

Quarterly Report to the Commission
Idaho Code § 47-315(9)
Idaho Code § 47-324(6)
3rd Quarter 2019 (July - Sept)



December 27, 2019

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OIL & GAS PROGRAM MANAGER

IDAHO DEPARTMENT OF LANDS

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 3rd Quarter 2019

Comparison to Previous Quarter / Previous Year

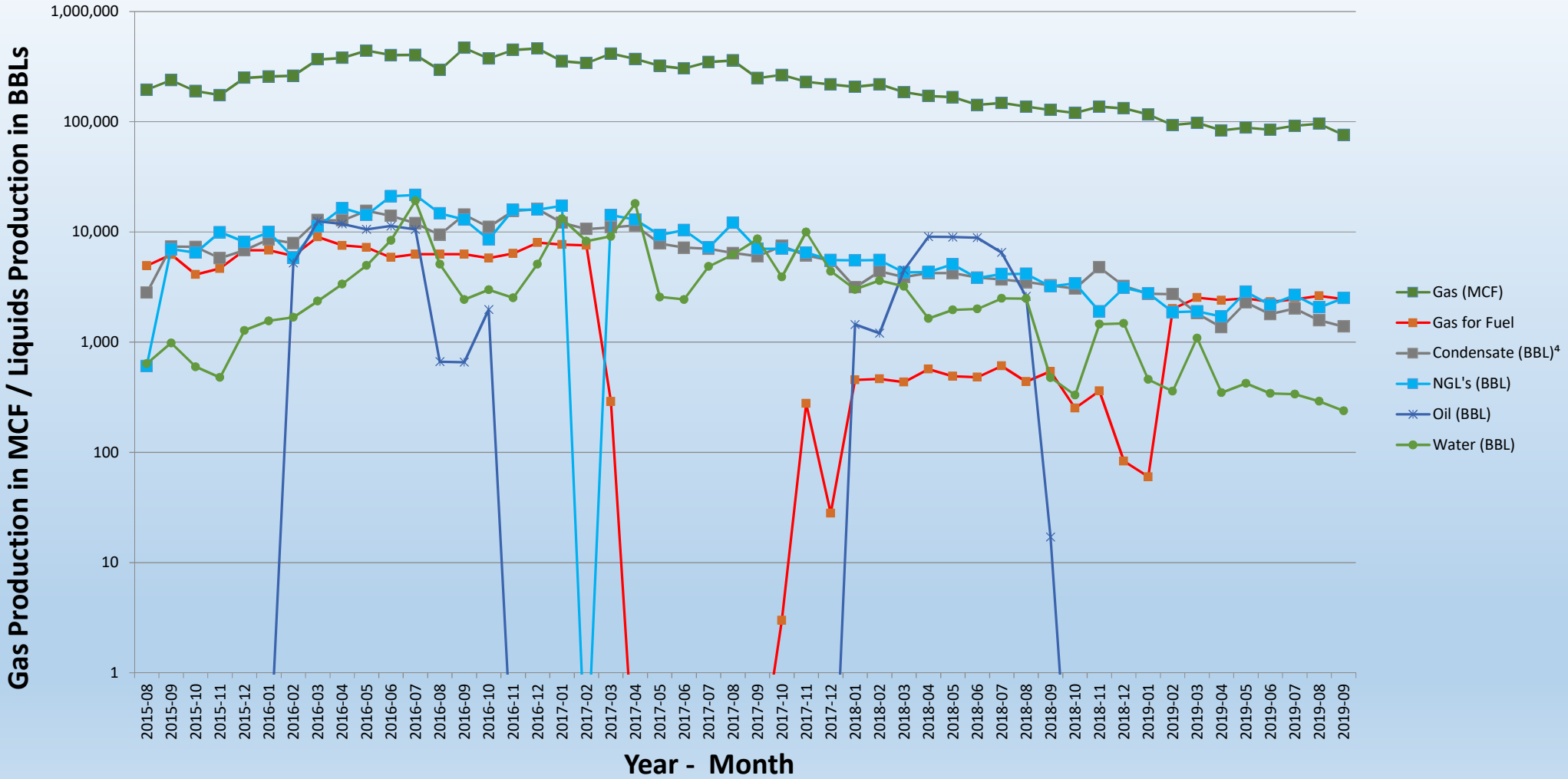
<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
3rd Quarter 2019	273,607	4,977	343,241	0	866
2nd Quarter 2019	263,196	6,201	284,069	0	1,113
Increase / Decrease	10,411	-1,224	59,172	0	-247
% Difference	4%	-19.7%	20.8%	NC	-22.2%
vs 3rd Quarter 2018	-36.1%	-53%	-29.1%	-100%***	-84.1%
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
3rd Quarter 2019	284,293	2,684*	**	0	
2nd Quarter 2019	270,000	6,091	**	0	
Increase / Decrease	14,293	-	-	NC	
% Difference	5.3%	-	-	NC	
vs 3rd Quarter 2018	-33.4%	-	-	-100%***	

