

Post- Earthquake brief inspection Hydrocarbon Processing Facility Inspection Form

ction 1: General Information				
eration Data Inspection Data				
Operator Name:	Inspector Name:			
Northwest Gas Processing	Dave Schwarz			
Location Name: Address:				
Highway 30 Plant	4201 US Highway 30, New Plymouth, ID			
Authorized Contact: Dan Johanek (208) 707-7867	Inspection Date: 2 Apr 2020			
County: Report Date: 2A C 2020				
Inspector's Signature:	Inspection Summary: See Comments			
OREGON AND SAME SAME ASSESSED.	Operation appeared to be in compliance at the time of the inspection.			
GEDI. COSTS	☐ Issues of concern identified at the time of the inspection. Summarize in Section 8.			
Description of Facility: Processes Rich Gas and Well Condensate, both delivered by separate pipelines, into Residue Gas, Plant Condensate, and Y-grade mixed Natural Gas Plant Liquids.				
Section 2: Operations	IDAPA 20.07.02.430			
 Does the operator have a flaring permit from the Do the staff have knowledge of all operations ar 				
A. Emergency shut off equipment?	✓ Yes No			
B. Fluid Flow in Lines: Directions Marked?	✓ Yes ☐ No			
Have all meter systems been calibrated within the are records of calibration maintained for the past.				
4. Are all meter systems accessible and viewable?	Yes □ No			
5. Is there a system in place to continually				
monitor the liquids and gases in the facility?	✓ Yes ☐ No			
Section 4: Location Operations	IDAPA 20.07.02.301			
1. Is the site fenced? If yes, then does the fence beginning.				
a. Maintain safe working conditions?				
b. Secure the site?	✓ Yes ☐ No			
c. Prevent access by wildlife and livest	ock?			
Are materials stored and maintained appropriate	ely?			
3. Do all vehicles or materials on the site appear to	o be in use? Brief			
4. Is there less than 5% vegetation on site?	did not check Yes No			
5. Is the site free from all trash and debris?	✓ Yes ☐ No			

Secti	on 5: Accidents and Fires	IDAPA 20.07.0	2.302
1.	Is the emergency response plan available for review?	Yes No	0
l .	Is the spill prevention and countermeasures plan available for review?	✓ Yes ☐ No	
Socti	on 6. Submitted Decumentation	IDADA 20.07.0	2 202
	on 6: Submitted Documentation	IDAPA 20.07.0	2.302
1.	Has the operator submitted an as-built facility design plan that contains the minimum as required in rules? Submitted 2016	Yes No	
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Secti	on 7: Tank Batteries	IDAPA 20.07.0	2.420
1.	Are all tank batteries located at least 300 feet from any existing:		
	A. Occupied structures?	✓ Yes ☐ No	
	B. Water wells?	✓ Yes ☐ No	
	C. Natural or ordinary high water mark of surface waters?	✓ Yes ☐ No	
2.	Is location at least 50 feet from highways when measured		
	from outermost portion of the tank dike?	Yes No	
3	Are all tanks surrounded by tank dikes?	Yes No	
0.	A. If yes;	<u> </u>	
	i. Do the dikes have a capacity of at least 1 ½ times the		
	volume of the largest tank? from before	Yes 🔲 No	
	ii. Is all piping and manmade improvements that perforate the dike wall	,	
	or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement?	V Yes □ No	4
	iii. Are valves and quick-connect couplers at least 18" from \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	res □ 140	
	inside wall of tank dike?	☐ Yes ☐ No	
	iv. Is vegetation on top and outside surface properly maintained?	✓ Yes ☐ No	
	v. Is a ladder or other permanent device installed over the tank dike		
	to access the containment reservoir?	Yes 🗌 No	
	vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?	Yes No	
	indus, other on and gas held related debris, trash of hamiliable material?	E res [] NO	
5.	Do drain lines have a valve installed, closed and capped off if not in use?	✓ Yes ☐ No	
	ection 8: Inspection Comments	White transfer to the same	
Br	ie f walk-thru to confirm that Hwy 30 is shutd	own.	
8.	15 am - SCADA shows zero flow.		
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l N	o machinery operating		
		500	
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