

ALTA MESA SERVICES, LP

15021 Katy Freeway, Suite 400 Houston, Texas 77094 (281) 530-0991 (281) 530-5278 FAX

May 19, 2017

Mr. James Thum Idaho Department of Lands 300 N. 6<sup>th</sup> Street, Suite 103 Boise, ID 83720

**RE: Well Completion Report** 

Dear Mr.Thum,

Enclosed please find the executed Well Completion Plugback Report for:

ML Investments 1-3 API #11-075-20026

If you have any questions, please feel free to contact me at 281-530-0991.

Regards,

Jeff Janik

JJ/ts

2017 HAY 22 AM 10: 24 DEPT. OF LANDS BOISE, IDAHO

JAT 5/24/2017



## IDAHO OIL AND GAS CONSERVATION COMMISSION

# WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT

				DECIONA					DISE	MAY 2	
DESIGNAT New Well 🔲 Work-Over 🗀 Deepen 🗋 Plug Back 🗐								. –	- IT		
New Well		-		Back 🗐	Same R		Different Rese	_			
Well Name/Number: ML Investments #1-3 Operator: Alta Mesa Services, LP					US Well Number: 11-075-20026						
Address: 15021			0				elson, <u>elson</u>				
Field & Reservoi		<u> </u>	8		County: Payette						
			Sec. 2		Pa AW			201100	15		
Location: (Sec1	WP-Range	or Block & Sur	vey): <u>300. 3</u> ,	TAAL OIN	Ry. 499	Date Perr	nit Issued: 06	0/24/20	15		
Date spudded Date total depth reached 11/28/2015 12/09/2015				Date completed, ready to produce 01/27/2016					levation of casing hd. Flange ,687' KB		
Total depth 4.772'	P.B.T.D 4.478		Single,	Single, dual, or triple		If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report NA					
Producing interval		completion Sing Rotary Tools used (interval)			ia.	Competion. Enter the of Multiple, see separate report INA					
completion 4448-62"		0-4,772			NA						
		Was a direct Yes 🔳 No		onal survey made?			Was a copy of directional survey Date filed   filed? Yes No NA   02/15/2016				
Type of electrical or other logs run (check logs filed with the commissio Compact Triple Combo, Sector Cement Bond				n)	Date filed 02/15/2016						
Rug Beck Total Depth											
Casing (report all s	strings set in	ा well—conduc	ior, surface, in		ASING RI				<u></u>		
		e Hole Drilled				nt (Ib,/ft.)	Depth set		acks Cement	Amount, Pulled	
Conductor		16"	13.	13.375"		54.5	120'			0	
Surface	3	12 1/4"		9.625"		40	1084'		305	0	
Production		8 3/4"	7	7"		26	4772'		582	0	
		TUDING DEG									
Size:	Depth set	TUBING REC	ker set at:	Size:		Тор:	Bottom:	LINE	R RECORD Sacks Cement:	Screen (ft.):	
2 7/8 in.	4318 ft.		8 ft.	NA ir	ı.	NA ft.	NA ft.		NA	NA	
Tubing Weight: 6		ATION RECO	RD			A	cid, Shot, Fraci	ture, Ce	ment Squeeze Rec	ord	
Number per ft. Size & Type		Depth	Depth Interval A		ount & Kind of Material Used			Depth Interval			
4 3		3 1/8 Csg Gun		4448-51'					1		

Date of First Produ	ction 4/27/17	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump) flowing								
Date of Test 4/27/17	Hrs. Tested 24	Choke Size 18	Oil Prod. During Test Gas Prod. During Test 107 bbls. 2672 MCF		ng Test	Test Water Prod. During Test 6 bbls.		Oil Gravity 68 *API (Corr)		
Tubing Pressure     Casing Pressure       1111     0		Cal'ted Rate of Production per 24 hrs.		Oil 107 bbls.	Gas 2672 N	ICF	Water 6 bbls.	Gasoll ratio 24,971		
Disposition of gas (	state whether vented	, used for fuel or	sold): SOLD				· ·			

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Ata Meas Services, LP\_\_\_\_\_(company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct end complete to the best of my knowledge.

05/19/2017 Date

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2" RTG

4452-62'

Signature

no au 5/24/2017

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## IDAHO OIL AND GAS CONSERVATION COMMISSION

#### WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT

Well Name/Number: ML Investments #1-3

Operator: Alta Mesa Services, LP

#### **DETAIL OF FORMATIONS PENETRATED**

Formation	Тор	Bottom	Description*				
Glenns Ferry Chalk Hills	Surface 2,410'	2,410' TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment				
5 M -							
	00		2017 MAY 22 AH 10: 24 BOISE, IDAHO				
			2				
the opportunity in ADA 20.07.07			annear a flan tala a latit and tala and				

\*In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.