

ML Investments 3-10 UC

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



Operator: Snake River Oil and Gas LLC Address: 4424 West Houston Parkway North, Suite 200

11-075-20031

State: TX Zip: 77041

Report Period (Month/Year): Mar-20

City: Houston Contact Name: Sammie Alexander

Phone: 832-582-3391 Title: Sr. Production Analyst

Email: salexander@opportune.com Amended (Month/Year):

Amended Report (Y/N)

Identification Production Oil/Condensate Gas Water Disposition Well Name US API Well Facility ID Field Beginning Formation Fuel Gas Produced Produced Ending inventory Volume (BBL) Code Production BTU Volume MCF Code (BBL) Inventory (MCF) (BBL) (BBL) (MCF) Willow Kauffman 1-34 11-075-20024 ML Investments 1-3 11-075-20026 Willow 0 0 0 0 0 2 0 ML Investments 2-3 11-075-20029 Willow 0 0 0 1244 0 0 2 0 Barlow 1-14 11-075-20033 DJS 1-15 11-075-20020 Willow 122 122 4311 1212 3933 1 4 0 2 378 Fallon 1-10 11-075-20032 Kauffman 1-9 LT 11-075-20027 Willow Kauffman 1-9 LT 02 11-075-20027 Willow Kauffman 1-9 UT 11-075-20027 Willow 0 0 4 2 0 ML Investments 1-11LT 11-075-20025 Willow 0 0 4 2 0 11-075-20025 Willow 0 0 1236 0 0 0 4 ML Investments 1-11UT 2 0 ML Investments 2-10 Sand 1 11-075-20022 Willow 115 1 11258 1226 74 2 988 ML Investments 3-10 LT 11-075-20031 Willow

0

237

| CERTIFICATE: I, the undersigned, state that I am the: Production prepared under my supervision and direction and that the facts | Analyst and that I am authorized by said company to make this report and that this report was stated herein are true, correct and complete to the best of my knowledge. | |
|---|---|--|
| Disposition code: | | |
| 16-Apr-20 | Sammíe Alexander | |
| DATE: | SIGNATURE: | |
| | | |
| | *****IDL Office Use Only***** | |

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15569

1197

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14203

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1366

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74

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237

Reviewed By: /signed/ JAT 5/19/2020 Date:

Willow

Totals:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



| perator: | Snake River Oil and Gas LLC | Report Period (Month/Year): | MAR. 2020 |
|----------|-----------------------------|-----------------------------|-------------|
| perator: | Snake River Oil and Gas LLC | Report Period (Month/Year): | IVIAR. ZUZU |

Address: 4424 West Sam HoustonParkway North, Suite 200

ΤX Zip: 77041 State:

Contact Name: Sammie Alexander Title: Sr. Production Analyst Phone: 832-582-3391

Email: salexander@opportune.com

Amended Report (Y/N) N Amended (Month/Year):

| | | RECEIPTS | | | |
|--------------|----------------------------|-----------------|-----------|------------|-------------------|
| Company Name | Facility / Well Name | API/Well Number | Gas (MCF) | Oil (BBLS) | Condensate (BBLS) |
| Alta Mesa | Kauffman 1-34 | 11-075-20024 | | | |
| Alta Mesa | ML Investments 1-3 | 11-075-20026 | 0 | | 0 |
| Alta Mesa | ML Investments 2-3 | 11-075-20029 | 0 | | 0 |
| Alta Mesa | Kauffman 1-9 LT | 11-075-20027 | | | |
| Alta Mesa | Kauffman 1-9 LT 02 | 11-075-20027 | | | |
| Alta Mesa | Kauffman 1-9 UT | 11-075-20027 | | | |
| Alta Mesa | ML Investments 1-11LT | 11-075-20025 | | | |
| Alta Mesa | ML Investments 1-11UT | 11-075-20025 | 0 | | 0 |
| Alta Mesa | ML Investments 2-10 Sand 1 | 11-075-20022 | 11258 | | 115 |
| Alta Mesa | ML Investments 3-10 LT | 11-075-20031 | | | |
| Alta Mesa | ML Investments 3-10 UC | 11-075-20031 | 0 | | 0 |
| | | | | | |
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| | | | | | |
| | | Totals: | 11258 | | 115 |

