Idaho Department of Land			5. Well Permit Number
SUNDRY NOTICES AND REPORTS ON WELLS			11-075-20024 6. If Indian, Allottee or Tribe Name
30110	RT NOTICES AND REPC		N/A
1. Type of Well			7. If Unit or CA/Agreement, Name and/or No.
Oil Well X Gas Well Other			N/A
2. Name of Operator		oulei	8. Well Name and No.
Alta Mesa Services, LP			Kauffman 1-34
3a. Address	3b. Phone No. (include area code)		9. API Well No.
15021 Katy Freeway, Suite 4	100, Houston, TX 77094	281-530-0991	11-075-20024
4. Location of Well (Footage, Sec,. T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
			Willow
S34 T9N R4W			11 .County or Parrish, State
			Payette, Idaho
	CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
x Notice of Intent	Acidize	New Construction	Stimulation Treat
Subsequent Report	Alter Casing	Plug and Abandon	Temporarily Abandon
Final Abandonment	Casing Repair	Plug Back	Water Disposal
Notice	Change Plans	Production (Start/Resume)	Water Shut-Off
	Convert to Injection	Reclamation	Well Integrity
	Deepen	Recomplete	X Other <u>Perforate and flow test</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, attach the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROCEDURE: After rigging up, swab the casing to 1000'; rig up the well testers with the choke manifold, sand separator, high pressure two-phase separator, low pressure three phase separator and temporary flare stack. All equipment will be capable of handling a flow ratge of 5 MMCF/D; test pump lines to 5000 lbs; rig up E-line; use 3 1/8" gun and perforate 3,912-3,916'. After perforation, flow test the well through test equipment. Swab well if necessary to ensure reservoir fluids are entering the wellbore and coming to the surface. We expect to flow test the well for a total of 7 days. Work will begin on Friday, July 9, 2015.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
Ronda Louderman	Regulatory Coordinator
Signature Inda louderman	Date 7/8/2015
THIS SPACE FOR FEDEF	AL OR STATE OFFICE USE
Approved by	Date
Title	Office

\*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.