*Denotes One Month's Purchaser Data Received

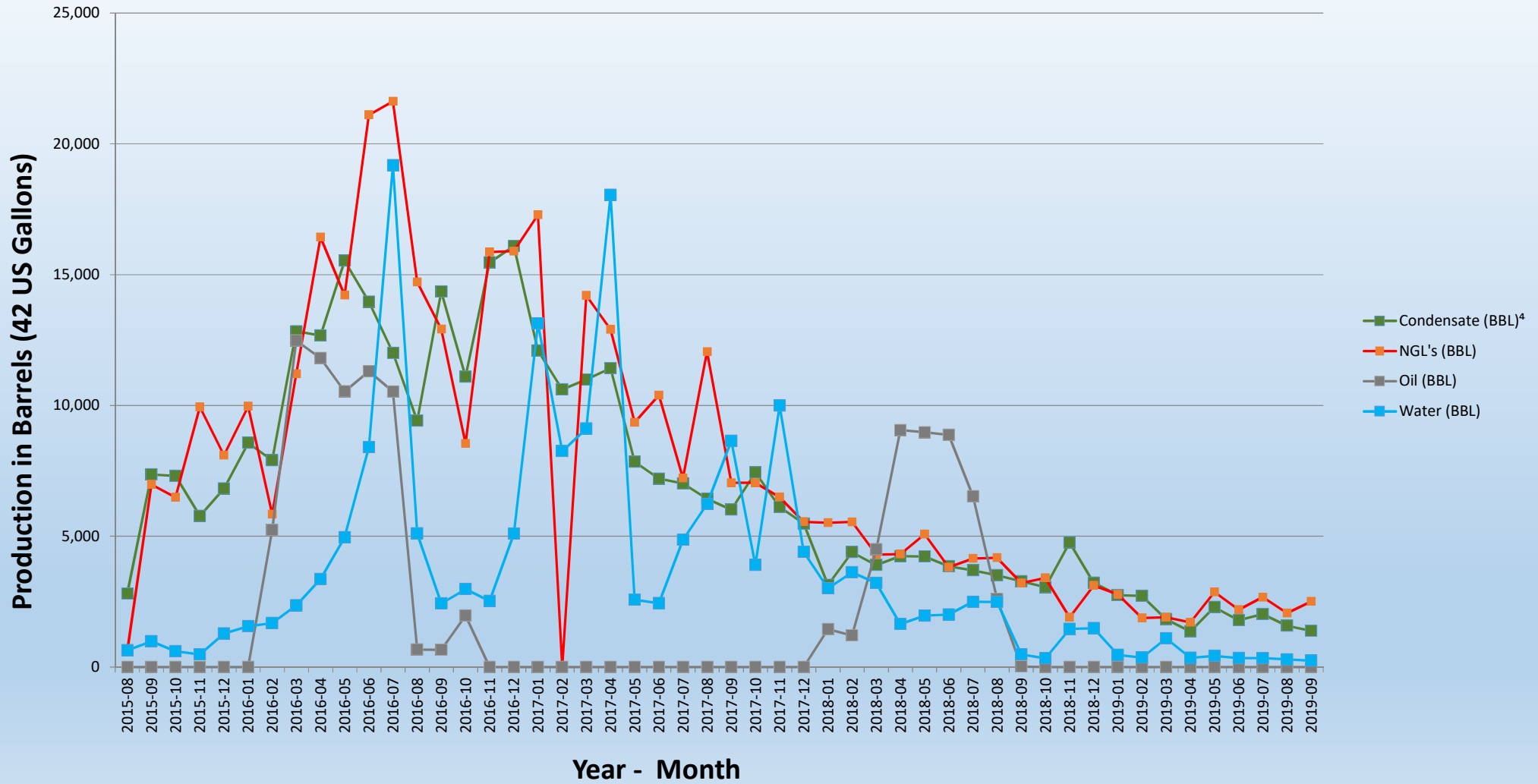
**Denotes No NGL Purchaser Data Received

