



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT

Title: Sr. Production Analyst

State: TX



Operator: AM Idaho, LLC

Address: 4424 West Houston Parkway North, Suite 200

City: Houston Contact Name: Sammie Alexander

Report Period (Month/Year): Sep-19

Zip: 77041 Phone: 832-582-3391

Email: salexander@opportune.com

Amended Report (Y/N)	N						Amende	d (Month/Year):	salexander@o	pportune.com			
	Identification			I					Production					
						Oil/Condensate					Gas			Water
						Dispo	sition				Disposition			
Well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	BTU	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
Kauffman 1-34	11-075-20024		Willow	` ′					` ′					
ML Investments 1-3	11-075-20026		Willow		0	0			0		0			0
ML Investments 2-3	11-075-20029		Willow		142	142	1		23487	1244	23412	4 2	75	2
Barlow 1-14	11-075-20033												/5	
DJS 1-15	11-075-20020		Willow		102	102	1		4502	1212	4307	4 2	195	1
Fallon 1-10	11-075-20032												193	
Kauffman 1-9 LT	11-075-20027		Willow											
Kauffman 1-9 LT 02	11-075-20027		Willow											
Kauffman 1-9 UT	11-075-20027		Willow											
ML Investments 1-11LT	11-075-20025		Willow											
ML Investments 1-11UT	11-075-20025		Willow		229	229	1		8031	1236	7683	4		28
												2	348	
ML Investments 2-10 Sand 1	11-075-20022		Willow		499	499	1		19112	1226	18284	4	828	131
ML Investments 3-10 LT	11-075-20031		Willow										020	
ML Investments 3-10 UC	11-075-20031		Willow		409	409	1		23193	1197	22188	4 2	1005	76
State #1-17	11-075-20005		Hamilton										1003	
	ı	1	Totals:	0	1381	1381		0	78325		75874		2451	238

-	e undersigned, state that I am the: Production Analyst y supervision and direction and that the facts stated h	and that I am authorized by said company to make this report and that this report was serein are true, correct and complete to the best of my knowledge.	
Disposition code:	10-Oct-19	Sammie Alexander	
	DATE:	SIGNATURE:	
		*****IDL Office Use Only*****	

Reviewed By: (signed) JAT 12/4/2019 Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



Operator:	AM Idaho, LL	C	Report Period	(Month/Y	ear): 9	Sept, 2	2019

Address: 4424 West Sam HoustonParkway North, Suite 200

City:HoustonState:TXZip:77041Contact Name:Sammie AlexanderTitle: Sr. Production AnalystPhone:832-582-3391

Email: salexander@opportune.com

Amended Report (Y/N) N Amended (Month/Year):

		RECEIPTS			
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Alta Mesa	Kauffman 1-34	11-075-20024			
Alta Mesa	ML Investments 1-3	11-075-20026	0		0
Alta Mesa	ML Investments 2-3	11-075-20029	23487		142
Alta Mesa	Kauffman 1-9 LT	11-075-20027			
Alta Mesa	Kauffman 1-9 LT 02	11-075-20027			
Alta Mesa	ML Investments 1-11LT	11-075-20025			
Alta Mesa	ML Investments 1-11UT	11-075-20025	8031		299
Alta Mesa	ML Investments 2-10 Sand 1	11-075-20022	19112		499
Alta Mesa	ML Investments 3-10 LT	11-075-20031			
Alta Mesa	ML Investments 3-10 UC	11-075-20031	23193		409
		Totals:	73823		1349

		DELIVERIES			
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Northwest Gas Processing	Highway 30 Processing Facility	HWY 30	70154		2274
Big West					
		Totals:	70154		2274

CERTIFICATE: I, the undersigned, st this report was prepared under my		and that I am authorized by said company to make this dherein are true, correct and complete to the best of my knowledge.	report and that
	10-Oct-19	Sammie Alexa	ınder
DAT	E:	SIGNATURE:	
	*****IDL Office	e Use Only****	

Reviewed By: (signed) JAT 12/4/2019 Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT



Gas Operating Plant: Hwy 30 Processing Plant

Operator: Northwest Gas Processing LLC **Report Period (Month/Year):** 9/1/2019

Address: 4241 Hwy 30 S

 City:
 New Plymouth
 State:
 ID
 Zip:
 83655

 Contact Name:
 Kent McMahan
 Title: Senior Midstream Accountant
 Phone:
 832-582-3428

Email: kmcmahan@opportune.com

Amended Report (Y/N)

Amended (Month/Year): NA

	RECEIPTS INTO PLANT	-	
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	High Mesa	3,742	102
Little Willow Facility	High Mesa	70,154	2,274
	Totals:	73,896	2,376

