Idaho Department of Land				5. Well Permit Number
SUNDRY NOTICES AND REPORTS ON WELLS				11-075-20029 6. If Indian, Allottee or Tribe Name
1. Type of Well Oil Well x Gas Well Other				N/A 7. If Unit or CA/Agreement, Name and/or No. N/A
2. Name of Operator				8. Well Name and No.
Alta Mesa Services, LP 3a. Address 13b. Phone No. (include area code)				ML Investments #2-3 9. API Well No.
4. Location of Well (Footage, Sec., T., R		281-530-0991	11-075-20029 10. Field and Pool, or Exploratory Area	
4. Education of Well (rootage, Sec., 1., r., w., or Survey Description)				Willow
Section 3 Township 8N Range 4W			11 .County or Parrish, State	
				Payette, Idaho
CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP				
TYPE OF SUBMISSION TYPE OF ACTI				
x Notice of Intent	Acidize		New Construction	Stimulation Treat
FT-3		- $=$		
Subsequent Report	Alter Casing		Plug and Abandon	Temporarily Abandon
Final Abandonment	Casing Repair		Plug Back	Water Disposal
Notice	Change Plans		Production (Start/Resum	Water Shut-Off
***************************************	Convert to Injection		Reclamation	Well Integrity
	Deepen		Recomplete	X Other Perforate and flow test
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, attach the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Procedure: After rigging up, swab the casing to 1000'; rig up the well testers with the choke manifold, sand separator, high pressure two-phase separator, low pressure three-phase separator and temporary flare stack. All equipment will be capable of handling a flow rate of 5 MMCF/D; test pump lines to 5000 lbs; rig up E-line; use 3 1/8" gun and perforate 4504-4514'. After perforation, flow test the well through test equipment. Swab well if necessary to ensure reservoir fluids are entering the wellbore and coming to the surface. We expect to flow test the well for a total of 3 days. Work will begin on Tuesday, January 19, 2016.				
14. Thereby certify that the foregoname (Printed/Typed) Ronda Louderman Signature	1	,)	litle Date	Sr Regulatory Specialist January 13, 2016
/1 <i>/91/ (11)</i> //	nidah nia		- 1	,,

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office

Boise

*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

Bureau

Chief

Title

2016 JAN IL AMID: 40
BOISE, IDAHO