



IDAHO OIL AND GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry
 Well Name/Number: Kauffman #1-9 LT US Well Number: 11-075-20027
 Operator: Alta Mesa Services, LP Contact Person: Jeff Janik
 Address: 15021 Katy Freeway, Suite 400
 Field & Reservoir: Willow County: Payette
 Location: (Sec.-TWP-Range or Block & Survey): Sec. 9, TWP 8N, Rg. 4W Date Permit Issued: 06/24/2014

Date spudded 07/31/2014	Date total depth reached 08/17/2014	Date completed, ready to produce 11/8/2014	Elevation (DF, RKB, RT, or GR) 2,608.5' Gr.	Elevation of casing hd. Flange 2,622.5' (RKB)
Total depth 5,755'	P.B.T.D. ¹ 4,557'	Single, dual, or triple completion Dual	If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report NA	
Producing interval(s) for this completion 4,560-66' ELM	Rotary Tools used (interval) 0-5,755'	Cable tools used (interval) NA		
Was this well directionally drilled? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Was a directional survey made? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Was a copy of directional survey filed? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Date filed 2/17/2015	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, CBL				Date filed 012/19/2014

¹ Plug Back Total Depth

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amount Pulled
Conductor	20"	13 3/8"	54.5#	134'	200	0
Surface	12 1/4"	9 5/8"	40#	1126'	324	0
Producing	8 3/4"	7"	26#	5010'	678	0

TUBING RECORD

LINER RECORD

Size: 2 3/8 in.	Depth set: 4,530 ft.	Packer set at: 4,530 ft.	Size: NA in.	Top: NA ft.	Bottom: NA ft.	Sacks Cement: NA	Screen (ft.): NA
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Tubing Weight: _____

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 1/8" HSC	4560-66'	CMT Retainer	4557'
6	3 1/8" HSC	4546-52'		

Date of First Production 9/28/16		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump) <u>flowing</u>				
Date of Test 9/29/16	Hrs. Tested 24	Choke Size 15	Oil Prod. During Test 210 bbls.	Gas Prod. During Test 610 MCF	Water Prod. During Test 52 bbls.	Oil Gravity 45 *API (Corr)
Tubing Pressure 1155	Casing Pressure 0	Cal'ted Rate of Production per 24 hrs. NA	Oil 210 bbls.	Gas 610 MCF	Water 52 bbls.	Gas—oil ratio 2,905

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

November 2, 2016

Date

Signature

DEPT. OF LANDS
 BOISE, IDAHO
 2016 NOV -4 AM 10:00



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WELL COMPLETION OR RECOMPLETION REPORT AND WELL
REPORT**

Well Name/Number: Kauffman 1-9 LT US Well Number: 11-075-20027

Operator: Alta Mesa Services, LP

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Glenns Ferry Chalk Hills	Surface 2740' MD	2740' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment

*In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.