***9,137 BO Produced in 3rd Quarter 2018, No Oil Production in 2019

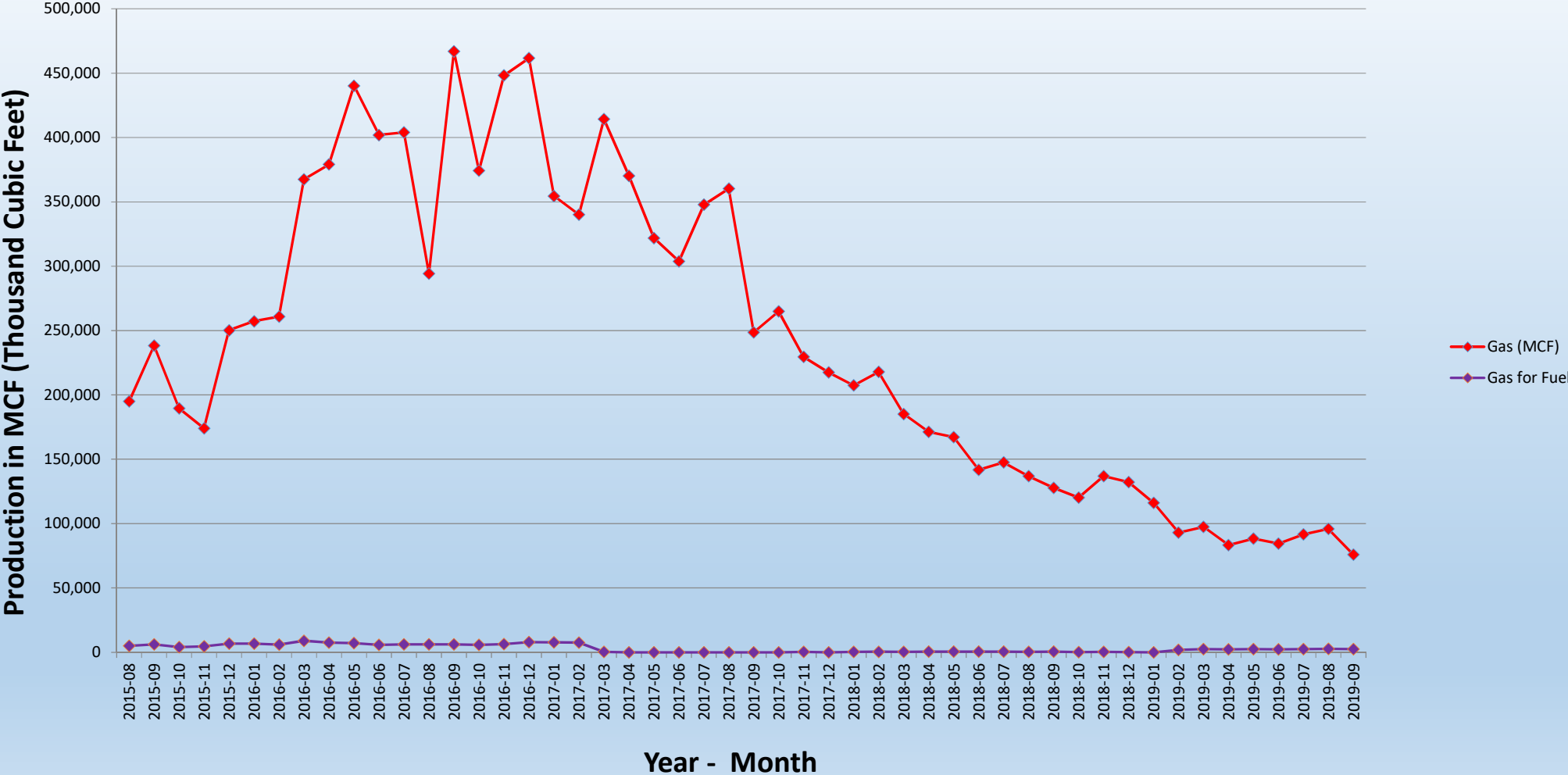
WILLOW FIELD – TOTAL PRODUCTION BY MONTH



WILLOW FIELD – LIQUIDS PRODUCTION BY MONTH



WILLOW FIELD – GAS PRODUCTION BY MONTH



Plant – Transportation – Sold Volumes

1-Year Running Totals – October 2018 through September 2019

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)*</u>	<u>Produced vs Sold (Variance)</u>	
1,091,875			1,301,793	-19.2%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)**</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
31,691	31,839	-0.5	27,303	13.8%	14.2%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported (Gallons)</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)***</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
1,255,512	1,314,012	-4.7%	---	100%	100%
<u>Oil Produced (BBL)</u>	<u>Oil Transported (BBL)</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Gas variance primarily due to MCF to MMBtu conversion (approximately 15%)

**No condensate sales reported for period July through September 2019

***No NGL sales reported for 12-month period. Sales occurred out of state, out of country

NOTE: Liquids volume sales reporting from one purchaser will commence with December 2019 reporting

Well & Permit Activity

3rd Quarter 2019

<u>Wells</u>	<u>Active Permits</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
July	17	0	5	Producing Wells: ML Investments 2-3	
August	17	0	5	ML Investments 2-10 ML Investments 3-10	
September	17	0	5	ML Investments 1-11 DJS 1-15	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workovers</u>	<u>APPs Received</u>	<u>APPs Approved</u>	<u>APPs Denied</u>
July	1	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0

SUNDRY NOTICE FOR TOP JOB – FALLON #1-10 (OPERATION DELAYED UNTIL NOV 2019)

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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Note: IDAPA 20.07.02.430.05 requires the Department to conduct quarterly facility inspections.

Inspection Activity – 3rd Quarter 2019

- **19 Well Inspections**
- **2 Gas Facility Inspections**
- **No Citations Issued**

- **2019 Totals Through 3rd Quarter:**
 - **20 Well Inspection**
 - **2 Facilities Inspections**



Questions, Comments & Suggestions?



Thank You
Next Quarterly Report – February 2020