


# Post - Drilling or Annual Well Inspection Form

## Section 1: General Information

Operation Data	Inspection Data
Operator Name Snake River Oil & Gas	Inspector Name Dave Schwarz
Well Name Korn 1-22	US Well ID Number 11-075-
Operator Contact Pat Harris (208) 995-4892; Dan Johaneck (208) 707-7867	Inspection Date 24Nov2020
County: Payette	Report Date: 27 Nov 2020
Inspector's Signature: 	Inspection Summary: <input type="checkbox"/> Operation is in compliance as of inspection. <input checked="" type="checkbox"/> Issues of concern are identified below.



Location Description: Well is plugged. Pad has not been reclaimed

State Lease?  No  Yes, then number:

Federal Lease?  No  Yes, then number:

Scope of Inspection (check all that apply and, or, were verified during the inspection):

Well site  Tank Battery  Wellhead  Meters  Other:

If well site, is the well a multiple zone completion? NA  Yes  No

## Section 2: Pits IDAPA 20.07.02.230

1. Are pits located on site? NA  Yes  No

A. If yes;

i. Permitted as:  Short-term pit  Long term pit

ii. Use Corresponding Pit Inspection Form and attach with this inspection.

## Section 3: Identification of Wells IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease?  Yes  No

A. If yes;

i. Does the sign show:

a. The name of the lease?  Yes  No

b. The name of the owner or operator?  Yes  No

c. The Section, Township and Range?  Yes  No

2. Is a legible well site sign visible near the well?  Yes  No

A. If yes;

i. Does the well site sign identify the;

a. Operator?  Yes  No

b. Permit number?  Yes  No

c. Well name?  Yes  No

d. Emergency telephone number?  Yes  No

3. For multiple completions, is there a sign for each well head connection?  N/A  Yes  No

**Section 4: Location Operations**

IDAPA 20.07.02.301

- 1. Is the well site fenced?  N/A  Yes  No  
 (Answer N/A if the well has not been completed and fencing is not erected)  
 A. If Yes;
  - i. Was the fence installed within 60 days of completing the facility?  Yes  No
  - ii. Does the fence appear to:
    - a. Maintain safe working conditions?  Yes  No
    - b. Secure the well site?  Yes  No
    - c. Prevent access by wildlife and livestock?  Yes  No
- 2. Is the site free of excess vegetation? *Weeds on pad*  Yes  No
- 3. Has it been more than six months since the removal of the drilling rig?  Yes  No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?  N/A  Yes  No
- 5. Do all vehicles or materials on the site appear to be in use? *NA*  N/A  Yes  No
- 6. Is the site free from all trash, debris, or scrap metal on site?  Yes  No
  - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  N/A  Yes  No
  - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  N/A  Yes  No

**Section 5: Chokes**

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No

**Section 6: Separator Location and Meter System Location**

- At Well Site  At Little Willow Gathering Facility *NA*

**Section 7: Hydrocarbon Fluid Measuring Systems**

- Coriolis Measuring System for Liquid Hydrocarbons  Orifice Measuring System for Gaseous Hydrocarbons
- Are meter system calibration tags current?  Yes  No *NA*

**Section 10: Inspection Comments**

Comments and Issues of Concern: *Well is plugged. Pad has not been reclaimed.*

**Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file**