ii. Does the fence appear to:
      - a. Maintain safe working conditions?  Yes  No
      - b. Secure the well site?  Yes  No
      - c. Prevent access by wildlife and livestock?  Yes  No
- 2. Is the site free of excess vegetation?  Yes  No
- 3. Has it been more than six months since the removal of the drilling rig?  Yes  No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?  N/A  Yes  No
- 5. Do all vehicles or materials on the site appear to be in use?  N/A  Yes  No
- 6. Is the site free from all trash, debris, or scrap metal on site?  Yes  No
  - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  N/A  Yes  No
  - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  N/A  Yes  No

**Section 5: Chokes**

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No  
*Shut In*

**Section 6: Separator Location and Meter System Location**

- At Well Site  At Little Willow Gathering Facility

**Section 7: Hydrocarbon Fluid Measuring Systems**

- Coriolis Measuring System for Liquid Hydrocarbons  Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current?  Yes  No *Not checked. Shut In.*

**Section 10: Inspection Comments**

Comments and Issues of Concern: *Shut In*

**Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file**