| | | DELIVERIES | | | |
|---------------------------------|--------------------------------|-------------|-----------|------------|-------------------|
| Company Name | Facility Name | Facility ID | Gas (MCF) | Oil (BBLS) | Condensate (BBLS) |
| Northwest Gas Processing | Highway 30 Processing Facility | HWY 30 | 8183 | | 136 |
| Big West | | | | | |
| | | Totals: | 8183 | | 136 |

| his report was prepared under my supervision and direction and that the fact | ts stated herein are true, correct and complete to the best of my knowledge. |
|--|--|
| 16-Apr-20 | Sammie Alexander |
| DATE: | SIGNATURE: |

*****IDL Office Use Only*****

Reviewed By: /signed/ JAT 5/19/2020

CERTIFICATE: I, the undersigned, state that I am the:

Date:

and that I am authorized by said company to make this report and that



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT



Gas Operating Plant: Hwy 30 Processing Plant

Operator: Northwest Gas Processing LLC Report Period (Month/Year): 3/1/2020

Address: 4241 Hwy 30 S

City: New Plymouth State: ID Zip: 83655

 Contact Name:
 Kent McMahan
 Title: Midstream Revenue Supervisor
 Phone:
 832-582-3428

Email: kmcmahan@opportune.com

Amended Report (Y/N)

Amended (Month/Year): NA

| | RECEIPTS INTO PLA | ANT | |
|------------------------|-------------------|---------------|----------------------|
| Well Name | Entity | Wet Gas (MCF) | Condensate (BBLS) |
| DJS 1-15 | High Mesa | 4,131 | 122 |
| Little Willow Facility | High Mesa | 8,183 | 136 |
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| | Tot | als: 12,314 | 2 |

| | DELIVERIES OUT C | F PLANT | | |
|-----------------------|----------------------|----------------------|----------------------|---------------|
| Well Name | Entity | Residue Gas (MCF) | Condensate (BBLS) | NGL (gallons) |
| DJS 1-15 Condensate | Williams NW Pipeline | 26 | | |
| | Campo & Poole | | 260 | 1,025 |
| DJS 1-15 Gas | Williams NW Pipeline | 2,861 | | |
| | Campo & Poole | | 147 | 3,388 |
| ML 1-11 UT Condensate | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 1-11 UT Gas | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 1-3 Condensate | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 1-3 Gas | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 2-10 Condensate | Williams NW Pipeline | 28 | | |
| | Campo & Poole | | 92 | 420 |
| ML 2-10 Gas | Williams NW Pipeline | 5,576 | | |
| | Campo & Poole | | 592 | 9,700 |
| ML 2-3 Condensate | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 2-3 Gas | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 3-10 Condensate | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| ML 3-10 Gas | Williams NW Pipeline | 0 | | |
| | Campo & Poole | | 0 | 0 |
| | | | | |
| | | | | |
| | Totals: | 8,491 | 1,091 | 14,533 |

| CERTIFICATE: I, the undersigned, state that I am the: prepared under my supervision and direction and that the facts stated herein | and that I am authorized by said company to make this report and that this report was are true, correct and complete to the best of my knowledge. | ras |
|--|---|-----|
| 5/13/2020 | Kent McMahan | |
| DATE: | SIGNATURE: | |
| | | |

*****IDL Office Use Only*****



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

RECEIVED

By JamesThum at 5:05 pm, Jan 15, 2021

Report Period (Month/Year):

March-20

97914



Address: PO Box 309 City: Ontario State: OR 7in Cheri Hung Contact Name: Title: Controller Phone:

541-889-3128 cheri@campopoole.com

Amended (Month/Year):

