

SUNDRY NOTICES AND REPORTS ON WELLS

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Well Permit Number 11-075-20032
2. Name of Operator AM Idaho, LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 15021 Katy Freeway, Suite 400, Houston, TX 77094	3b. Phone No. (include area code) 281-530-0991	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,042' from S line/1,533' from W line; Section 10, Township 8N, Range 5W		8. Well Name and No. Fallon #1-10
		9. API Well No. 11-075-20032
		10. Field and Pool, or Exploratory Area Wildcat Idaho
		11. County or Parrish, State Payette

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> New Construction	<input type="checkbox"/> Stimulation Treat
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Deepen	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perform cmt top job

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, attach the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed cementing procedures for well:

1. MIRU cement unit, vac truck
2. JSA, take pressures on all strings, test lines
3. Apply 500psi to 2-7/8" x 5-1/2" annulus, monitor during injection test
4. Establish IR into 9-5/8", record rates & pressures (use 12-13 ppg WBM for in) test)
5. Mix 300-350 sx cmt (type based on API Spec 5CT 10A, cmt yield TBD)
6. Begin injecting cmt slurry down 9-5/8" until entire 5-1/2 x 9-5/8 annulus displaced w/cmt
7. SD pump, close surface csg valve. Contain all fluids/cmt/mud after SD - line washouts, connection breaking, etc.
8. RDMO cement unit

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Diane M. Kassab	Title Regulatory Mgr
Signature <i>Diane Kassab</i>	Date 7/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Date July 19, 2019
Title Oil & Gas Program Manager	Office Director / Boise

*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Please provide the Department with 24 hours notice prior to commencing operations.

[Signature]

BOISE, IDAHO

2019 JUL 19 PM 2:03

SEPT 10 2019

Alta Mesa Services, LP

Fallon 1-10

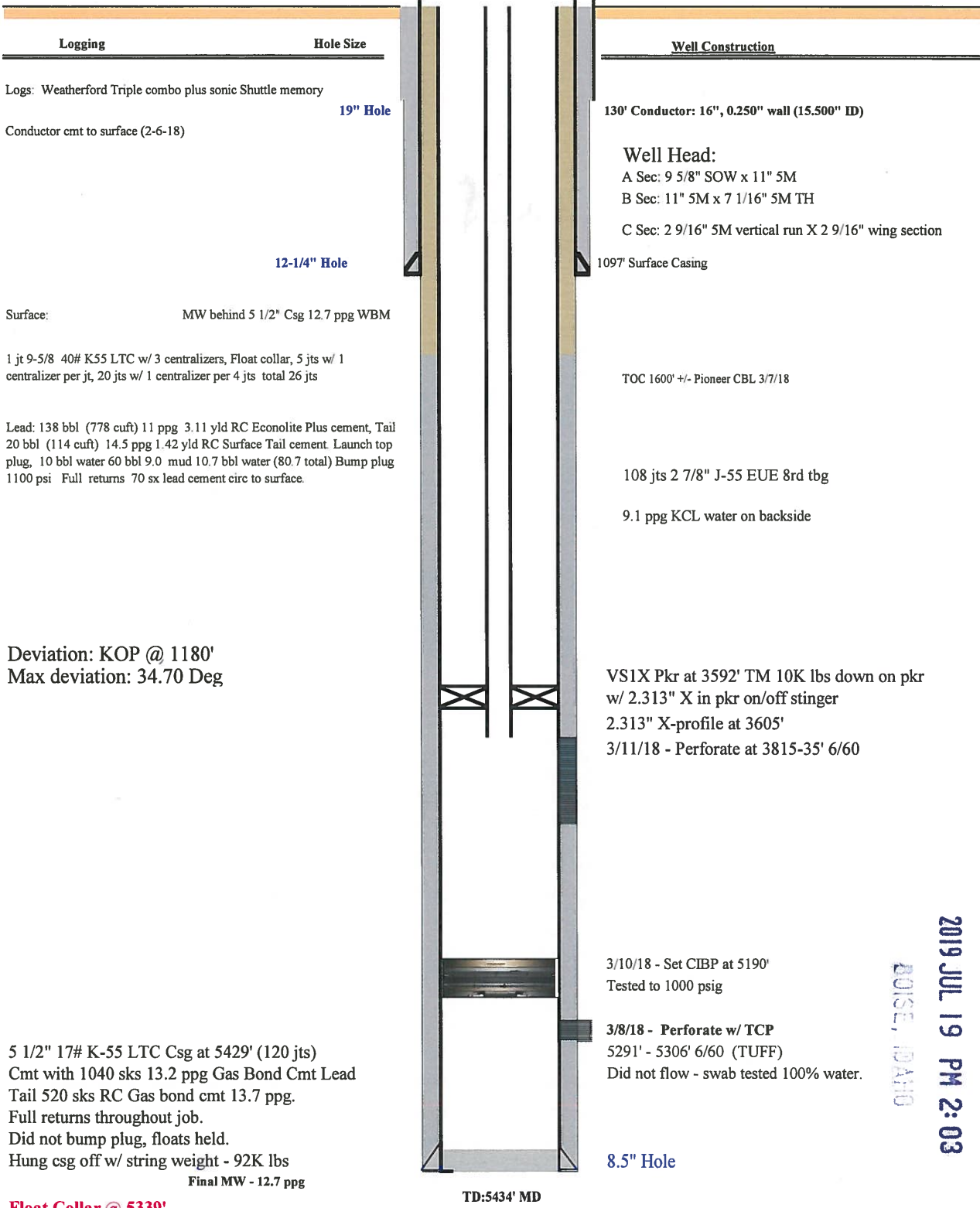
Payette County, Idaho

API 11-075-20032

Current WBS

GL: 2,155'
RKB: 12' (2,167')

All depths reference RKB unless otherwise noted.



Deviation: KOP @ 1180'
Max deviation: 34.70 Deg

5 1/2" 17# K-55 LTC Csg at 5429' (120 jts)
Cmt with 1040 sks 13.2 ppg Gas Bond Cmt Lead
Tail 520 sks RC Gas bond cmt 13.7 ppg.
Full returns throughout job.
Did not bump plug, floats held.
Hung csg off w/ string weight - 92K lbs
Final MW - 12.7 ppg

Float Collar @ 5339'

Float Shoe @ 5429'

Well Name & No.: Fallon 1-10	
County / Parish: Payette; Section 10 - T8N - R5W	
Total Depth (MD): 5,434'	
Spud Well: 2-7-18 00:30 hrs.	4/9/2018 Revised by: MEG

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 BOISE, IDAHO
 SEPT. OF LANDS