Hydrocarbon Processing Facility Inspection Form

Section 1: General Information

Operation Data	Inspection Data
Operator Name: ~~Alta Mesa Services~~ Snake River O&G	Inspector Name: Dave Schwarz
Location Name: Little Willow Gathering Facility	Address: 4649 Little Willow Road, Payette, ID
Authorized Contact: Pat Harris (208) 995-4892; Dan Johanek (208) 707-7867	Inspection Date: 24Nov2020
County: Payette	Report Date: 25 Nov 2020
Inspector's Signature:	**Inspection Summary:** ☑ Operation appeared to be in compliance at the time of the inspection. ☐ Issues of concern identified at the time of the inspection. Summarize in Section 8.

Description of Facility: Gathers raw hydrocarbons with formation water from well completions in Willow Field and processes through 3-phase separators and dehydrators into Well Condensate and Rich Gas.

Section 2: Operations — IDAPA 20.07.02.430

1. Does the operator have a flaring permit from the IDEQ?	☑ Yes ☐ No
2. Do the staff have knowledge of all operations and locations of:	
A. Emergency shut off equipment?	☑ Yes ☐ No
B. Fluid Flow in Lines: Directions Marked?	☑ Yes ☐ No
3. Have all meter systems been calibrated within the past calendar year and are records of calibration maintained for the past five years?	☑ Yes ☐ No
4. Are all meter systems accessible and viewable?	☑ Yes ☐ No
5. Is there a system in place to continually monitor the liquids and gases in the facility?	☑ Yes ☐ No

Section 4: Location Operations — IDAPA 20.07.02.301

1. Is the site fenced? If yes, then does the fence help to:	☑ Yes ☐ No
a. Maintain safe working conditions?	☑ Yes ☐ No
b. Secure the site?	☑ Yes ☐ No
c. Prevent access by wildlife and livestock?	☑ Yes ☐ No
2. Are materials stored and maintained appropriately?	☑ Yes ☐ No
3. Do all vehicles or materials on the site appear to be in use?	☑ Yes ☐ No
4. Is there less than 5% vegetation on site?	☑ Yes ☐ No
5. Is the site free from all trash and debris?	☑ Yes ☐ No

Section 5: Accidents and Fires — IDAPA 20.07.02.302

1. Is the emergency response plan available for review? ☑ Yes ☐ No
2. Is the spill prevention and countermeasures plan available for review? ☑ Yes ☐ No

Section 6: Submitted Documentation — IDAPA 20.07.02.302

1. Has the operator submitted an as-built facility design plan that contains the minimum as required in rules? *Submitted 2016* ☑ Yes ☐ No

Section 7: Tank Batteries — IDAPA 20.07.02.420

1. Are all tank batteries located at least 300 feet from any existing:
   - A. Occupied structures? ☑ Yes ☐ No
   - B. Water wells? ☑ Yes ☐ No
   - C. Natural or ordinary high water mark of surface waters? ☑ Yes ☐ No
2. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☑ Yes ☐ No
3. Are all tanks surrounded by tank dikes? ☑ Yes ☐ No
   - A. If yes;
     - i. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☑ Yes ☐ No
     - ii. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☑ Yes ☐ No
     - iii. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? Couplers use spill containers see below. ☐ Yes ☑ No
     - iv. Is vegetation on top and outside surface properly maintained? ☑ Yes ☐ No
     - v. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☑ Yes ☐ No
     - vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☑ Yes ☐ No
5. Do drain lines have a valve installed, closed and capped off if not in use? ☑ Yes ☐ No

Section 8: Inspection Comments

Facility is Shut In. All pressure readings = 0

3.iii - Couplers with enclosing drip buckets are outside of tank berm. This is an industry standard. As built in 2014