	DELIVERIES OUT	OF PLANT		
Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)
DJS 1-15	Williams Northwest Pipeline	3,427		
Little Willow Facility	Williams Northwest Pipeline	64,241		
DJS 1-15	Campo & Poole		96	4,609
Little Willow Facility	Campo & Poole		1,925	100,575
	T-1-1-	67.660	2.024	105 104
	Totals:	67,668	2,021	105,184

CERTIFICATE: I, the undersigned, state that I am the: prepared under my supervision and direction and that the facts stated here	and that I am authorized by said company to main are true, correct and complete to the best of my knowledge.	·
11/12/2019	Kent McMahan	
DATE:	SIGNATURE:	

*****IDL Office Use Only*****

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Company: Energy Transport

Report Period (Month/Year):

September-19

Address: City: PO Box 309 Ontario

State: OR

Zip: Phone: 97914 541-889-3128

Contact Name:

Cheri Hung

Title:

Controller

Email:

cheri@campopoole.com

Amended Report (Y/N)

Amended (Month/Year):

Type				GL est: Railroad/ARM		Condensat	e Railroad/ARM	Cruc Origin: Little Willow		oad/ARM	Тс	otal (in barr	els)
Clot from Prior Month		Truck In Ra	ail Out B	Balance	Truck In	Rail Out	Balance	Truck In F	Rail Out	Balance	Truck In	Rail Out	Balance
9/1/2019	The second secon			21,442			424						
9/3/2019 14284.56 28585.18 7,142 222 646 0				21,442			424					-	934
9/4/2019				21,442			424				370		934
9/5/2019		14284.56	28585.18	7,142	222	646	0			9.2	563	1,326	170
S 6 2019				7,142			0				•	-	170
9/7/2019 9/8/2019 9/10/2019 14281.56 14,282 9/11/2019 14281.56 14,282 225 676 0 676 340 9/11/2019 14281.56 14,282 0 9/11/2019 14543 28824.56 14,282 226 226 9/13/2019 14284.94 14,285 256 9/15/2019 14284.94 14,285 257 14,285 258 9/17/2019 14,285 14,285 258 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 9/20/2019 14,285 14,285 26 677 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		21422.62	28564.12	*	451		451			12	961	680	451
9/8/2019 9/8/2019 14281.56 114,282 14,282 14,282 16,666 114,282 16,666 114,282 16,666 114,282 16,666 114,283 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 114,285 16,666 16,77 16,79 16,70 16,7				5			451			(*)	::	*	451
9/9/2019 9/17/2019							451					-	451
9/10/2019 14281.56 14,282 225 676 0 565 676 340 9/11/2019 14543 28824.56 2 226 227 226 225 226 227 226 225 226 227 226 227 226 227 226 227 226 227 <							451			0 m	(4)	20	451
9/11/2019				2			451				0.50	8	451
9/12/2019 14543 28824.56		14281.56		14,282	225	676	0			848	565	676	340
9/13/2019 9/14/2019 9/15/2019 14284.94 14,285 9/16/2019 14284.94 14,285 9/16/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 14,285 225 451 226 677 9/18/2019 9/18/2019 9/18/2019 14,285 225 451 226 226 677 91 9/18/2019 9/18/2019 14,285 225 451 226 677 90 226 677 340 9/20/2019 14,285 226 677 0 226 677 340 9/20/2019 14,285 0 226 677 340 9/20/2019 14,285 0 226 677 340 9/20/2019 14,285 0 227 340 9/20/2019 14,285 0 228 229 229 229 229 229 229 229 229 229				14,282			0			(*)			340
9/14/2019 9/14/2019 9/15/2019 14284.94 14285 215 226 9/15/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/18/2019 9/20/2019 9/20/2019 9/20/2019 14,285 226 677 0 226 677 340 9/20/2019 9/20/2019 14,285 0 226 677 0 226 677 340 9/20/2019 9/20/2019 14,285 0 226 677 0 226 677 340 9/20/2019 14,285 0 227 0 228 0 229 0 248.49 34,713 225 225 225 225 225 225 225 225 225 22		14543	28824.56	*	226		226			-	572	686	226
9/15/2019 14284.94 14,285 226 - 340 - 566 9/16/2019 14,285 225 451 - 225 - 791 9/18/2019 14,285 225 451 - 226 - 225 - 791 9/18/2019 14,285 225 451 - 226 - 225 - 791 9/19/2019 14,285 226 677 0 - 226 677 340 9/20/2019 14,285 226 677 0 - 26 677 340 9/20/2019 14,285 226 677 0 - 26 677 340 9/20/2019 14,285 226 677 0 - 26 677 340 9/20/2019 14,285 226 677 0 - 26 340 9/20/2019 14,285 0 0 - 26 340 9/20/2019 14,285 0 0 - 26 340 9/20/2019 14,285 0 0 - 26 340 9/20/2019 14,285 0 0 - 26 340 9/20/2019 14,285 0 0 - 26 340 9/20/2019 14,285 0 0 - 26 340 9/20/2019 20428.49 34,713 225 225 - 25 9/24/2019 34,713 225 225 - 25 9/24/2019 34,713 225 225 - 20 9/25/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 25 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 25 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 - 26 9/26/2019 34,713 225 225 25 9/26/2019 34,713 225 225 25 9/26/2019 34,713 225 225 25 9/26/20							226			(*)			226
