



IDAHO OIL AND GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Well Name/Number: Kauffman #1-34 US Well Number: 11-075-20024
 Operator: Alta Mesa Services, LP Contact Person: Jeff Janik
 Address: 15021 Katy Freeway, Suite 400
 Field & Reservoir: Willow County: Payette
 Location: (Sec.-TWP-Range or Block & Survey): Sec. 34, TWP 9N, Rg. 4W Date Permit Issued: 06/30/2014

Date spudded <u>07/22/2014</u>	Date total depth reached <u>08/02/2014</u>	Date completed, ready to produce <u>7/14/2015</u>	Elevation (DF, RKB, RT, or GR) <u>2,484.3' Gr.</u>	Elevation of casing hd. Flange <u>2,482.3'</u>
Total depth <u>5,800'</u>	P.B.T.D. ¹ <u>3,886'</u>	Single, dual, or triple completion <u>Single</u>	If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report <u>NA</u>	
Producing interval(s) for this completion <u>3,860-66'</u>	Rotary Tools used (interval) <u>0-5,800'</u>	Cable tools used (interval) <u>NA</u>		
Was this well directionally drilled? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Was a directional survey made? Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/>	Was a copy of directional survey filed? Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/>	Date filed <u>NA</u>	
Type of electrical or other logs run (check logs filed with the commission) <u>Schlumberger Quad Combo, CBL</u>				Date filed <u>04/30/2015</u>

¹ Plug Back Total Depth

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amount Pulled
Conductor	16"	13 3/8"	X-42	120'	NA	0
Surface	12 1/4"	9 5/8"	40#	1127'	230	0
Producing	8 3/4"	5 1/2"	17#	4238'	980	0

TUBING RECORD

LINER RECORD

Size: <u>2 7/8 in.</u>	Depth set: <u>3,750 ft.</u>	Packer set at: <u>3,750 ft.</u>	Size: <u>NA in.</u>	Top: <u>NA ft.</u>	Bottom: <u>NA ft.</u>	Sacks Cement: <u>NA</u>	Screen (ft.):
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Tubing Weight: _____

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 1/8" CSG Gun	3912-16'	Isolated/plugged back by CMT Retainer	3910'-top of cement retainer
4	3 1/8" CSG Gun	3904-08'	15' CMT on top of perfor	Top of Cement - 3899'
4	2" RTG	3890-96'	CMT Retainer	3886' - Top of retainer
6	3 1/8" CSG Gun	3860-66'		

Date of First Production <u>9/14/16</u>	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump) <u>flowing</u>					
Date of Test <u>9/16/16</u>	Hrs. Tested <u>24</u>	Choke Size <u>11/64</u>	Oil Prod. During Test <u>109 bbls.</u>	Gas Prod. During Test <u>1398 MCF</u>	Water Prod. During Test <u>2 bbls.</u>	Oil Gravity <u>70 *API (Corr)</u>
Tubing Pressure <u>1337</u>	Casing Pressure <u>0</u>	Cal'ed Rate of Production per 24 hrs. <u>NA</u>	Oil <u>109 bbls.</u>	Gas <u>1398 MCF</u>	Water <u>2 bbls.</u>	Gas—oil ratio <u>12,826</u>

Disposition of gas (state whether vented, used for fuel or sold): Flared

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

November 2, 2016

Date

Signature



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REPORT**

Well Name/Number: Kauffman 1-34 US Well Number: 11-075-20024

Operator: Alta Mesa Services, LP

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Glenns Ferry Chalk Hills	Surface 2250' MD	2250' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment

*In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.