Idaho Department of Land				5. Well Permit Number			
				11-075-20026			
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name N/A			
	_						
				7. If Unit or CA/Agreement, Name and/or No.			
Oil Well	x Gas Well Other			N/A IS. Well Name and No.			
2. Name of Operator							
Alta Mesa Services, LP 3a. Address 3b. Phone No. (include area code)				ML Investments #1-3			
15021 Katy Freeway, Suite 400,	Houston TY 77094		281-530-0991	e i rat	11-075-20026		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area			
				Willow			
Section 3 Township 8N Range 4W			11 .County or Parrish, State				
			Payette, Idaho				
CHECK	APPROPRIATE BOX(ES) TO IN	DICATE	NATURE OF NOTICE, REP	ORT	, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
x Notice of Intent	Acidize		New Construction		Stimulation Treat		
Subsequent Report	Alter Casing		Plug and Abandon	ᆜ	Temporarily Abandon		
Final Abandonment	Casing Repair		Plug Back		Water Disposal		
Notice	Change Plans		Production (Start/Resum		Water Shut-Off		
	Convert to Injection		Reclamation		Well Integrity		
	Deepen		Recomplete	x	Other Perforate and flow test		
13. Describe Proposed or Completed Opera	tion (clearly state all pertinent details,	including o	estimated starting date of any pro	posec	I work and approximate		
duration thereof. If the proposal is to de	epen directionally or recomplete horiz	contally, gi	ve subsurface locations and meas	ured	and true vertical depths		
of all pertinent markers and zones, attac	h the Sond under which the work will	be perform	ned or provide the Bond No. on fil	e with	IDL Required		
subsequent reports shall be filed within	30 days following completion of the in	volved ape	erations. Final Abandonment Notic	es sh	all be filed only after		
operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has							
determined that the site is ready for final inspection.)							

Procedure: After rigging up, swab the casing to 1000'; rig up the well testers with the choke manifold, sand separator, high pressure two-phase separator, low pressure three-phase separator and temporary flare stack. All equipment will be capable of handling a flow rate of 5 MMCF/D; test pump lines to 5000 lbs; rig up E-line; use 3 1/8" gun and perforate 4516-4556'. After perforation, flow test the well through test equipment. Swab well if necessary to ensure reservoir fluids are entering the wellbore and coming to the surface. We expect to flow test the well for a total of 3 days. Work will begin on Tuesday, January 26, 2016.

14. I nereby certify that the foregoing is true and correct Name (Printed/Typed)	litte
, Ronda Louderman	Sr. Regulatory Specialist
Signature Anda lauderman	January 13, 2016
THIS SPACE FOR FEDERAL OR	STATE OFFICE USE
Approved by William	Date 1/14/16
Title Bureau chief	Office Boise

*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

2016 JAN 14 AM 10: 40
BOISE, IDAHO