


# Post - Drilling or Annual Well Inspection Form

Section 1: General Information	
<b>Operation Data</b>	<b>Inspection Data</b>
Operator Name Snake River Oil & Gas	Inspector Name Dave Schwarz
Well Name <i>Fallon 1-10</i>	US Well ID Number 11-075- <i>20032</i>
Operator Contact <i>Pat Harris (208) 995-4892; Dan Johaneck (208) 707-7867</i>	Inspection Date 24Nov2020
County: <i>Payette</i>	Report Date: <i>27 Nov 2020</i>
Inspector's Signature: 	Inspection Summary: <input checked="" type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description: <i>Shut In.</i>	
State Lease? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Federal Lease? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <i>Shut In.</i> <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>	
A. If yes;	
i. Permitted as: <span style="margin-left: 100px;"><input type="checkbox"/> Short-term pit</span> <span style="margin-left: 50px;"><input type="checkbox"/> Long term pit</span>	
ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>	
A. If yes;	
i. Does the sign show:	
a. The name of the lease?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. The name of the owner or operator?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. The Section, Township and Range?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Is a legible well site sign visible near the well? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>	
A. If yes;	
i. Does the well site sign identify the;	
a. Operator?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. Permit number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. Well name?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
d. Emergency telephone number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. For multiple completions, is there a sign for each well head connection? <span style="float: right;"><input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No</span>	

**Section 4: Location Operations**

IDAPA 20.07.02.301

- 1. Is the well site fenced?  N/A  Yes  No  
 (Answer N/A if the well has not been completed and fencing is not erected)  
 A. If Yes;
  - i. Was the fence installed within 60 days of completing the facility?  Yes  No
  - ii. Does the fence appear to:
    - a. Maintain safe working conditions?  Yes  No
    - b. Secure the well site?  Yes  No
    - c. Prevent access by wildlife and livestock?  Yes  No
- 2. Is the site free of excess vegetation?  Yes  No
- 3. Has it been more than six months since the removal of the drilling rig?  Yes  No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?  N/A  Yes  No
- 5. Do all vehicles or materials on the site appear to be in use?  N/A  Yes  No
- 6. Is the site free from all trash, debris, or scrap metal on site?  Yes  No
  - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  N/A  Yes  No
  - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  N/A  Yes  No

**Section 5: Chokes**

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No

*Shut In*

**Section 6: Separator Location and Meter System Location**

- At Well Site  At Little Willow Gathering Facility

**Section 7: Hydrocarbon Fluid Measuring Systems**

- Coriolis Measuring System for Liquid Hydrocarbons  Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current?  Yes  No

**Section 10: Inspection Comments**

~~Comments and Issues of Concern:~~ *Tubing pressure reads 140 psi.*

**Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file**