9/16/2019 14,285 226 5566 9/17/2019 14,285 225 451 - 225 791 9/18/2019 14,285 226 677 0 - 26 677 340 9/20/2019 14,285 226 677 0 - 26 677 340 9/21/2019 14,285 226 677 0 340 340 9/21/2019 14,285 0 340 340 9/21/2019 340 340 9/23/2019 20428.49 34,713 225 225 - 711 - 1,052 9/24/2019 34,713 225 225 - 711 - 1,052 9/25/2019 34,713 225 1,052 1,052 9/26/2019 34,713 225 1,052 1,052 9/27/2019 7137.06 41,850 441 3,866 - 1,437 9/28/2019 7137.06 41,850 441 3,866 - 1,437 9/29/2019 41,850 441 1,437 1,437 9/29/2				2			226				-		226
9/17/2019 9/18/2019 9/18/2019 9/19/2019 9/19/2019 9/20/2019 9/21/2		14284.94		14,285			226				340	-	566
9/18/2019 9/19/2019 9/19/2019 9/20/2019 9/21/2019 9/21/2019 9/21/2019 9/21/2019 9/22/2019 14,285 0 9/22/2019 9/23/2019 20428.49 34,713 225 225 9/24/2019 9/25/2019 34,713 225 225 9/26/2019 9/25/2019 34,713 225 225 225 225 225 225 225 225 225 22				14,285			226			-		1060	566
9/19/2019 9/20/2019 9/20/2019 9/21/2019 9/21/2019 9/21/2019 9/21/2019 9/22/2019 14,285 0 0 340 9/22/2019 9/23/2019 14,285 0 9/23/2019 20428.49 34,713 225 225 225 225 225 225 225 225 225 22				14,285	225		451				225		791
9/19/2019 14,285 226 677 0 - 226 677 340 9/20/2019 14,285 0 - - - 340 9/21/2019 14,285 0 - - - 340 9/23/2019 20428.49 34,713 225 225 - 711 - 1,052 9/24/2019 34,713 225 225 - - - 1,052 9/25/2019 34,713 225 225 - - - 1,052 9/26/2019 7137.06 34,713 225 225 - - - - 1,052 9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 41,850 441 - - - - 1,437 9/29/2019 41,850 41,850 441 - - - 1,437 9/30/2019 41,850 41,850 441 - - - - 1,437				14,285			451				16.		791
9/20/2019 9/21/2019 14,285 0 9/22/2019 14,285 0 9/22/2019 14,285 0 9/23/2019 20428.49 34,713 225 225 225 225 225 225 225 225 225 22	(2)			14,285	226	677	0				226	677	
9/21/2019 14,285 0 - - - 340 9/22/2019 14,285 0 - - 340 9/23/2019 20428.49 34,713 225 225 - 711 - 1,052 9/24/2019 34,713 225 - - - - 1,052 9/25/2019 34,713 225 - - - 1,052 9/26/2019 34,713 225 - - - 1,052 9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 441 - - - 1,437 9/29/2019 41,850 441 - - - 1,437 9/30/2019 41,850 441 - - - 1,437				14,285			0					-	
9/22/2019 14,285 0 340 9/23/2019 20428.49 34,713 225 225 - 711 - 1,052 9/24/2019 34,713 225 1,052 1,052 9/25/2019 34,713 225 1,052 1,052 9/26/2019 34,713 225 1,052 1,052 9/27/2019 7137.06 41,850 216 441 1,437 9/28/2019 41,850 441 1,437 9/29/2019 41,850 441 1,437 9/30/2019 41,850 441 1,437				14,285			0				0.00		
9/23/2019 20428.49 34,713 225 225 - 711 - 1,052 9/24/2019 34,713 225 1,052 9/25/2019 34,713 225 1,052 9/26/2019 34,713 225 1,052 9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 441 1,437 1,437 9/30/2019 41,850 441 1,437 9/30/2019 41,850 441 1,437				14,285			0				4		340
9/24/2019 34,713 225 1,052 9/25/2019 34,713 225 1,052 9/26/2019 34,713 225 1,052 9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 441 1,052 1,052 9/28/2019 41,850 441 1,052 1,052 9/29/2019 41,850 441 1,052 1,052 9/30/2019 41,850 441 1,437 1,437 9/30/2019 41,850 441 1,437		20428.49		34,713	225		225				711		
9/25/2019 34,713 225 1,052 9/26/2019 34,713 225 1,052 9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 441 1,437 9/29/2019 41,850 441 1,437 9/30/2019 41,850 441 1,437	9/24/2019			34,713			225					2000	
9/26/2019 34,713 225 1,052 9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 441 1,437 9/29/2019 41,850 441 1,437 9/30/2019 41,850 441 1,437				34,713			225			190	-		
9/27/2019 7137.06 41,850 216 441 - 386 - 1,437 9/28/2019 41,850 441 - - - - 1,437 9/29/2019 41,850 441 - - - - 1,437 9/30/2019 41,850 441 - - - 1,437	9/26/2019			34,713			225			1.00	-		
9/28/2019 41,850 441 - - - 1,437 9/29/2019 41,850 441 - - - 1,437 9/30/2019 41,850 441 - - - 1,437	9/27/2019	7137.06		41,850	216		441				386	1,000	560
9/29/2019 41,850 441 - - - 1,437 9/30/2019 41,850 441 - - 1,437				41,850									
9/30/2019 41,850 441 1,437				41,850						-			
	9/30/2019			41,850			441					343	
				41,850			441			-			