Snake River Oil and Gas NGL Condensate Total (in barrels) Origin: Hwy 30 Dest: Carson Transload/Railroad Origin: Hwy 30 Dest: Carson Transload/Railroad Truck In (CPD to CT) Rail Out (CT to SROG) Balance Truck In (CPD to CT) Rail Out (CT to SROG*) Balance Rail Out Balance Truck In C/o from Prior Month 172 172 3/1/2020 172 172 3/2/2020 172 172 3/3/2020 172 172 3/4/2020 515.18 686.64 0 515 687 0 3/5/2020 14,284.00 14,284 340 340 3/6/2020 14,284 340 3/7/2020 14,284 340 3/8/2020 14,284 340 3/9/2020 14,284 340 3/10/2020 14,284 340 3/11/2020 14,284 340 3/12/2020 14,284 340 3/13/2020 14,284 340 3/14/2020 14,284 340 3/15/2020 14,284 0 340 3/16/2020 14,284 340 3/17/2020 14,284 340 3/18/2020 14,284 340 3/19/2020 14,284 340 3/20/2020 14,284 340 3/21/2020 14,284 340 3/22/2020 14.284 340 3/23/2020 14,284 0 340 3/24/2020 14,284 0 340 3/25/2020 14,284 340 3/26/2020 14.284 0 340 3/27/2020 14,284 0 340 3/28/2020 14,284 0 340 3/29/2020 14,284 340 3/30/2020 14,284 340 3/31/2020 14,284 340 Month End Adj 14,284 Gallons 14,284 14284 Barrels 340 515 CERTIFICATE: I, the undersigned, state that I am the Controller and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

DATE: SIGNATURE: *****IDL Office Use Only***** Reviewed By:

Date:

/signed/ JAT 1/19/2021



Purchaser:

ARM Energy Management, LLC

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Mar-20

Report Period (Month/Year):

| Address: | 20329 State Highway 249 Suite 250 | | | | | |
|--|--|-----------|-------------------|---|-------------------------|-----------------------------|
| City: | Houston | State: | Texa | is | Zip: | 77070 |
| Contact Name: | Monica Rodriguez | Title: | Accounting Analys | st | Phone: | 281-655-3892 |
| | | | | | Email: mo | nica.rodriguez@armenergy.co |
| Statement Number: | 32020 | | | | Origin: | |
| Amended Report (Y/N) | N | | | Amend | ded (Month/Year): | |
| | | | | | | |
| Producer | Product | Volume | (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
| Snake River | Gas | 980 | 00 MMBTU | MCF | \$ 14,887.0000 \$ | 1.52 |
| | | | | | | |
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| | | | | i | | |
| Oil volumes are run ticket vol Market prices are run ticket p | prices paid by End Purchaser of the proc | • | report month. | Condensate and Natural Gas Liq BTU adjustments are average ac | | • |
| Oil volumes are run ticket vol Market prices are run ticket p | umes sold during month. | • | eport month. | | | • |
| Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned | lumes sold during month. Porices paid by End Purchaser of the proceed from End Purchaser during the report I, state that I am the: | rt month. | | BTU adjustments are average and and that I am authorized by said co | djustments agreed to by | y buyer. |
| Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned | lumes sold during month. prices paid by End Purchaser of the proceed from End Purchaser during the report | rt month. | | BTU adjustments are average and and that I am authorized by said co | djustments agreed to by | y buyer. |
| Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned prepared under my supervision | umes sold during month. orices paid by End Purchaser of the proceed from End Purchaser during the report d, state that I am the: and direction and that the facts stated her 3.19.2020 | rt month. | | BTU adjustments are average and that I am authorized by said contest of my knowledge. | djustments agreed to by | y buyer. |
| Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned prepared under my supervision | umes sold during month. orices paid by End Purchaser of the proceed from End Purchaser during the report d, state that I am the: and direction and that the facts stated her | rt month. | | BTU adjustments are average and and that I am authorized by said co | djustments agreed to by | y buyer. |
| Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned prepared under my supervision | umes sold during month. orices paid by End Purchaser of the proceed from End Purchaser during the report d, state that I am the: and direction and that the facts stated her 3.19.2020 | rt month. | | BTU adjustments are average and that I am authorized by said contest of my knowledge. SIGNATURE: | djustments agreed to by | y buyer. |