

Hydrocarbon Processing Facility Inspection Form

Section 1: General Information			
Operation Data	Inspection Data		
Operator Name:	Inspector Name:		
Northwest Gas Processing	Dave Schwarz		
Location Name:	Address:		
Highway 30 Plant	4201 US Highway 30, New Plymouth, ID		
Authorized Contact:	Inspection Date:		
Wade Moore (832)248-9390	Inspection Date: 25 Sep 2019		
County:	Report Date: 25 Sep 2019		
Payette	1		
Inspector's Signature:	Inspection Summary:		
QEGISTER.	Operation appeared to be in compliance at the		
mayer software	time of the inspection.		
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GEOLOGIS!	Issues of concern identified at the time of the inspection. Summarize in Section 8.		
Description of Facility: Processes Rich Gas and Well	·		
Residue Gas, Plant Condensate, and Y-grade mixed Na			
Nesidue Gas, Flant Condensate, and 1-grade mixed Na	atural Gas Flant Liquius.		
Section 2: Operations	IDAPA 20.07.02.430		
 Does the operator have a flaring permit from the 			
Do the staff have knowledge of all operations an			
A. Emergency shut off equipment?	✓ Yes No		
B. Fluid Flow in Lines: Directions Marked?	✓ Yes ☐ No		
3. Have all meter systems been calibrated within th			
are records of calibration maintained for the past			
are records of calibration maintained for the past	Tive years:		
4. Are all meter systems accessible and viewable?	V Yes □ No		
ii / ii c ali iii cici cycleinic accessible alia vienable.	E 100 - 110		
5. Is there a system in place to continually	and the second s		
monitor the liquids and gases in the facility?	Yes No		
, 20	APA + 19 M. operators — —		
Section 4: Location Operations	IDAPA 20.07.02.301		
1 le the site fenced? If was then does the fence h	elp to: ✓ Yes □ No		
1. Is the site fenced? If yes, then does the fence he	5.5 1.55		
 a. Maintain safe working conditions? 	✓ Yes No		
b. Secure the site?	✓ Yes □ No		
c. Prevent access by wildlife and livesto			
c. Frevent access by whalle and livesto	i les 🗌 140		
2. Are materials stored and maintained appropriate	ely? Yes ☐ No		
3. Do all vehicles or materials on the site appear to	be in use?		
4. Is there less than 5% vegetation on site?	✓ Yes □ No		
5. Is the site free from all trash and debris?	▼ Yes □ No		

S	ectic	on 5: Accidents and Fires	IDAPA 20.07.02.302
			✓ Yes ☐ No
		Is the emergency response plan available for review?	_/ _
	2.	Is the spill prevention and countermeasures plan available for review?	Yes No
S	ectic	n 6: Submitted Documentation	IDAPA 20.07.02.302
	1.	Has the operator submitted an as-built facility design plan that	
		contains the minimum as required in rules? <u>Submitted 2016</u>	✓ Yes ☐ No
S	ectio	on 7: Tank Batteries	IDAPA 20.07.02.420
		Are all tank batteries located at least 300 feet from any existing:	
	1.		√ Yes □ No
		A. Occupied structures? B. Water wells?	
		C. Natural or ordinary high water mark of surface waters?	✓ Yes ☐ No
	2.	Is location at least 50 feet from highways when measured	***
		from outermost portion of the tank dike?	Yes No
	3.	Are all tanks surrounded by tank dikes?	✓ Yes ☐ No
		A. If yes;	
		i. Do the dikes have a capacity of at least 1 ½ times the	
		volume of the largest tank?	✓ Yes ☐ No
		ii. Is all piping and manmade improvements that perforate the dike wall	
		or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement?	✓ Yes ☐ No
		iii. Are valves and quick-connect couplers at least 18" from	
		inside wall of tank dike?	Yes No
		iv. Is vegetation on top and outside surface properly maintained?	Yes No
		v. Is a ladder or other permanent device installed over the tank dike	
		to access the containment reservoir?	Yes No
		vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?	Yes No
		hade, other on and gas held related debris, trasmor harmlable material:	
	5.	Do drain lines have a valve installed, closed and capped off if not in use?	✓ Yes ☐ No
	Se	ction 8: Inspection Comments	About the Hill and the
	No	me. Operator does not allow photos to be taken of site	or equipment
		90 E	