Reviewed By:

(signed) JAT 12/4/2019

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

Date:



Company:	Energy	Transport				Report Perio	d (Month/Year):	Sep	tember-19			CONSE	EVATION CO	MOISSIMM
Address:	P	O Box 309						50.000						
City:		Ontario	State:	OR			Zip:		97914					
Contact Name:	(Cheri Hung	Title:	Controller			Phone:	541	-889-3128					
							Email:	cheri@campo	ooole.com					
Amended Report (Y/N)		N				Amende	d (Month/Year):							
			NGL			Condensa	ite		Crude			T	otal (in bar	rels)
		Origin: H	wy 30 Dest: Railroad/ARM		Origin: Hy	wy 30 Dest:	Railroad/ARM	Origin: Lit	tle Willow Dest:	Railroad/ARM	1		o tan (iii war	,
	Truck In	Rail O	ut Balance		Truck In	Rail Out	Balance	Truck In	Rail Ou	5 및 6 MM 10 TO 10 ISBN 10 10 ISBN 10		uck In	Rail Out	Balance
lons		106,382	85,974	41850.49	Estant of	- X	AND MAKE RESIDENCE	TO SHAME	# 10V/20/20 10 10	HEN ADDRESS	5 V 6			
rels		2533	2047	996	2,01				ĕ	-	-			
TIFICATE: I, the undersigned in the state of the best of my kn	ed, state ti	hat I am the Contr	oller and that I am authorized by	said company to	make this repo	ort and that th	nis report was prep	pared under my super	ision and direction	and that the fa	cts stated here	ein are t	rue, correct	and
, and to microstroi my mi	omcage													
	10/													
	193	3/2019				70								
	DATE:	/		-	SIGNATURE:	-)		_						
					JIGHATONE.									
			*****IDL Office Use	Only****										



Purchaser:

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Sep-19

Report Period (Month/Year):

	20329 State Highway 249 Suite 250							
Citý:	Houston	State:	Texas			Zip:		77070
Contact Name:	Monica Rodriguez	Title:	Accounting Analyst			Phone:	28	1-655-3892.
Statement Number:	92019					Email: Origin:		rodriguez@armenergy
Amended Report (Y/N)	Ŋ			Amend	led (M	onth/Year):		
Producer	Product	Volume	(BBL/MCF/GAL)	BTU Adjustment (for gas)		Price		Value
High Mesa	Gas	93,	293ММВТÜ		·\$	2.1270	\$	198,431.52
			105.33		\perp			
							NACOLINA NA	
					+-		-	
Oil volumes are run ticket vol Market prices are run ticket p	volumes as agreed to by buyer. lumes sold during month. prices paid by End Purchaser of the produ ed from End Purchaser during the report			Condensate and Natural Gas Liq BTU adjustments are average ad		2.0		50

*****IDL Office Use Only*****

Reviewed By: (signed) JAT 12/4/2019

10.28.2019 DATE:

ARM Energy Management, LLC

Date: