	5. Well Permit Number		
SUNDRY NOTICES AND REPORTS ON WELLS		11-075-20031	
		6. If Indian, Allottee or Tribe Name	
1. Type of Well		N/A	
V CHANN		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator		N/A	
Alta Mesa Services, LP		8. Well Name and No.	
3a. Address 3b. Phone No. (include area code)	ML Investments #3-10 9. API Well No.	
15021 Katy Freeway, Suite 400, Houston, TX 77094	31-530-0991	11-075-20031	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area	
SL: 3,044' FNL, 1,376' FWL - Section 10, Township 8N, Range 4W		Willow	
1 Section 10, Township 8N, Kange 4W		11 .County or Parrish, State	
CHECK APPROPRIATE BOY/ES) TO INDICATE MATURE OF MOTION		Payette, Idaho	
CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION			
Maria Chana Dania	TYPE OF ACTIO	N	
New (Construction	Stimulation Treat	
	nd Abandon	Temporarily Abandon	
Final Abandonment Casing Repair Plug E	lack	Water Disposal	
Notice Change Plans Produ	ction (Start/Resume)	Water Shut-Off	
	mation	Well Integrity	
Deepen Recon	nplete	X Other - Completion Work Plan	
subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Proposed steps: 1) Rig up workover rig and electric wireline unit and run cement evaluation log and cased hole reservoir evaluation log. 2) Set back pressure valve in tubing head. Rig up and test BOP's and pressure test wellhead and casing. Pull back pressure valve. 3) Perforate 4328 – 4335' (Array induction log depth)and flow test through tubing to determine fluid composition, producibility and pressure. Flare gas and measure rates through three-phase separator. Recover liquids in portable test tank during testing. 4) Kill well and pull tubing. 5) Perforate 4246 – 4268' (Array induction log depth). 6) Run and set packer and tubing for completion. 7) Set back pressure valve in tubing hanger, nipple down BOP's and nipple up and test wellhead. 8) Flow upper completion to unload fluid on casing side, flaring gas and measuring rates through three-phase separator. 9) Flow lower completion on tubing side to unload fluid on tubing side. 10) Blind flange both completion outlets and close all valves. 11) Rig down and move out rig, wireline unit and flow testers. Haul off fluids and return rental equipment. 12) Leave well shut in while constructing flowlines back to the Little Willow Production Facility.			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		
Dale Hayes.	v	ice President of Operations	
Sale House	Date		12/5/2017
Approved by THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Title	Date /2/5	12017	
1) O&G Prone Many	Office 13 = 4		-

*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.